

JANUARY 2025

Jasper County Board Meeting Packet

January 16, 2025



JASPER COUNTY BOARD AGENDA

COUNTY OF JASPER • NEWTON, ILLINOIS Thursday, January 16, 2025, 5:00 P.M.

County Office Building • 204 W Washington St, Newton, IL 62448 Jasper County Website: <u>www.jaspercountyillinois.gov</u> Phone/Zoom Meeting ID: 821 348 1060 Passcode: 447765 Phone: 312-626-6799

- 1. SHERIFF'S PROCLAMATION
- 2. MOMENT OF SILENCE & PLEDGE OF ALLEGIANCE
- 3. *ROLL CALL
- 4. PUBLIC COMMENTS
- 5. ADOPTION OF AGENDA
- 6. REPORTS

COUNTY DEPARTMENTS

- A. AMBULANCE SERVICE
- B. HIGHWAY DEPARTMENT
- C. HEALTH DEPARTMENT

COUNTY POSITIONS/SERVICES

- D. BUILDING MAINTENANCE
- E. JASPER COUNTY COURTHOUSE
- F. INFORMATION TECHNOLOGY CONSULTANT
- G. ANIMAL CONTROL
- ELECTED OFFICIALS
- H. TREASURER
- I. OTHER ELECTED OFFICIALS/OFFICES
- 7. CONSENT AGENDA A single vote to approve the following items:
 - A. Approval of County Board December 19, 2024, Minutes
 - B. Adoption of Resolution Appropriating Funds for County Engineer's Salary
 - C. File County Reports
 - D. Allow Claims

8. OLD BUSINESS

A. Jasper County Flag Design Contest

9. NEW BUSINESS

- A. Approval of Federal Appraisal LLC Proposal (Newton Power Station Assessment)
- B. Approval to Publish Request for Proposals (RFP) for County Information Technology Services

10. BOARD COMMENTS

11. CHAIRMAN'S COMMENTS

12. *EXECUTIVE/CLOSED SESSION

A. Discussion of Personnel 5 ILCS 120/2(c)(1)

13. ADJOURNMENT

Next Board Meeting Thursday, February 20, 2025, at 6:00 p.m.

*Roll Call: Except as otherwise stated, approval requires the voice vote of a majority of those County Board members present.

Jasper County Board Members

Jason Warfel (Chairman) - Ron Heltsley (Vice-Chairman)

Austin Francis - Michael Geier - James Judson - A.C. Pickens - Jessica Schackmann - Eric Spiker - Doug Weddell

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JASPER COUNTY BOARD PACKET – JANUARY 2025

REPORTS

Jasper County Ambulance Service

JASPER COUNTY AMBULANCE SERVICE DECEMBER 2024

Incident disposition for December:

911 transports-70

Accidents-5

Transfers-33

Discharge-3

Refusals-25

Total number of Incidents for the year of 2024 was 1,984.

Ordered second Lifeline CPR device that will be paid for with Mary Heath Grant. JASPER COUNTY BOARD PACKET – JANUARY 2025

REPORTS

Jasper County Highway Department

JASPER COUNTY HIGHWAY DEPARTMENT REPORT COUNTY BOARD MEETING: January 16, 2024

- Full Board approval needed on the following resolution:

Resolution Appropriating Funds for the Payment of the County Engineer's Salary – Sec: 25-00000-00-CS

- The MFT Rock & Pipe Letting for County and Township is scheduled for January 16, 2025.
- Bids were received for a mini excavator on December 27, 2025. A bid of \$119,000.00 was received from Dittamore Implement co., Teutopolis. The mini was delivered to the Highway Department on Friday, January 3, 2025.

JASPER COUNTY SOLID WASTE DEPARTMENT



Andrew Deters, Solid Waste Coordinator 12871 East State Highway 33, Newton, Illinois 62448

The Newton site, which is the County Highway Building, is located 1¹/₄ mile. NE of Newton. The hours for the Newton site are **7 A.M.** – **1:30 P.M.**

All other sites will be open starting at 7:30 A.M. If a dumpster is filled before 10:30 A.M., another Dumpster will be brought to the site. These sites will be open until noon or when the Dumpster is filled after 10:30 A.M.

Appliances are being accepted at only the Newton site, the County Highway Building, on Saturdays the Newton site is open. The appliances, which are recycled, are to be placed in a dumpster reserved for appliances only. The compressor must be removed or the freon line opened to show freon has been properly removed from refrigerators, freezers, air conditioners, etc. Appliances are not being accepted at the other collection sites.

One Dumpster at the Newton site is reserved for metal only. The metal collected in it is recycled. No yard waste (grass, leaves, and limbs) will be accepted at the dumpster, since these items

were banned from Illinois landfills effective July 1, 1990.

No tires or asbestos materials will be accepted.

No electronic items (televisions, monitors, printers, cable receivers, stereo equipment, electronic keyboards, facsimile machines, scanners, satellite receivers, speakers, video game consoles, electronic mice, small scale servers, computers, digital converter boxes, videocassette recorders, portable digital music players, digital video disc recorders & players) will be accepted in the Dumpster since these items were banned from Illinois landfills effective January 1, 2012.

<u>2025</u>

JANUARY	4 8 11 15 18 22 25 29	Newton-Co .Highway West Liberty Newton-Co. Highway Rose Hill Newton-Co. Highway Smallwood Newton-Co. Highway Gila	FEBRUARY	1 5 8 12 15 19 22 26	Newton-Co. Highway Ste. Marie Newton-Co. Highway South Muddy Newton-Co. Highway Willow Hill Newton-Co. Highway Yale
MARCH	1 5 8 12 15 19 22 26	Newton-Co. Highway Wheeler Newton-Co. Highway Rose Hill Newton-Co. Highway Gila Newton-Co. Highway Ste. Marie			

29 Newton-Co. Highway

Please see the reverse side for April - December Solid Waste Schedule:

SOLID WASTE SCHEDULE - 2025

APRIL	1 2 3 5 8 9 10 12 15 16 17 26	Wheeler West Liberty Rose Hill Newton-Co. Highway Smallwood Gila Ste. Marie Newton-Co. Highway South Muddy Willow Hill Yale Newton-Co. Highway Newton-Co. Highway	MAY	3 6 7 8 10 13 14 15 17 20 21 22 24 31	Newton-Co. Highway Wheeler West Liberty Rose Hill Newton-Co. Highway Smallwood Gila Ste. Marie Newton-Co. Highway South Muddy Willow Hill Yale Newton-Co. Highway Newton-Co. Highway
JUNE	3 4 5 7 10 11 12 14 17 18 20 21 28	Wheeler West Liberty Rose Hill Newton-Co. Highway Smallwood Gila Ste. Marie Newton-Co. Highway South Muddy Willow Hill Yale *****FRIDAY Newton-Co. Highway Newton-Co. Highway	JULY	1 2 3 5 8 9 10 12 15 16 17 19 26	Wheeler West Liberty Rose Hill Newton-Co. Highway Smallwood Gila Ste. Marie Newton-Co. Highway South Muddy Willow Hill Yale Newton-Co. Highway Newton-Co. Highway
AUGUST	2 5 6 7 9 12 13 14 16 19 20 21 23 30	Newton-Co. Highway Wheeler West Liberty Rose Hill Newton-Co. Highway Smallwood Gila Ste. Marie Newton-Co. Highway South Muddy Willow Hill Yale Newton-Co. Highway Newton-Co. Highway	SEPTEMBER	2 3 4 6 9 10 11 13 16 17 18 20 27	Wheeler West Liberty Rose Hill Newton-Co. Highway Smallwood Gila Ste. Marie Newton-Co. Highway South Muddy Willow Hill Yale Newton-Co. Highway Newton-Co. Highway
OCTOBER	4 7 8 9 11 14 15 16 18 21 22 23	Newton-Co.Highway Wheeler West Liberty Rose Hill Newton-Co. Highway Smallwood Gila Ste. Marie Newton-Co. Highway South Muddy Willow Hill	NOVEMBER	1 8 15 22 29 6	Newton-Co. Highway Newton-Co. Highway Newton-Co. Highway Newton-Co. Highway Newton-Co. Highway
	23 25	Yale Newton-Co. Highway		13 20	Newton-Co. Highway Newton-Co. Highway

27 Newton-Co. Highway

JASPER COUNTY BOARD PACKET – JANUARY 2025

REPORTS

Animal Control



JASPER COUNTY ANIMAL CONTROL

Monthly Activity Report to the Jasper County Board

Month:	Dec. 2024	Dogs Impounded:	3	
City Calls:	4	Public Service Events:	• <u></u>	
County Calls		Educational Events:	······································	
Mileage:	836	Pound Fees:	50	
Reported Bites:	·	Tag Fees:		
Pets Relinquished:	1	Other Fees:		÷
Abuse/Neglect Reports:				

Notes: \$100 Donation was made by Carl & Susan Tempel

AustinFerguson, Jasper County Animal Control

12-31-24

Date

FILED

JAN 0 3 2025

Date JASPER GO. CLERK

1/17

Administrator

MILEAGE

Employer Austin Ferguson

DATE	FROM - TD	PURPOSE	MILES	TOTAL	MILES
12-1	Fred Stroys			24	
12-2	Feed Strong 5 - Relinguish Feed Strong Dog	los to EARS		24	
12-3	Feed Stray Dos		1	24	
12-4	The second se	<u>.</u>		24	
12-5 12-6	k u u	50 17 17		24	
12-7	L			24	
12-8	k 1°			24 24	
12-9	16 74			24	
12-10	u ir			24	
12-11	11 N N		7	24	
12-12				24	
12-13				24	
12-14	71			24	
1010	// h.			24	
				24	
12-17	2635 E 900th Avr.	Stray		40 .	
	1/AD11 - 17044 1.				
	4024 5 1300th Aur.	Stray		39	
12-18	4312 N 175th St.	stray Reliten	had day	43	
12-19	Fred Strags			24	
12-20	A REAL PROPERTY OF THE PARTY OF			24	
12-21	i i i i i i i i i i i i i i i i i i i			24	
12-22	11 EL			<i>a</i> .7	
12-23	Feed Strags			24	
12-24	81 4			14	
12-25	A 11			24	
12-26	11			24	
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12-27	a 1-			24	
12-28	11 A.			24	
12-29	к <u>г</u> с			24	
12-30	2135 E 900 M Ave.	Stray (could not	fatch	42.	
12-34	Fred Straps / Adopted	dop		24	
110-01			atal	836	

Total

836

JASPER COUNTY BOARD PACKET – JANUARY 2025

# REPORTS

Treasurer

## TREASURER'S REPORT December 31, 2024

### **GENERAL FUND INCOME**

<b>GENERAL FUND EXPENSES</b>	- <b>\$308,812.1</b> 6		
TOTAL INCOME	\$202,313.66		
REAL ESTATE TAXES	\$ -0-		
PERSONAL PROPERTY	\$16, 818.91		
MISC INCOME	\$5 <i>,</i> 615.60		
INTEREST INCOME	\$4,117.92		
COUNTY OFFICES	\$34,779.47		
STATE INCOME	\$140,981.76		

OVER/UNDER	- \$106,498.50

### FISCAL YEAR 2024/25

STATE/GENERAL FUND INCOME	\$185,494.75
PERSONAL PROPERTY INCOME	\$16,818.91
REAL ESTATE TAXES	-0-
GRAND TOTAL INCOME	\$202,313.66
LESS EXPENSES	-\$308,812.16

*NET PROFIT/LOSS* - \$106,498.50

General Fund	State Income Report	12/31/2024	
INCOME FROM STATE	Month/Year	Amount	Year to Date
Supv. Of Assmts Salary Reimb.	Nov/2024	\$2,340.21	\$2,340.21
Public Defender Reimb.	Nov/2024	\$3,610.75	Ψ2,5 τ0.2 1
rubite Defender Kennb.		\$5,010.75	\$3,610.75
State's Attorney Salary Reimb.	Nov/2024	\$12,050.14	\$12,050.14
Probation Salary Reimb/Grant in Aid		\$0.00	
			\$0.00
Income Tax	Nov/2024	\$50,244.12	\$50,244.12
Sales Tax	Oct/2024	\$21,414.23	
	Oct/2024 Oct/2024	\$21,846.82 \$18,624.05	
		\$61,885.10	\$61,885.10
Personal Property Replacement Tax	Oct-Nov/2024	\$16,818.91	\$16,818.91
Coroner's Grant		\$0.00	\$0.00
Sheriff Salary Reimb.	Nov/2024	\$7,114.83	\$7,114.83
Video Gaming Tax	Nov/2024	\$3,736.61	
			\$3,736.61
Pull Tab and Jar Games Act		\$0.00	\$0.00
Lexis - Sheriffs Department		\$0.00	\$0.00
EMA Grant		\$0.00	\$0.00
Lender Processing Service (Recorders)		\$0.00	
			\$0.00
Election Day Judge Reimbursement		\$0.00	\$0.00

### REPORT OF COUNTY FUNDS JASPER COUNTY, ILLINOIS December 31, 2024

	December 51, 2024					
			Balance of	Expenses to be		Salaries
			Funds	Approved		
1	General Fund (pgs 1-12)					
	Checking	\$	98,452.88			\$219 <i>,</i> 843.38
	Money Market	\$	135,682.63			
	Savings (Replaced Working Cash)	\$	390,405.09			
	Money Market (Civil Defense)		28,269.45			
	Certificate of Deposits (9 CDs)	\$ \$ \$	1,747,926.62			
	American Rescue Plan Grant - Closed	ς				
	Health Insurance Fund	¢ ¢	122,525.98			
		Ļ	122,525.50			
2	County Highway (pg 13-15)					
2	Money Market	\$	691,839.53		\$	18,905.60
		ې \$	,		7	18,905.00
	Certificate of Deposit	Ş	55,133.16			
3	County Pridgo (no. 10. 10)					
5	County Bridge (pg 16-18)	÷	452 120 54			
	Money Market	\$	452,138.54			
Л	Fodoral Aid Matching (no. 10.21)					
4	8 (10 - 7)	~	577 647 45			
	Money Market	\$	577,647.15			
F	County Motor Fuel (n= 22.24)					
5	County Motor Fuel (pg 22-24)	÷			4	0 020 22
	Money Market	\$	831,606.54		\$	9,039.32
6	Revolving (pg 25-27)					
0	• · · · · ·	ć	141 510 20		\$	2 022 20
	Money Market	\$	141,510.39		Ş	3,833.20
Q	Senate Bill 1750 (pg 28-30)					
0	Money Market	\$	30,510.12			
		ې	50,510.12			
9	Township Motor Fuel (pg 31-33)					
5	Money Market	\$	3,047,272.06			
	Certificate of Deposit - #1071635	\$	33,747.64			
	•		,			
	Certificate of Deposit - #1073341	\$	50,000.00			
	Certificate of Deposit - #1079370	\$	100,032.88			
25	Solid Waste (Depugling (					
25	Solid Waste/Recycling (pg 89-91)	~				C 200 00
	Money Market	\$	367,916.80		\$	6,300.00
20	Materials Fund (					
36	Materials Fund (pg 110-112)	÷				
	Money Market	\$	532,700.70			
			I			

10 County Health (pgs 35-49) Checking Money Market SIPA Grant Account Certificate of Deposit - 5030907064 Certificate of Deposit - 1079695 Certificate of Deposit - 1079696 Certificate of Deposit - 5030448611 Certificate of Deposit - 5030047901	\$ \$ \$ \$ \$ \$ \$ \$	472,825.08 259,953.07 216,179.30 37,596.45 107,678.48 106,541.21 108,049.84	\$	129,168.03
11 Emergency Ambulance (pg 50-52) Money Market	\$	480,129.67	\$	78,049.48
12 Court Automation (pg 53-55) Money Market	\$	21,842.88		
13 County Law Library (pg 56-58) Checking	\$	21,413.25		
14 Record Storage System (pg 59-61) Money Market	\$	38,194.46		
16 I.M.R.F. (pg 62-64) Money Market	\$	4,073,404.82		
17 Social Security (pg 65-67) Money Market	\$	145,449.76		
18 Tort Judgment & General Liability (pg 68-70) Money Market	\$	356,242.75	\$	384.62
19 Unemployment Insurance (pg 71-73) Checking Money Market	\$ \$	- 304,983.60		
20 Workman's Compensation (pg 74-76) Money Market	\$	370,569.72		
21 Court Improvement (pg 77-79) Money Market	\$	99,614.47		
22 Court Security (pg 80-82) Money Market	\$	33,592.21	\$	-
23 Probation Services (pg 83-85) Checking Money Market	\$ \$	22,041.73 349,279.18		

24 Sheriff's Drug Enforcement (pg 86-88)	I	1
Checking - Closed Money Market	\$ \$	- 30,252.26
26 Treasurers Automation (pg 92-93) Money Market	\$	12,651.65
27 Heir Account (pg 94-95) Money Market	\$	39,530.85
29 Collectors Fund (pg 96-97) Checking Money Market - PSB Money Market - SMSB Money Market - FFB Money Market - DIETERICH Money Market - FNB/OLNEY	\$ \$ \$ \$ \$	\$90.70 27.92 1.76 7.02 7,791.95 6.61
31 Personal Property Replacement (pg 98-99) Money Market Certificate of Deposit - 339539 Certificate of Deposit - 310670 Certificate of Deposit - 310689	\$ \$ \$	785,438.12 215,821.75 215,658.67 215,658.67
32 Added Tax (pg 100-102) Money Market	\$	69,598.10
<ul><li>33 Mobile Home Tax (pg 103-104)</li><li>Checking</li><li>Passbook</li></ul>	\$ \$	633.84 21,499.54
34 Indemnity Fund (pg 105-107) Checking Money Market	\$ \$	- 32,804.27
35 Payroll Fund (pg 108-109) Checking	\$	252,524.92
37 Electronic Monitoring Checking	\$	751.58
39 Sheriff Court Supervision (pg 113-114) Checking	\$	7,140.50
40 Sheriff Cannabis Enforcement Checking	\$	25,870.85

41 Court Document Storage (pg 115-117) Money Market	\$	139,268.90		
<ul><li>44 State's Attorney Drug Enforcement (pg118-120)</li><li>Checking</li><li>Money Market</li></ul>	\$ \$	- 3,737.24		
45 GIS Mapping (pg 121-123) Money Market	\$	133,096.86	\$	192.32
46 Sheriff's DUI (pg 124-125) Passbook	\$	33,482.21		
47 Audit Fund (pg 126-128) Money Market	\$	19,946.80		
51 Victim Impact Panel (pg 133-135) Checking	\$	16,253.47		
52 State's Atty Return Check Program (pg 136-138) Checking	\$	2,926.54		
53 Coroners Fee (pg 139-141) Checking	\$	37,269.86		
54 Sheriff's Sex Offender Account (pg 142-145) Checking	\$	6,194.13		
55 Sheriff Operation Assistance-FTA (pg 137-138) Checking	\$	28,354.22		
57 Sales Tax Reserve (pg 146-147) Money Market		\$0.00		
58 JC Deliquent Tax Agent Account Checking	\$	-		
59 Sheriff Contribution Account (pg 148-149) Checking	\$	37,402.93		
61 Sheriff E-Citations (pg 151) Checking	\$	2,667.70		
64 Sheriff Asset Forfeiture Account Checking	\$	10,055.15		

66 States Attorney Opium Account Checking	\$ 48,652.72
68 Public Defender Services Checking	\$ 135,477.73
70 ESDA Volunteer Fund	\$ 2,867.20
Total County Funds	\$ 19,652,315.28
General Fund Operating Balance	\$ 3,833,313.88

#### **Revenue and Expense Report Jasper County** DEPT: All YEAR : 2025 PERIOD: 1 FUND: All SUB-DEPT: All AS OF : 12/31/2024 ACCOUNT RANGE : 0 - 9999999999 YTD Act Ledger ID Ledger Description **Current Budget** Current Act **Encumbrances YTD** Remaining Percent 01 **GENERAL FUND** REVENUES 00 NonDepartmental 01-00-00-0345 **GF MISCELLANEOUS** \$0.00 \$63.77 \$63.77 \$0.00 (\$63.77) 01-00-00-0346 GF INTEREST \$10.000.00 \$4.117.92 \$4.117.92 \$0.00 \$5.882.08 41 18% 01-00-00-0347 **GF PERSONAL PROPERTY** \$0.00 \$0.00 \$300.000.00 \$300.000.00 \$0.00 **GF STATE RETAILER'S** \$61.885.10 7.74% 01-00-00-0348 \$800.000.00 \$61.885.10 \$0.00 \$738.114.90 01-00-00-0349 GF STATE INCOME TAX \$900.000.00 \$50.244.12 \$50.244.12 \$0.00 \$849.755.88 5.58% 01-00-00-0350 GF PROPERTY TAX \$0.00 \$750,000.00 \$0.00 \$0.00 \$750,000.00 Subtotal NonDepartmental: \$2,760,000.00 \$116.310.91 \$116.310.91 \$0.00 \$2,643,689.09 4.21% 01 TREASURER \$0.00 \$0.00 01-01-00-0368 TRES-ADMINISTRATION FEE \$3.750.00 \$0.00 \$3.750.00 01-01-00-0380 **TRES-POST. & PUBLISH REIMB** \$5.000.00 \$0.00 \$0.00 \$0.00 \$5.000.00 Subtotal TREASURER: \$0.00 \$0.00 \$0.00 0.00% \$8,750.00 \$8,750.00 02 COUNTY CLERK 01-02-00-0352 CO CLRK-FEES OF OFFICE \$72.000.00 \$7.488.00 \$7.488.00 \$0.00 \$64.512.00 10.40% 01-02-00-0353 \$1,040.00 \$0.00 \$21,960.00 4.52% CO CLRK-REAL ESTATE STAMP \$23,000.00 \$1,040.00 01-02-00-0354 CO CLRK-ELECTION JUDGE REI \$5,500.00 \$0.00 \$0.00 \$0.00 \$5,500.00 01-02-00-0368 CO CLERK-ADMINISTRATION FE \$3.750.00 \$0.00 \$0.00 \$0.00 \$3,750.00 Subtotal COUNTY CLERK: \$8.528.00 \$0.00 \$104.250.00 \$8.528.00 \$95.722.00 8.18% 03 COUNTY BOARD 01-03-00-0303 CO BRD-UCCI REIMB \$0.00 \$0.00 \$0.00 \$2,000.00 \$2,000.00 Subtotal COUNTY BOARD: \$2,000.00 \$0.00 \$0.00 \$0.00 \$2,000.00 0.00% 06 ASSESSOR 01-06-00-0355 S of A-REIMB, FROM STATE \$32,000.00 \$2,340.21 \$2,340.21 \$0.00 \$29.659.79 7.31% 01-06-00-0388 S of A-FIELD PERSON REIMB \$50,000.00 \$0.00 \$0.00 \$0.00 \$50,000.00 S of A-REIMB TAX BODIES \$0.00 \$0.00 \$0.00 01-06-00-0390 \$5,000.00 \$5,000.00 01-06-00-0391 S of A-911 ADDRESSING REIMB \$500.00 \$0.00 \$0.00 \$0.00 \$500.00 Subtotal ASSESSOR: \$87,500.00 \$2,340.21 \$2,340.21 \$0.00 \$85,159.79 2.67% 07 MISCELLANEOUS 01-07-00-0358 **GF MISC-HOTEL TAX** \$30,000.00 \$4,387.79 \$4,387.79 \$0.00 \$25,612.21 14.63%

\$60,000.00

\$1,000.00

\$3,736.61

\$1,164.04

\$0.00

\$3,736.61

\$1,164.04

\$0.00

\$0.00

\$0.00

\$0.00

#### GF MISC-911 SALARY REIMB. \$10,000.00 1/10/2025 8:53:51 AM

GF MISC-PULL TAB & JAR GAME

GF MISC-VIDEO GAMING

Report ID: BAF155 **Operator:** mstanford

01-07-00-0370

01-07-00-0371

01-07-00-0387

Page 1 of 73

6.23%

11.64%

\$56,263.39

\$1,000.00

\$8,835.96

YEAR : 2025 PERIOD : 1 ACCOUNT RANGE : 0 - 9	FUND: All DEPT: All	SUB-DEP1	Γ: All		AS	Jasper C 5 OF : 12/31/2024	ounty
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
01 <u>GENERAL FUND</u>							
<u>REVENUES</u> 07 MISCELLANEOUS							
01-07-00-0395	GF MISC-AUDIT REIMB.	\$2,500.00	\$0.00	\$0.00	\$0.00	\$2,500.00	
	Subtotal MISCELLANEOUS:	\$103,500.00	\$9,288.44	\$9,288.44	\$0.00	\$94,211.56	8.97%
12 COUNTY SHERIFF							
01-12-00-0360	SHERIFF-DISPATCHING	\$85,000.00	\$18,442.55	\$18,442.55	\$0.00	\$66,557.45	21.70%
01-12-00-0361	SHERIFF-SHERIFF FEES	\$15,000.00	\$357.80	\$357.80	\$0.00	\$14,642.20	2.39%
01-12-00-0362	SHERIFF-WORK RELEASE	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
01-12-00-0363	SHERIFF-STATE REIMB POLICE	\$3,000.00	\$0.00	\$0.00	\$0.00	\$3,000.00	
01-12-00-0364	SHERIFF-MISCELLANEOUS	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00	
01-12-00-0365	SHERIFF-HOUSING INCOME	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	
01-12-00-0375	SHERIFF-COURT SECURITY	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
01-12-00-0379	SHERIFF-SALARY REIMB.	\$0.00	\$7,114.83	\$7,114.83	\$0.00	(\$7,114.83)	
01-12-00-0388	SHERIFF-SHERIFF SALES	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
01-12-00-0392	SHERIFF-BONDING FEES	\$2,500.00	\$40.00	\$40.00	\$0.00	\$2,460.00	1.60%
01-12-00-0393	SHERIFF-INMATES MISC.	\$0.00	\$70.00	\$70.00	\$0.00	(\$70.00)	
01-12-00-0394	SHERIFF-EQUIPMENT SALES	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
01-12-00-0396	SHERIFF-GRANT INCOME	\$30,000.00	\$0.00	\$0.00	\$0.00	\$30,000.00	
	Subtotal COUNTY SHERIFF:	\$150,000.00	\$26,025.18	\$26,025.18	\$0.00	\$123,974.82	17.35%
14 CIVIL DEFENSE							
01-14-00-0366	CIVIL DEF-REIMB FROM STATE	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
01-14-00-0367	CIVIL DEF-REIMB FROM CITY	\$5,000.00	\$1,320.54	\$1,320.54	\$0.00	\$3,679.46	26.41%
01-14-00-0377	CIVIL DEF-INTEREST	\$0.00	\$6.20	\$6.20	\$0.00	(\$6.20)	
01-14-00-0391	CIVIL DEF-MISC.	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
01-14-00-0395	<b>CIVIL DEF-GRANT &amp; DONATION</b>	\$10,000.00	\$0.00	\$0.00	\$0.00	\$10,000.00	
	Subtotal CIVIL DEFENSE:	\$21,000.00	\$1,326.74	\$1,326.74	\$0.00	\$19,673.26	6.32%
16 CIRCUIT CLERK							
01-16-00-0369	CIRC CLRK-FEES	\$40,000.00	\$3,033.82	\$3,033.82	\$0.00	\$36,966.18	7.58%
01-16-00-0370	CIRC CLRK-INTEREST	\$250.00	\$33.18	\$33.18	\$0.00	\$216.82	13.27%
	Subtotal CIRCUIT CLERK:	\$40,250.00	\$3,067.00	\$3,067.00	\$0.00	\$37,183.00	7.62%
17 CIRCUIT COURT EXPEN	ISES		- <b>-</b>				
01-17-00-0384	CIRC CRT-PUB.DEF. REIMB.	\$4,000.00	\$2.00	\$2.00	\$0.00	\$3,998.00	.05%
		+ .,500.00	+=	÷=:::0	÷0.00	+-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

### **Revenue and Expense Report**

Report ID: BAF155 **Operator:** mstanford

1/10/2025 8:53:52 AM

### **Jasper County**

Revenue and Ex	• •		<b>-</b> • "			Jasper C	ounty
YEAR : 2025 PERIOD ACCOUNT RANGE		SUB-DEP	1: All		А	S OF : 12/31/2024	
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percen
1 <u>GENERAL FUND</u>							
REVENUES							
17 CIRCUIT COURT EX	(PENSES						
1-17-00-0386	CIRC CRT-PUB. DEF. AUTOMATI	\$0.00	\$26.00	\$26.00	\$0.00	(\$26.00)	
	Subtotal CIRCUIT COURT EXPENSES:	\$44,000.00	\$3,638.75	\$3,638.75	\$0.00	\$40,361.25	8.27
18 STATE'S ATTORNE	Υ						
)1-18-00-0371	ST ATTY-SALARY REIMB	\$130,690.00	\$12,050.14	\$12,050.14	\$0.00	\$118,639.86	9.22
1-18-00-0372	ST ATTY-FINES & FEES	\$75,000.00	\$2,453.38	\$2,453.38	\$0.00	\$72,546.62	3.27
1-18-00-0374	ST ATTY-AUTOMATION FEE	\$0.00	\$40.00	\$40.00	\$0.00	(\$40.00)	
	Subtotal STATE'S ATTORNEY:	\$205,690.00	\$14,543.52	\$14,543.52	\$0.00	\$191,146.48	7.07
19 PROBATION OFFIC	ER						
1-19-00-0374	PROB-REIMB FROM STATE	\$129,965.00	\$0.00	\$0.00	\$0.00	\$129,965.00	
1-19-00-0377	PROB-SHORT FALL	\$5,211.50	\$0.00	\$0.00	\$0.00	\$5,211.50	
	Subtotal PROBATION OFFICER:	\$135.176.50	\$0.00	\$0.00	\$0.00	\$135.176.50	0.00
23 ANIMAL CONTROL		• • • • • • • • • • • • • • • • • • • •		• • • • •	•	• • • • • • • • • • • • • • • • • • • •	
1-23-00-0302	ANIMAL CNTRL-FEES	\$3,000.00	\$426.00	\$426.00	\$0.00	\$2,574.00	14.20
	Subtotal ANIMAL CONTROL:	\$3,000.00	\$426.00	\$426.00	\$0.00	\$2,574.00	14.20
	TOTAL REVENUES - :	\$3,665,116.50	\$185,494.75	\$185,494.75	\$0.00	\$3,479,621.75	5.06
EXPENDITURES							
TREASURER	_						
1-01-00-0401	TRES-SALARIES	\$173,000.00	\$13,399.74	\$13,399.74	\$0.00	\$159,600.26	7.75
1-01-00-0403	TRES-POSTAGE, BOX RENT	\$9,500.00	\$120.00	\$120.00	\$0.00	\$9,380.00	1.26
1-01-00-0404	TRES-PUBLICAT. & PRINTING	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
1-01-00-0405	TRES-EQUIPMENT PURCHASE	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
1-01-00-0406	TRES-EQUIPMENT REPAIRS	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
1-01-00-0407	TRES-OFFICE SUPPLIES	\$1,700.00	\$0.00	\$0.00	\$0.00	\$1,700.00	
1-01-00-0408	TRES-DUES	\$500.00	\$110.00	\$110.00	\$0.00	\$390.00	22.00
1-01-00-0409	TRES-CONTINGENCIES	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
1-01-00-0410	TRES-HEALTH INSURANCE	\$11,700.00	\$975.00	\$975.00	\$0.00	\$10,725.00	8.33
1-01-00-0411	<b>TRES-MEETINGS &amp; MILEAGE</b>	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
1-01-00-0412	TRES-EQUIP MAINT CONTRACT	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00	
	Subtotal TREASURER:	\$211,400.00	\$14,604.74	\$14,604.74	\$0.00	\$196,795.26	6.91
COUNTY CLERK							

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#### **Revenue and Expense Report Jasper County** DEPT: All YEAR : 2025 PERIOD: 1 FUND: All SUB-DEPT: All AS OF : 12/31/2024 ACCOUNT RANGE : 0 - 9999999999 YTD Act Ledger ID Ledger Description **Current Budget** Current Act **Encumbrances YTD** Remaining Percent 01 **GENERAL FUND** EXPENDITURES **COUNTY CLERK** 01-02-00-0401 CO CL RK-SALARIES \$151.241.00 \$10.167.54 \$10.167.54 \$0.00 \$141.073.46 6.72% 01-02-00-0403 CO CL RK-POSTAGE \$1.500.00 \$0.00 \$0.00 \$0.00 \$1.500.00 01-02-00-0404 CO CLRK-CONTINGENCIES \$1.700.00 \$0.00 \$0.00 \$0.00 \$1.700.00 01-02-00-0405 CO CLRK-OFFICE SUPPLY, PRI \$182.17 \$0.00 6.75% \$2,700.00 \$182.17 \$2.517.83 01-02-00-0410 CO CLRK-ASSN. DUES \$500.00 \$30.00 \$30.00 \$0.00 \$470.00 6.00% 01-02-00-0411 CO CLRK-CONFERENCES \$4.000.00 \$987.30 \$987.30 \$0.00 \$3.012.70 24.68% 01-02-00-0412 \$0.00 CO CLRK-SUPPLY FOR ELECTI \$40.000.00 \$0.00 \$0.00 \$40.000.00 01-02-00-0413 CO CLRK-ELECTION DEPUTY S \$2.296.00 \$2.296.00 \$0.00 \$31,704.00 \$34,000.00 6.75% 01-02-00-0414 CO CLRK-ELECTION JUDGE SAL \$14.600.00 \$0.00 \$0.00 \$0.00 \$14.600.00 01-02-00-0416 CO CLRK-RENT POLLING PLAC \$1,000.00 \$0.00 \$0.00 \$0.00 \$1,000.00 01-02-00-0424 CO CLRK-HEALTH INSURANCE \$11.700.00 \$975.00 \$975.00 \$0.00 \$10.725.00 8.33% Subtotal COUNTY CLERK: \$262,941.00 \$14,638.01 \$14,638.01 \$0.00 \$248,302.99 5.57% COUNTY BOARD 01-03-00-0401 CO BRD-SALARIES \$41.500.00 \$3.083.34 \$3.083.34 \$0.00 \$38.416.66 7.43% 01-03-00-0402 CO BRD-ASSOCIATION DUES \$650.00 (\$150.00) (\$150.00) \$0.00 \$800.00 -23.08% 01-03-00-0403 CO BRD-CONVENTION EXPENS \$4.000.00 (\$1,322.81)(\$1,322.81)\$0.00 \$5.322.81 -33.07% 01-03-00-0409 CO BRD-CONTINGENCY \$2.000.00 \$1,044.53 \$1.044.53 \$0.00 \$955.47 52.23% 01-03-00-0412 CO BRD-WEBSITE/COMM MARK \$2.000.00 \$0.00 \$0.00 \$0.00 \$2.000.00 Subtotal COUNTY BOARD: \$2,655.06 \$2,655.06 \$0.00 5.29% \$50,150.00 \$47,494.94 **BOARD OF REVIEW** CO BRD REVW-SALARIES 01-04-00-0401 \$7.500.00 \$0.00 \$0.00 \$0.00 \$7.500.00 01-04-00-0402 CO BRD REVW-MILEAGE \$500.00 \$0.00 \$0.00 \$500.00 \$0.00 01-04-00-0403 CO BRD REVW-SUPPLIES \$200.00 \$0.00 \$0.00 \$0.00 \$200.00 01-04-00-0404 CO BRD REVW-PUBLICATIONS \$2.000.00 \$0.00 \$0.00 \$0.00 \$2.000.00 01-04-00-0405 CO BRD REVW-SCHOOLING EX \$2.000.00 \$0.00 \$0.00 \$0.00 \$2.000.00 Subtotal BOARD OF REVIEW: \$0.00 \$12,200.00 0.00% \$12,200.00 \$0.00 \$0.00 SUPT. OF ED. SERVICES REGION 01-05-00-0401 SUPT ED-SALARIES \$22.302.15 \$0.00 \$0.00 \$0.00 \$22.302.15

\$8.691.98

\$152.70

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

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01-05-00-0402

01-05-00-0405

SUPT ED-INSURANCE

SUPT ED-POSTAGE

\$8.691.98

\$152.70

### **Revenue and Expense Report**

YEAR : 2025 PERIOD ACCOUNT RANGE :		SUB-DEP	IB-DEPT: All		AS OF : 12/31/2024			
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percen	
01 GENERAL FUND								
EXPENDITURES								
SUPT. OF ED. SERVIC REGION	ES							
01-05-00-0406	SUPT ED-TELEPHONE	\$1,527.00	\$0.00	\$0.00	\$0.00	\$1,527.00		
01-05-00-0408	SUPT ED-SUP & PRINTIN	\$309.37	\$0.00	\$0.00	\$0.00	\$309.37		
01-05-00-0409	SUPT ED-REPAIR OFF EQ	\$458.10	\$0.00	\$0.00	\$0.00	\$458.10		
01-05-00-0411	SUPT ED-TRAVEL	\$305.40	\$0.00	\$0.00	\$0.00	\$305.40		
01-05-00-0413	SUPT ED-TRUANT OFFICE	\$1,527.00	\$0.00	\$0.00	\$0.00	\$1,527.00		
Sul	btotal SUPT. OF ED. SERVICES REGION:	\$35,273.70	\$0.00	\$0.00	\$0.00	\$35,273.70	0.00%	
ASSESSOR								
01-06-00-0401	S of A-SALARIES	\$227,000.00	\$17,416.54	\$17,416.54	\$0.00	\$209,583.46	7.67%	
01-06-00-0402	S of A-PUBLICATIONS	\$7,000.00	\$0.00	\$0.00	\$0.00	\$7,000.00		
01-06-00-0403	S of A-SUPV MEETING EXPENS	\$4,000.00	\$0.00	\$0.00	\$0.00	\$4,000.00		
01-06-00-0404	S of A-POSTAGE	\$5,000.00	\$12.77	\$12.77	\$0.00	\$4,987.23	.26%	
01-06-00-0405	S of A-ASSESSING MILEAGE	\$2,500.00	\$208.37	\$208.37	\$0.00	\$2,291.63	8.33%	
01-06-00-0406	S of A-OFFICE SUPPLIES	\$5,000.00	\$94.90	\$94.90	\$0.00	\$4,905.10	1.90%	
01-06-00-0407	S of A-FARM ASSM COMM SALA	\$300.00	\$0.00	\$0.00	\$0.00	\$300.00		
01-06-00-0408	S of A-CONTINGENCIES	\$2,000.00	\$158.80	\$158.80	\$0.00	\$1,841.20	7.94%	
01-06-00-0410	S of A-CONSULTATION FEES	\$20,000.00	\$0.00	\$0.00	\$0.00	\$20,000.00		
01-06-00-0411	S of A-OFFICE EQUP PURCHAS	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00		
01-06-00-0412	S of A-MAINTENANCE CONTRAC	\$1,000.00	\$23.50	\$23.50	\$0.00	\$976.50	2.35%	
01-06-00-0414	S of A-EDUCATION-CIAO	\$2,500.00	\$0.00	\$0.00	\$0.00	\$2,500.00		
01-06-00-0415	S of A-FIELD PERSONNEL	\$50,000.00	\$0.00	\$0.00	\$0.00	\$50,000.00		
01-06-00-0416	S of A-HEALTH INSURANCE	\$16,140.00	\$1,160.00	\$1,160.00	\$0.00	\$14,980.00	7.19%	
01-06-00-0417	S of A-DATA ENTRY	\$6,000.00	\$0.00	\$0.00	\$0.00	\$6,000.00		
	Subtotal ASSESSOR:	\$353,440.00	\$19,074.88	\$19,074.88	\$0.00	\$334,365.12	5.40%	
MISCELLANEOUS								
01-07-00-0405	GF MISC-HOTEL TAX	\$30,000.00	\$0.00	\$0.00	\$0.00	\$30,000.00		
01-07-00-0407	GF MISC-CO EMPLOYEE LIFE IN	\$2,000.00	\$170.60	\$170.60	\$0.00	\$1,829.40	8.53%	
01-07-00-0408	GF MISC-CONTINGENCIES	\$100,000.00	\$65.00	\$65.00	\$0.00	\$99,935.00	.06%	
01-07-00-0409	GF MISC-911 SALARIES	\$10,000.00	\$1,020.28	\$1,020.28	\$0.00	\$8,979.72	10.20%	
01-07-00-0410	GF MISC-GATA	\$2,500.00	\$0.00	\$0.00	\$0.00	\$2,500.00		
01-07-00-0415	GF MISC-TAX COMP SYSTEM LE	\$30,000.00	\$0.00	\$0.00	\$0.00	\$30,000.00		
a		<b>A-AAAAAAAAAAAAA</b>	<u>.</u>					

\$50,000.00

\$4,835.93

\$4,835.93

1/10/2025 8:53:52 AM

01-07-00-0421

Report ID: BAF155 Operator: mstanford

GF MISC-TELEPHONE/INTERNE

9.67%

\$45,164.07

\$0.00

Jasper County

#### **Revenue and Expense Report Jasper County** DEPT: All YEAR : 2025 PERIOD : 1 FUND: All SUB-DEPT: All AS OF : 12/31/2024 ACCOUNT RANGE : 0 - 9999999999 YTD Act Ledger ID Ledger Description **Current Budget Current Act Encumbrances YTD** Remaining Percent 01 **GENERAL FUND** EXPENDITURES **MISCELLANEOUS** 01-07-00-0422 GE MISC-DESIGNATED CONTIN \$50.000.00 \$0.00 \$0.00 \$0.00 \$50.000.00 01-07-00-0423 GE MISC-CEO CLASSES \$1.000.00 \$1.000.00 \$1.000.00 \$0.00 \$0.00 100 00% 01-07-00-0424 GF MISC-JEDI \$2.000.00 \$0.00 \$0.00 \$2.000.00 \$0.00 01-07-00-0425 **GF MISC- KEMPER TECH** \$0.00 \$150.000.00 \$6.386.09 \$6.386.09 \$143.613.91 4.26% 01-07-00-0427 **MISC - COURT SECURITY** \$30.000.00 \$0.00 \$0.00 \$0.00 \$30.000.00 01-07-00-0450 GF MISC-SCRIPT DC PAYMENT \$5,000.00 \$1.500.00 \$1.500.00 \$0.00 30.00% \$3,500.00 Subtotal MISCELLANEOUS: \$462.500.00 \$14.977.90 \$14.977.90 \$0.00 \$447,522.10 3.24% COUNTY BUILDINGS CO BI DG-JAIL-BI DG REPAIR \$10.000.00 \$0.00 \$0.00 \$0.00 \$10.000.00 01-10-00-0402 01-10-00-0403 CO BLDG-JAIL-MAINT SUPPLY \$0.00 \$320.85 \$320.85 \$0.00 (\$320.85) 01-10-00-0406 CO BLDG-C.H. BUILDING REPAI \$20.000.00 \$277.00 \$277.00 \$0.00 \$19,723.00 1.38% 01-10-00-0408 \$0.00 CO BLDG-C.H. MAIN. SALARIES \$52.000.00 \$4.145.60 \$4.145.60 \$47.854.40 7.97% 01-10-00-0409 CO BLDG-C.H. CELL PHONE REI \$400.00 \$0.00 \$0.00 \$0.00 \$400.00 01-10-00-0410 \$549.00 1.22% CO BLDG-OFFICE BUILD-REPAI \$45.000.00 \$549.00 \$0.00 \$44.451.00 01-10-00-0411 CO BLDG-CONTINGENCIES \$10,000.00 \$463.28 \$463.28 \$0.00 \$9,536.72 4.63% 01-10-00-0412 CO BLDG-UTILITIES \$54.000.00 \$4.259.69 \$4.259.69 \$0.00 \$49,740.31 7.89% \$0.00 2 40% 01-10-00-0413 CO BLDG-OFFICE BUILD-SUPPLI \$7.500.00 \$180.20 \$180.20 \$7.319.80 01-10-00-0417 CO BIDG-C H FI EVATOR EXP \$5.000.00 \$1.024.98 \$1.024.98 \$0.00 \$3.975.02 20 50% 01-10-00-0420 CO BLDG-C.H. LAWN CARE EXP \$2.000.00 \$500.00 \$500.00 \$0.00 \$1.500.00 25.00% 01-10-00-0423 CO BLDG-C.H.-HEALTH INSURA \$4.740.00 \$395.00 \$395.00 \$0.00 \$4.345.00 8.33% Subtotal COUNTY BUILDINGS: \$0.00 \$210.640.00 \$12.115.60 \$12.115.60 \$198.524.40 5.75% COUNTY SHERIFF 01-12-00-0401 SHERIFE-SALARIES \$1.242.000.00 \$98.030.33 \$98.030.33 \$0.00 \$1.143.969.67 7 89% 01-12-00-0402 \$0.00 SHERIFF-AUTOMOBILE PURCH \$60.000.00 \$12.101.15 \$12.101.15 \$47.898.85 20.17% 01-12-00-0403 SHERIFF-AUTOMOBILE MAINTE \$40.000.00 \$2.029.62 \$2.029.62 \$0.00 \$37.970.38 5 07% 01-12-00-0404 SHERIFF-OFFICE SUPPLIES \$535.65 \$535.65 \$0.00 \$7.000.00 \$6.464.35 7.65% 01-12-00-0405 SHERIFF-TRANSPORT OF PRIS \$1.000.00 \$34.25 \$34.25 \$0.00 \$965.75 3.42% 01-12-00-0406 SHERIFF-OFFICERS EQUIPMEN \$2.990.28 \$2.990.28 \$0.00 \$12.000.00 \$9.009.72 24.92% 01-12-00-0407 SHERIFF-POSTAGE \$1,200.00 \$78.46 \$78.46 \$0.00 \$1.121.54 6.54% 01-12-00-0408 SHERIFF-SCHOOL FOR SHERIF \$4.000.00 \$0.00 \$0.00 \$0.00 \$4.000.00 01-12-00-0409 \$5,000.00 SHERIFF-SCHOOL FOR DEPUTI \$5,000.00 \$0.00 \$0.00 \$0.00

1/10/2025 8:53:52 AM Report ID: BAF155 **Operator:** *mstanford* 

### **Revenue and Expense Report** PERIOD : 1

YEAR : 2025

### Jasper County

AS OF : 12/31/2024

ACCOUNT RANGE : 0 - 9999999999

FUND: All

DEPT: All

	Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
01	GENERAL FUND							
	EXPENDITURES							
	COUNTY SHERIFF							
01-1	2-00-0410	SHERIFF-SCHOOL FOR JAILERS	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
01-1	2-00-0411	SHERIFF-FOOD FOR PRISONER	\$30,000.00	\$1,758.43	\$1,758.43	\$0.00	\$28,241.57	5.86%
01-1	2-00-0412	SHERIFF-SUPPLIES FOR PRISO	\$5,000.00	\$63.09	\$63.09	\$0.00	\$4,936.91	1.26%
01-1	2-00-0413	SHERIFF- INMATE MEDICAL	\$110,000.00	\$8,062.66	\$8,062.66	\$0.00	\$101,937.34	7.33%
01-1	2-00-0414	SHERIFF-OUT-OF-CO HOUSING	\$10,000.00	\$0.00	\$0.00	\$0.00	\$10,000.00	
01-1	2-00-0415	SHERIFF-RADIO PURCHASE/MA	\$30,000.00	\$508.00	\$508.00	\$0.00	\$29,492.00	1.69%
01-1	2-00-0418	SHERIFF-TELEPHONE EXPENS	\$10,000.00	\$1,094.94	\$1,094.94	\$0.00	\$8,905.06	10.95%
01-1	2-00-0419	SHERIFF-OFFICE EQUIPMENT	\$25,000.00	\$161.40	\$161.40	\$0.00	\$24,838.60	.65%
01-1	2-00-0421	SHERIFF-SCHOOL FOR DISPAT	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
01-1	2-00-0424	SHERIFF-DUES FOR SHERIFF	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
01-1	2-00-0425	SHERIFF-CONTINGENCY	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00	
01-1	2-00-0426	SHERIFF-BONDING EXPENSE	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	
01-1	2-00-0428	SHERIFF-HEALTH INSURANCE	\$135,000.00	\$13,757.72	\$13,757.72	\$0.00	\$121,242.28	10.19%
01-1	2-00-0430	SHERIFF-CONSULTATION FEES	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
01-1	2-00-0432	SHERIFF-DATA MAINTENANCE	\$30,000.00	\$0.00	\$0.00	\$0.00	\$30,000.00	
01-1	2-00-0433	SHERIFF-GRANT EXPENDITURE	\$30,000.00	\$0.00	\$0.00	\$0.00	\$30,000.00	
01-1	2-00-0434	SHERIFF-SPILLMAN CONTRACT	\$20,000.00	\$0.00	\$0.00	\$0.00	\$20,000.00	
01-1	2-00-0436	SHERIFF-BODY/CAR CAMERA	\$10,000.00	\$6,884.80	\$6,884.80	\$0.00	\$3,115.20	68.85%
01-1	2-00-0437	SHERIFF-CRT SECURITY SALAR	\$55,000.00	\$4,260.00	\$4,260.00	\$0.00	\$50,740.00	7.75%
01-1	2-00-0438	SHERIFF-SRO SALARY	\$62,000.00	\$4,728.65	\$4,728.65	\$0.00	\$57,271.35	7.63%
01-1	2-00-0439	SHERIFF-SRO EXPENSES	\$15,000.00	\$1,215.83	\$1,215.83	\$0.00	\$13,784.17	8.11%
		Subtotal COUNTY SHERIFF:	\$1,963,700.00	\$158,295.26	\$158,295.26	\$0.00	\$1,805,404.74	8.06%
	COUNTY CORONER							
01-1	3-00-0401	CORONER-SALARY	\$30,750.00	\$2,262.50	\$2,262.50	\$0.00	\$28,487.50	7.36%
01-1	3-00-0403	CORONER-AUTOPSIES-CONTR	\$10,500.00	\$0.00	\$0.00	\$0.00	\$10,500.00	
01-1	3-00-0404	CORONER-TOXICOLOGY FEE	\$3,500.00	\$0.00	\$0.00	\$0.00	\$3,500.00	
01-1	3-00-0405	CORONER-TRANSP. TO MORGU	\$3,500.00	\$0.00	\$0.00	\$0.00	\$3,500.00	
01-1	3-00-0406	CORONER-PHONE, CELLULAR, P	\$3,240.00	\$0.00	\$0.00	\$0.00	\$3,240.00	
01-1	3-00-0407	CORONER-OFFICE SUPPLY, PO	\$2,400.00	\$0.00	\$0.00	\$0.00	\$2,400.00	
01-1	3-00-0408	CORONER-ILL CORONER ASSN	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	
01-1	3-00-0409	CORONER-MILEAGE	\$1,600.00	\$0.00	\$0.00	\$0.00	\$1,600.00	
01-1	3-00-0410	CORONER-EDUCATION	\$1,900.00	\$0.00	\$0.00	\$0.00	\$1,900.00	

SUB-DEPT: All

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Report ID: BAF155 **Operator:** mstanford

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YEAR : 2025 PERIOD : 1 ACCOUNT RANGE : 0 -	FUND: All DEPT: All	SUB-DEP	Γ: ΑΙΙ		AS	AS OF : 12/31/2024		
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent	
01 <u>GENERAL FUND</u>								
EXPENDITURES								
COUNTY CORONER								
01-13-00-0412	CORONER-RADIO, REPAIR, CAM	\$3,300.00	\$0.00	\$0.00	\$0.00	\$3,300.00		
01-13-00-0418	CORONER-CLOTH., BODY BAGS,	\$2,600.00	\$0.00	\$0.00	\$0.00	\$2,600.00		
01-13-00-0419	CORONER-MORGUE & COOLER	\$1,500.00	\$0.00	\$0.00	\$0.00	\$1,500.00		
01-13-00-0424	13-00-0424 CORONER-HEALTH INSURANCE		\$395.00	\$395.00	\$0.00	\$4,345.00	8.33%	
01-13-00-0425	CORONER-INDIGENT EXPENSE	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00		
	Subtotal COUNTY CORONER:	\$75,030.00	\$2,657.50	\$2,657.50	\$0.00	\$72,372.50	3.54%	
CIVIL DEFENSE								
01-14-00-0401	CIVIL DEF-SALARIES	\$12,000.00	\$1,000.00	\$1,000.00	\$0.00	\$11,000.00	8.33%	
01-14-00-0402	CIVIL DEF-EQUIP PURCHASE	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00		
01-14-00-0403	CIVIL DEF-EQUIP REPAIRS	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00		
01-14-00-0404	CIVIL DEF-RADIO REPAIR	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00		
01-14-00-0405	<b>CIVIL DEF-TRAINING &amp; MILEA</b>	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00		
01-14-00-0406	CIVIL DEF-GAS, OIL, PARTS	\$1,500.00	\$30.00	\$30.00	\$0.00	\$1,470.00	2.00%	
01-14-00-0407	CIVIL DEF-UTILITIES	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00		
01-14-00-0408	CIVIL DEF-CONTINGENCIES	\$8,500.00	\$0.00	\$0.00	\$0.00	\$8,500.00		
01-14-00-0409	CIVIL DEF-STARCOM RADIO	\$2,300.00	\$0.00	\$0.00	\$0.00	\$2,300.00		
01-14-00-0410	CIVIL DEF-REFUND TO CITY	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00		
01-14-00-0411	CIVIL DEF-OFFICE SUPPLIES	\$250.00	\$0.00	\$0.00	\$0.00	\$250.00		
01-14-00-0414	CIVIL DEF-I AM RESPONDING	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00		
	Subtotal CIVIL DEFENSE:	\$31,050.00	\$1,030.00	\$1,030.00	\$0.00	\$30,020.00	3.32%	
JUDGES' EXPENSES								
01-15-00-0402	JUDGES-POSTAGE	\$50.00	\$0.00	\$0.00	\$0.00	\$50.00		
01-15-00-0403	JUDGES-OFF SUPP, LEXIS	\$3,300.00	\$520.00	\$520.00	\$0.00	\$2,780.00	15.76%	
01-15-00-0404	JUDGES-DUPLICATING	\$50.00	\$0.00	\$0.00	\$0.00	\$50.00		
01-15-00-0405	JUDGES-CHIEF JUDGE MAI	\$1,480.00	\$115.81	\$115.81	\$0.00	\$1,364.19	7.82%	
01-15-00-0406	JUDGES-DUES,SUBSCRIPT	\$1,200.00	\$0.00	\$0.00	\$0.00	\$1,200.00		
01-15-00-0407	JUDGES-SALARY OF JUDGE	\$840.00	\$0.00	\$0.00	\$0.00	\$840.00		
	Subtotal JUDGES' EXPENSES:	\$6,920.00	\$635.81	\$635.81	\$0.00	\$6,284.19	9.19%	
CIRCUIT CLERK								
01-16-00-0401	CIRC CLRK-SALARIES	\$190,000.00	\$14,307.34	\$14,307.34	\$0.00	\$175,692.66	7.53%	
01-16-00-0402	CIRC CLRK-OFFICE SUPPLIES	\$3,000.00	\$210.65	\$210.65	\$0.00	\$2,789.35	7.02%	

### **Revenue and Expense Report**

Report ID: BAF155 **Operator:** *mstanford* 

1/10/2025 8:53:52 AM

**Jasper County** 

### **Revenue and Expense Report** PERIOD : 1

YEAR : 2025

	Jasper County
SUB-DEPT: All	AS OF : 12/31/2024

ACCOUNT RANGE : 0 - 9999999999

FUND: All

DEPT: All

Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
01 <u>GENERAL FUND</u>							
EXPENDITURES	_						
CIRCUIT CLERK							
01-16-00-0404	CIRC CLRK-EQUIPMENT REPAI	\$300.00	\$0.00	\$0.00	\$0.00	\$300.00	
01-16-00-0405	CIRC CLRK-EQUIPMENT PURCH	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
01-16-00-0406	CIRC CLRK-CONFERENCE FEES	\$750.00	\$0.00	\$0.00	\$0.00	\$750.00	
01-16-00-0407	CIRC CLRK-CONTINGENCIES	\$300.00	\$0.00	\$0.00	\$0.00	\$300.00	
01-16-00-0408	CIRC CLRK-DUES	\$350.00	\$0.00	\$0.00	\$0.00	\$350.00	
01-16-00-0409	CIRC CLRK-MILEAGE	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
01-16-00-0411	CIRC CLRK-LODGING	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
01-16-00-0412	CIRC CLRK-PUBLICATION	\$300.00	\$0.00	\$0.00	\$0.00	\$300.00	
01-16-00-0413	CIRC CLRK-OPIER SUPPLIES	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	
01-16-00-0414	CIRC CLRK-COPIER MAINT.	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	
01-16-00-0416	CIRC CLRK-HEALTH INSURANC	\$11,700.00	\$580.00	\$580.00	\$0.00	\$11,120.00	4.96%
01-16-00-0417	CIRC CLRK-GAVEL MAINTENAN	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
	Subtotal CIRCUIT CLERK:	\$211,700.00	\$15,097.99	\$15,097.99	\$0.00	\$196,602.01	7.13%
CIRCUIT COURT EXPI	ENSES						
01-17-00-0401	CIRC CRT-JURORS FEES	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
01-17-00-0402	CIRC CRT-WITNESS FEES	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	
01-17-00-0403	CIRC CRT-FOOD,LODGE,JUROR	\$275.00	\$0.00	\$0.00	\$0.00	\$275.00	
01-17-00-0404	CIRC CRT-BAILIFFS SALARY	\$800.00	\$0.00	\$0.00	\$0.00	\$800.00	
01-17-00-0405	CIRC CRT-PHYSICIAN FEES	\$4,400.00	\$0.00	\$0.00	\$0.00	\$4,400.00	
01-17-00-0406	CIRC CRT-REPORTER FEES	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00	
01-17-00-0407	CIRC CRT-SALARY PUBLIC DE	\$65,000.00	\$5,000.00	\$5,000.00	\$0.00	\$60,000.00	7.69%
01-17-00-0408	CIRC CRT-EXPERT WIT. FEES	\$200.00	\$0.00	\$0.00	\$0.00	\$200.00	
01-17-00-0409	CIRC CRT-APPOINTED COUNSL	\$25,000.00	\$5,060.42	\$5,060.42	\$0.00	\$19,939.58	20.24%
01-17-00-0411	CIRC CRT-HEALTH INS	\$4,740.00	\$395.00	\$395.00	\$0.00	\$4,345.00	8.33%
	Subtotal CIRCUIT COURT EXPENSES:	\$107,915.00	\$10,455.42	\$10,455.42	\$0.00	\$97,459.58	9.69%
STATE'S ATTORNEY							
01-18-00-0401	ST ATTY-SALARIES	\$313,812.00	\$22,916.12	\$22,916.12	\$0.00	\$290,895.88	7.30%
01-18-00-0403	ST ATTY-BOOKS,COMPUTER R	\$6,000.00	\$448.26	\$448.26	\$0.00	\$5,551.74	7.47%
01-18-00-0404	ST ATTY-EDUCATION & TRAIN	\$1,850.00	\$0.00	\$0.00	\$0.00	\$1,850.00	
01-18-00-0405	ST ATTY-EQUIP PURCHASE	\$11,000.00	\$33.02	\$33.02	\$0.00	\$10,966.98	.30%
01-18-00-0407	ST ATTY-LEADS	\$1,500.00	\$0.00	\$0.00	\$0.00	\$1,500.00	

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### **Revenue and Expense Report**

FUND: All

DEPT: All	SUB-DEP1	⁻ : All		AS	Jasper C 3 OF : 12/31/2024	ount
	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Perce

PERIOD : 1 ACCOUNT RANGE : 0 - 9999999999

YEAR : 2025

Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
01 GENERAL FUND							
EXPENDITURES							
STATE'S ATTORNEY							
01-18-00-0409	ST ATTY-POSTAGE	\$600.00	\$0.00	\$0.00	\$0.00	\$600.00	
01-18-00-0410	ST ATTY-APPELATE MEMBERS	\$5,500.00	\$0.00	\$0.00	\$0.00	\$5,500.00	
01-18-00-0411	ST ATTY-DUES	\$1,200.00	\$385.00	\$385.00	\$0.00	\$815.00	32.08%
01-18-00-0412	ST ATTY-SUPPLIES	\$3,500.00	\$40.54	\$40.54	\$0.00	\$3,459.46	1.16%
01-18-00-0416	ST ATTY-WITNESS FEES COUR	\$10,000.00	\$0.00	\$0.00	\$0.00	\$10,000.00	
01-18-00-0417	ST ATTY-CONTINGENCIES	\$3,695.00	\$0.00	\$0.00	\$0.00	\$3,695.00	
01-18-00-0418	ST ATTY-EQUIP. REPAIR	\$700.00	\$0.00	\$0.00	\$0.00	\$700.00	
01-18-00-0421	ST ATTY-HEALTH INSURANCE	\$11,700.00	\$1,160.00	\$1,160.00	\$0.00	\$10,540.00	9.91%
01-18-00-0422	ST ATTY-GAVEL MAINTENANCE	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
01-18-00-0423	ST ATTY - VEHICLE PURCHASE	\$30,000.00	\$77.99	\$77.99	\$0.00	\$29,922.01	.26%
	Subtotal STATE'S ATTORNEY:	\$402,057.00	\$25,060.93	\$25,060.93	\$0.00	\$376,996.07	6.23%
PROBATION OFFICER							
01-19-00-0401	PROB-SALARY	\$142,994.00	\$10,999.56	\$10,999.56	\$0.00	\$131,994.44	7.69%
01-19-00-0402	PROB-TRAVEL EXPENSE	\$3,500.00	\$0.00	\$0.00	\$0.00	\$3,500.00	
01-19-00-0403	PROB-POSTAGE & SUPPLY	\$2,500.00	\$184.43	\$184.43	\$0.00	\$2,315.57	7.38%
01-19-00-0406	PROB - EQUIPMENT	\$10,000.00	\$0.00	\$0.00	\$0.00	\$10,000.00	
01-19-00-0409	PROB-HEALTH INSURANCE	\$11,700.00	\$790.00	\$790.00	\$0.00	\$10,910.00	6.75%
01-19-00-0410	PROB-CELL PH REIMB	\$2,100.00	\$0.00	\$0.00	\$0.00	\$2,100.00	
01-19-00-0411	PROB-OFF. EQUIP/SUPL	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
01-19-00-0413	PROB-SALARY SUPPORT STAF	\$37,310.00	\$2,726.50	\$2,726.50	\$0.00	\$34,583.50	7.31%
	Subtotal PROBATION OFFICER:	\$211,104.00	\$14,700.49	\$14,700.49	\$0.00	\$196,403.51	6.96%
ANIMAL CONTROL							
01-23-00-0401	ANIMAL CNTRL-SALARIES	\$25,500.00	\$2,083.34	\$2,083.34	\$0.00	\$23,416.66	8.17%
01-23-00-0402	ANIMAL CNTRL-VET EXPENSES	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00	
01-23-00-0403	ANIMAL CNTRL-UTILITIES	\$1,500.00	\$104.22	\$104.22	\$0.00	\$1,395.78	6.95%
01-23-00-0404	ANIMAL CNTRL-MISC	\$2,000.00	\$26.80	\$26.80	\$0.00	\$1,973.20	1.34%
01-23-00-0407	ANIMAL CNTRL-MILEAGE	\$6,000.00	\$511.21	\$511.21	\$0.00	\$5,488.79	8.52%
01-23-00-0408	ANIMAL CNTRL-CONTINGENCIE	\$500.00	\$87.00	\$87.00	\$0.00	\$413.00	17.40%
01-23-00-0409	ANIMAL CNTRL-CELL PHONE	\$1,200.00	\$0.00	\$0.00	\$0.00	\$1,200.00	
	Subtotal ANIMAL CONTROL:	\$38,700.00	\$2,812.57	\$2,812.57	\$0.00	\$35,887.43	7.27%
	TOTAL EXPENDITURES - :	\$4,646,720.70	\$308,812.16	\$308,812.16	\$0.00	\$4,337,908.54	6.65%

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Revenue	and Expens	e Report	Jasper County						
YEAR : 2025	PERIOD : 1	FUND: All	DEPT: All	SUB-DEPT: All			AS OF : 12/31/2024		
ACCOU	NT RANGE : 0 - 9999	999999							
Ledger ID		Ledger Description		Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
01 <u>GENERA</u>	L FUND								

YTD Revenue Less Expenses : GENERAL FUND (\$123,317.41)

#### **Revenue and Expense Report Jasper County** YEAR : 2025 PERIOD: 1 FUND: All DEPT: All SUB-DEPT: All AS OF : 12/31/2024 ACCOUNT RANGE : 0 - 9999999999 YTD Act Ledger ID Ledger Description **Current Budget Current Act** Encumbrances YTD Remaining Percent 02 **COUNTY HIGHWAY** REVENUES 00 NonDepartmental 02-00-00-0301 HWY-PROPERTY TAX I EVY \$250.000.00 \$0.00 \$0.00 \$0.00 \$250.000.00 02-00-00-0302 HWY-MOBILE HOME \$350.00 \$0.00 \$0.00 \$0.00 \$350.00 02-00-00-0304 HWY-SERVICES \$40.000.00 \$4.775.62 \$4.775.62 \$0.00 \$35.224.38 11.94% 02-00-00-0305 HWY-INTEREST \$472.79 \$472.79 \$0.00 \$2.000.00 \$1.527.21 23.64% 02-00-00-0306 HWY-MFT EQUIPMENT RENTAL \$145.000.00 \$0.00 \$0.00 \$0.00 \$145.000.00 02-00-00-0313 HWY-MISCELLANEOUS \$47,000.00 \$0.00 \$0.00 \$0.00 \$47,000.00 02-00-00-0321 HWY-FED AID MATCH \$45.000.00 \$0.00 \$0.00 \$0.00 \$45.000.00 02-00-00-0326 HWY-PAVEMENT PRESERVATIO \$515,535.12 \$515.535.12 \$0.00 \$450,000.00 (\$65,535.12) 114.56% Subtotal NonDepartmental: \$979.350.00 \$520.783.53 \$520,783.53 \$0.00 \$458.566.47 53.18% TOTAL REVENUES - : \$979,350.00 \$520,783.53 \$520,783.53 \$0.00 \$458,566.47 53.18% EXPENDITURES NonDepartmental 02-00-00-0401 HWY-SAI ARIES \$248.000.00 \$18,905.60 \$18.905.60 \$0.00 \$229.094.40 7 62% 02-00-00-0402 HWY-INSURANCE \$32.000.00 \$2.354.60 \$2.354.60 \$0.00 \$29.645.40 7 36% 02-00-00-0403 HWY-AGGREGATE \$0.00 \$3.000.00 \$3.000.00 \$0.00 \$0.00 02-00-00-0406 HWY-PUBLICATIONS \$500.00 \$0.00 \$0.00 \$0.00 \$500.00 02-00-00-0407 HWY-EQUIPMENT RENTAL \$1.000.00 \$0.00 \$0.00 \$0.00 \$1.000.00 02-00-00-0408 HWY-RADIO MAINENANCE \$1.000.00 \$0.00 \$0.00 \$0.00 \$1.000.00 02-00-00-0409 **HWY-TOWELS & UNIFORMS** \$483.04 \$483.04 \$0.00 6.90% \$7.000.00 \$6.516.96 \$392.49 02-00-00-0410 HWY-UTILITIES \$6.000.00 \$392.49 \$0.00 \$5.607.51 6.54% 02-00-00-0411 \$0.00 HWY-WELDING \$1.500.00 \$0.00 \$0.00 \$1.500.00 02-00-00-0412 **HWY-TRAINING & CONFERENC** \$1.000.00 \$0.00 \$0.00 \$0.00 \$1,000.00 02-00-00-0413 HWY-DUFS \$850.00 \$1.110.63 \$1.110.63 \$0.00 (\$260.63) 130.66% 02-00-00-0415 HWY-BUILDING MAINTENANCE \$325.00 \$325.00 \$0.00 16.25% \$2.000.00 \$1.675.00 02-00-00-0416 HWY-EQUIPMENT PURCHASE \$125.000.00 \$3.558.00 \$3.558.00 \$0.00 \$121.442.00 2.85% 02-00-00-0417 HWY-FUFI \$0.00 3.27% \$75.500.00 \$2.468.22 \$2.468.22 \$73.031.78 02-00-00-0418 HWY-CONTINGENCIES \$1.000.00 \$0.00 \$0.00 \$0.00 \$1.000.00 02-00-00-0419 HWY-PARTS \$4.880.24 \$0.00 7.28% \$67,000.00 \$4.880.24 \$62.119.76 02-00-00-0420 HWY-MISC \$2.000.00 \$0.00 \$0.00 \$0.00 \$2.000.00 02-00-00-0427 HWY-PAVEMENT PRESERVATIO \$0.00 \$405,000.00 \$0.00 \$0.00 \$405,000.00

\$979,350.00

\$34,477.82

\$34,477.82

\$0.00

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Report ID: BAF155 Operator: mstanford

Subtotal NonDepartmental:

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3.52%

\$944,872.18

### **Revenue and Expense Report**

### Jasper County

YEAR : 2025 PERIOD :		PERIOD : 1	FUND: All	DEPT: All	SUB-DEPT	T: All		AS		
	ACCOUI	NT RANGE : 0 - 99	999999999							
	Ledger ID		Ledger Description		Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
02	COUNTY	HIGHWAY								
	EXPE	NDITURES								
			TOTAL EXPEND	DITURES - :	\$979,350.00	\$34,477.82	\$34,477.82	\$0.00	\$944,872.18	3.52%
			ΥT	D Revenue Less	Expenses : COUNTY H	IGHWAY	\$486,305.71			

Revenue and Expe	-	Jasper County					
YEAR : 2025 PERIOD : 1 ACCOUNT RANGE : 0 - 9	FUND: All DEPT: All 9999999999		AS OF : 12/31/2024				
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
03 COUNTY BRIDGE							
REVENUES							
00 NonDepartmental							
03-00-00-0301	BRIDGE-PROPERTY TAX	\$130,000.00	\$0.00	\$0.00	\$0.00	\$130,000.00	
03-00-00-0303	BRIDGE-INTEREST	\$2,000.00	\$277.65	\$277.65	\$0.00	\$1,722.35	13.88%
03-00-00-0306	BRIDGE-MISCELLANEOUS	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00	
03-00-00-0307	BRIDGE-LOCAL GOV'T PIPE LE	\$50,000.00	\$0.00	\$0.00	\$0.00	\$50,000.00	
	Subtotal NonDepartmental:	\$184,000.00	\$277.65	\$277.65	\$0.00	\$183,722.35	0.15%
	TOTAL REVENUES - :	\$184,000.00	\$277.65	\$277.65	\$0.00	\$183,722.35	0.15%
EXPENDITURES							
NonDepartmental							
03-00-00-0401	BRIDGE-LABOR-EQUIP RENTAL	\$10,000.00	\$0.00	\$0.00	\$0.00	\$10,000.00	
03-00-00-0404	BRIDGE-ENGINEERING	\$69,000.00	\$1,376.88	\$1,376.88	\$0.00	\$67,623.12	2.00%
03-00-00-0406	BRIDGE-CONSTRUCTION	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
03-00-00-0408	BRIDGE-CULVERT REPLACEME	\$100,000.00	\$0.00	\$0.00	\$0.00	\$100,000.00	
	Subtotal NonDepartmental:	\$184,000.00	\$1,376.88	\$1,376.88	\$0.00	\$182,623.12	0.75%
	TOTAL EXPENDITURES - :	\$184,000.00	\$1,376.88	\$1,376.88	\$0.00	\$182,623.12	0.75%
	YTD Revenue Les	s Expenses : COUNTY	BRIDGE	(\$1,099.23)			

### 1/10/2025 8:53:53 AM Report ID: BAF155 **Operator:** *mstanford*

Povonuo and Exponso Poport

### **Jasper County**

Revenue and Expense Report							Jasper County				
YEAR : 2025 PERIOD : 1	FUND: All DEPT: All	SUB-DEPT: All			AS OF : 12/31/2024						
ACCOUNT RANGE : 0 - 9999999999											
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent				
04 FEDERAL AID MATCHING											
REVENUES											
00 NonDepartmental											
04-00-00-0301	FED AID-PROPERTY TAX	\$130,000.00	\$0.00	\$0.00	\$0.00	\$130,000.00					
04-00-00-0303	FED AID-INTEREST	\$2,000.00	\$430.14	\$430.14	\$0.00	\$1,569.86	21.51%				
	Subtotal NonDepartmental:	\$132,000.00	\$430.14	\$430.14	\$0.00	\$131,569.86	0.33%				
	TOTAL REVENUES - :	\$132,000.00	\$430.14	\$430.14	\$0.00	\$131,569.86	0.33%				
EXPENDITURES											
NonDepartmental											
04-00-00-0401	FED AID-CONSTRUCTION	\$3,000.00	\$0.00	\$0.00	\$0.00	\$3,000.00					
04-00-00-0402	FED AID-ENGINEERING	\$125,000.00	\$0.00	\$0.00	\$0.00	\$125,000.00					
04-00-00-0405	FED AID-CONTINGENCY	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00					
	Subtotal NonDepartmental:	\$130,000.00	\$0.00	\$0.00	\$0.00	\$130,000.00	0.00%				
	TOTAL EXPENDITURES - :	\$130,000.00	\$0.00	\$0.00	\$0.00	\$130,000.00	0.00%				
	YTD Revenue Less Expen	ses: FEDERAL AID MA	TCHING	\$430.14							

Revenue and Expension         YEAR : 2025       PERIOD : 1	ISE Report	SUB-DEP	T: All		Jasper Count AS OF : 12/31/2024					
ACCOUNT RANGE : 0 - 9999999999										
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent			
05 COUNTY MOTOR FUEL										
REVENUES										
00 NonDepartmental										
05-00-00-0301	CMF-ALLOTMENT	\$500,000.00	\$29,103.26	\$29,103.26	\$0.00	\$470,896.74	5.82%			
05-00-00-0302	CMF-INTEREST	\$3,000.00	\$615.56	\$615.56	\$0.00	\$2,384.44	20.52%			
05-00-00-0303	CMF-STP FUNDS	\$56,200.00	\$0.00	\$0.00	\$0.00	\$56,200.00				
	Subtotal NonDepartmental:	\$559,200.00	\$29,718.82	\$29,718.82	\$0.00	\$529,481.18	5.31%			
	TOTAL REVENUES - :	\$559,200.00	\$29,718.82	\$29,718.82	\$0.00	\$529,481.18	5.31%			
EXPENDITURES										
NonDepartmental										
05-00-00-0401	CMF-SALARIES	\$121,000.00	\$9,039.32	\$9,039.32	\$0.00	\$111,960.68	7.47%			
05-00-00-0402	CMF-MATERIAL, SUPPL	\$292,000.00	\$0.00	\$0.00	\$0.00	\$292,000.00				
05-00-00-0403	CMF-EQUIP RENTAL	\$145,000.00	\$0.00	\$0.00	\$0.00	\$145,000.00				
	Subtotal NonDepartmental:	\$558,000.00	\$9,039.32	\$9,039.32	\$0.00	\$548,960.68	1.62%			
	TOTAL EXPENDITURES - :	\$558,000.00	\$9,039.32	\$9,039.32	\$0.00	\$548,960.68	1.62%			
	YTD Revenue Less Expe	OR FUEL	\$20,679.50							

Revenue and Expense Report         YEAR : 2025       PERIOD : 1       FUND: All       DEPT: All       SUB-DEPT: All							Jasper C	ounty
	IOD : 1 FUND: / GE : 0 - 9999999999	Γ: ΑΙΙ	AS OF : 12/31/2024					
Ledger ID	Ledger D	escription	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percen
06 <u>REVOLVING</u>								
REVENUES	_							
00 NonDepartment	tal							
06-00-00-0301	REVLIN	G-2010 MAINT. ENGINEE	\$30,000.00	\$0.00	\$0.00	\$0.00	\$30,000.00	
06-00-00-0302	REVLIN	G-50% 2011 MAINT. ENG	\$40,000.00	\$0.00	\$0.00	\$0.00	\$40,000.00	
06-00-00-0303	REVLIN	G-INTEREST	\$500.00	\$87.87	\$87.87	\$0.00	\$412.13	17.57%
	Subt	otal NonDepartmental:	\$70,500.00	\$87.87	\$87.87	\$0.00	\$70,412.13	0.12%
		TOTAL REVENUES - :	\$70,500.00	\$87.87	\$87.87	\$0.00	\$70,412.13	0.12%
EXPENDITU	RES							
NonDepartmental								
06-00-00-0401	REVLIN	G-SALARIES	\$49,500.00	\$3,833.20	\$3,833.20	\$0.00	\$45,666.80	7.74%
06-00-00-0402	REVLIN	G-OFFICE SUPPLIES	\$5,000.00	\$30.80	\$30.80	\$0.00	\$4,969.20	.62%
06-00-00-0405	REVLIN	G-TELEPHONE	\$6,000.00	\$480.24	\$480.24	\$0.00	\$5,519.76	8.00%
06-00-00-0408	REVLIN	G-CONTINGENCIES	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00	
06-00-00-0411	REVLIN	G-EQUIPMENT PURCHA	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
	Subt	otal NonDepartmental:	\$67,500.00	\$4,344.24	\$4,344.24	\$0.00	\$63,155.76	6.44%
	тот/	AL EXPENDITURES - :	\$67,500.00	\$4,344.24	\$4,344.24	\$0.00	\$63,155.76	6.44%
		YTD Revenue	e Less Expenses : RE\	/OLVING	(\$4,256.37)			

## Povonuo and Exponso Poport

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Revenue and Exper         YEAR : 2025       PERIOD : 1         ACCOUNT RANGE : 0 - 99	FUND: All DEPT: All	Г: АШ		Jasper C	ounty		
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
08 SENATE BILL 1750							
REVENUES							
00 NonDepartmental							
08-00-00-0302	SEN BILL-INTEREST	\$0.00	\$14.35	\$14.35	\$0.00	(\$14.35)	
	Subtotal NonDepartmental:	\$0.00	\$14.35	\$14.35	\$0.00	(\$14.35)	0.00%
	TOTAL REVENUES - :	\$0.00	\$14.35	\$14.35	\$0.00	(\$14.35)	0.00%
EXPENDITURES							
NonDepartmental							
08-00-00-0402	SEN BILL-ENGINEERING	\$0.00	\$5,507.52	\$5,507.52	\$0.00	(\$5,507.52)	
	Subtotal NonDepartmental:	\$0.00	\$5,507.52	\$5,507.52	\$0.00	(\$5,507.52)	0.00%
	TOTAL EXPENDITURES - :	\$0.00	\$5,507.52	\$5,507.52	\$0.00	(\$5,507.52)	0.00%
	YTD Revenue Less I	Expenses : SENATE E	BILL 1750	(\$5,493.17)			

Revenue and Experior	nse Report	Jasper C As of : 12/31/2024					
ACCOUNT RANGE : 0 - 9		SUB-DEP					
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
09 TOWNSHIP MOTOR FUEL							
REVENUES							
00 NonDepartmental							
09-00-00-0301	TMFALLOTMENT	\$0.00	\$157,870.95	\$157,870.95	\$0.00	(\$157,870.95)	
09-00-00-0302	TMF-INTEREST	\$0.00	\$3,058.30	\$3,058.30	\$0.00	(\$3,058.30)	
	Subtotal NonDepartmental:	\$0.00	\$160,929.25	\$160,929.25	\$0.00	(\$160,929.25)	0.00%
	TOTAL REVENUES - :	\$0.00	\$160,929.25	\$160,929.25	\$0.00	(\$160,929.25)	0.00%
EXPENDITURES							
NonDepartmental							
09-00-00-0401	TMF-MATERIAL	\$0.00	\$17,646.93	\$17,646.93	\$0.00	(\$17,646.93)	
09-00-00-0403	TMF-EQUIP RENTAL	\$0.00	\$136,504.59	\$136,504.59	\$0.00	(\$136,504.59)	
	Subtotal NonDepartmental:	\$0.00	\$154,151.52	\$154,151.52	\$0.00	(\$154,151.52)	0.00%
	TOTAL EXPENDITURES - :	\$0.00	\$154,151.52	\$154,151.52	\$0.00	(\$154,151.52)	0.00%
	YTD Revenue Less Expens	es : TOWNSHIP MOT	OR FUEL	\$6,777.73			

YEAR : 2025 PERIOD : 1	FUND: All DEPT: All	SUB-DEP	Γ: All		AS	Jasper C S OF : 12/31/2024	
ACCOUNT RANGE : 0 - 99	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percen
10 <u>COUNTY HEALTH</u>	Leuger Description	Current Dudget	Current Act	TID ACI		Remaining	Fercen
<u>REVENUES</u>							
70 Agency	JCHD-FEES	¢E 000 00	¢950.00	¢950.00	00.03	¢4 450 00	17 000
10-70-00-3030 10-70-00-3040	JCHD-FEES JCHD-TAX LEVY	\$5,000.00 \$181,478.00	\$850.00 \$0.00	\$850.00 \$0.00	\$0.00 \$0.00	\$4,150.00 \$181,478.00	17.00%
10-70-00-3050	JCHD-IAX LEVT	\$5,000.00	\$651.52	\$0.00 \$651.52	\$0.00		13.03%
10-70-40-3010	SIPA - FEDERAL GRANTS	\$3,000.00	\$0.00	\$051.52 \$0.00	\$0.00	\$4,348.48 \$87,500.00	13.03%
10-70-40-3010							0 5 40
	Subtotal Agency:	\$278,978.00	\$1,501.52	\$1,501.52	\$0.00	\$277,476.48	0.54%
71 Nursing							
10-71-01-3010	WIC-REVENUE	\$129,060.00	\$13,637.80	\$13,637.80	\$0.00	\$115,422.20	10.57%
10-71-02-3020	FCM-STATE GRANT	\$127,730.00	\$0.00	\$0.00	\$0.00	\$127,730.00	
10-71-03-3010	PEER-REV	\$20,417.00	\$3,686.42	\$3,686.42	\$0.00	\$16,730.58	18.06%
10-71-04-3030	HEALTHY KIDS FEES	\$49,000.00	\$0.00	\$0.00	\$0.00	\$49,000.00	
10-71-04-3060	HEALTHY KIDS INS	\$0.00	\$3,720.48	\$3,720.48	\$0.00	(\$3,720.48)	
10-71-05-3010	FEDERAL MATCH REVENUE	\$60,000.00	\$0.00	\$0.00	\$0.00	\$60,000.00	
10-71-06-3030	PPV FEES	\$4,440.00	\$199.76	\$199.76	\$0.00	\$4,240.24	4.50%
10-71-06-3060	PPV INS	\$91,588.00	\$31,498.87	\$31,498.87	\$0.00	\$60,089.13	34.39%
10-71-07-3020	BASIC STATE GRANT	\$42,000.00	\$0.00	\$0.00	\$0.00	\$42,000.00	
10-71-07-3030	BASIC FEES	\$1,050.00	\$30.00	\$30.00	\$0.00	\$1,020.00	2.86%
10-71-07-3060	BASIC INSURANCE	\$9,590.00	\$802.07	\$802.07	\$0.00	\$8,787.93	8.36%
10-71-08-3030	NURSING FEES	\$21,855.00	\$2,494.89	\$2,494.89	\$0.00	\$19,360.11	11.42%
10-71-08-3060	NURSING INSURANCE	\$0.00	\$36.08	\$36.08	\$0.00	(\$36.08)	
10-71-09-3020	ITFC STATE GRANT	\$22,364.00	\$0.00	\$0.00	\$0.00	\$22,364.00	
10-71-11-3030	OT FEES	\$20,385.00	\$2,549.00	\$2,549.00	\$0.00	\$17,836.00	12.50%
10-71-12-3030	R.O.E.	\$100.00	\$0.00	\$0.00	\$0.00	\$100.00	
10-71-13-3020	VISION & HEARING STATE GRA	\$1,344.00	\$0.00	\$0.00	\$0.00	\$1,344.00	
10-71-14-3030	T.B. FEES	\$4,070.00	\$120.00	\$120.00	\$0.00	\$3,950.00	2.95%
10-71-14-3060	T.B. INS	\$410.00	\$61.97	\$61.97	\$0.00	\$348.03	15.11%
10-71-15-3030	LAB FEES	\$26,846.00	\$3,025.15	\$3,025.15	\$0.00	\$23,820.85	11.27%
10-71-15-3060	LAB INSURANCE	\$6,164.00	\$517.48	\$517.48	\$0.00	\$5,646.52	8.40%
10-71-16-3030	SCHOOL HEALTH FEES	\$3,675.00	\$0.00	\$0.00	\$0.00	\$3,675.00	
10-71-17-3020	LEAD SCREEN STATE GRANT	\$11,000.00	\$0.00	\$0.00	\$0.00	\$11,000.00	
10-71-17-3030	LEAD SCREEN FEES	\$1,967.00	\$50.00	\$50.00	\$0.00	\$1,917.00	2.54%
10-71-17-3060	LEAD SCREEN INSURANCE	\$1,135.00	\$74.28	\$74.28	\$0.00	\$1,060.72	6.54%
10-71-18-3020	OUTBREAK STATE GRANT	\$140,000.00	\$35,000.00	\$35,000.00	\$0.00	\$105,000.00	25.00%

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## **Jasper County**

YEAR : 2025 PERIOD : 1 ACCOUNT RANGE : 0 - 9	YEAR : 2025 PERIOD : 1 FUND: All DEPT: All ACCOUNT RANGE : 0 - 9999999999				AS	Jasper C S OF : 12/31/2024	
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
10 <u>COUNTY HEALTH</u>							
REVENUES							
71 Nursing							
10-71-19-3020	TICKET FOR CURE STATE GRA	\$40,000.00	\$3,621.84	\$3,621.84	\$0.00	\$36,378.16	9.05%
10-71-20-3010	HRIF-REVENUE	\$0.00	\$14,698.51	\$14,698.51	\$0.00	(\$14,698.51)	
10-71-21-3030	OUTAGE FEES	\$50.00	\$0.00	\$0.00	\$0.00	\$50.00	
10-71-22-3020	GENETICS STATE GRANT	\$10,000.00	\$0.00	\$0.00	\$0.00	\$10,000.00	
10-71-24-3030	DRUG SCREEN FEES	\$20,000.00	\$764.00	\$764.00	\$0.00	\$19,236.00	3.82%
10-71-25-3030	HEALTHWORKS-FEES	\$35,004.00	\$0.00	\$0.00	\$0.00	\$35,004.00	
10-71-27-3030	CIPS FEES	\$23,000.00	\$13,694.86	\$13,694.86	\$0.00	\$9,305.14	59.54%
10-71-31-3020	OPIOID STATE GRANTS	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00	
	Subtotal Nursing:	\$926,244.00	\$130,283.46	\$130,283.46	\$0.00	\$795,960.54	14.07%
72 Behavorial Health							
10-72-50-3030	DMHDD FEES	\$10,000.00	\$336.00	\$336.00	\$0.00	\$9,664.00	3.36%
10-72-50-3040	DMHDDTAX LEVY	\$8,755.00	\$0.00	\$0.00	\$0.00	\$8,755.00	
10-72-50-3060	DMHDD INSURANCE	\$373,967.00	\$44,296.99	\$44,296.99	\$0.00	\$329,670.01	11.85%
10-72-51-3030	SCHOOL COUNSEL FEES	\$30.00	\$0.00	\$0.00	\$0.00	\$30.00	
10-72-52-3030	DIVORCE PARENT FEES	\$377.00	\$0.00	\$0.00	\$0.00	\$377.00	
10-72-53-3030	RICHLAND MI FEES	\$65,309.00	\$25,213.63	\$25,213.63	\$0.00	\$40,095.37	38.61%
10-72-53-3060	<b>RICHLAND MI INSURANCE</b>	\$255,755.00	\$25,330.39	\$25,330.39	\$0.00	\$230,424.61	9.90%
10-72-54-3030	DUI/REMDIAL ED FEES	\$7,907.00	\$750.00	\$750.00	\$0.00	\$7,157.00	9.49%
10-72-55-3010	CMHC FEDERAL GRANTS	\$75,669.00	\$0.00	\$0.00	\$0.00	\$75,669.00	
10-72-55-3020	CMHC STATE GRANTS	\$0.00	\$6,879.00	\$6,879.00	\$0.00	(\$6,879.00)	
10-72-56-3030	MEDCD PSYCH FEES	\$500.00	\$35.65	\$35.65	\$0.00	\$464.35	7.13%
10-72-56-3040	MEDCD PSYCH TAX LEVY	\$26,467.00	\$0.00	\$0.00	\$0.00	\$26,467.00	
10-72-56-3060	MEDCD PSYCH INSURANCE	\$0.00	\$2,499.17	\$2,499.17	\$0.00	(\$2,499.17)	
10-72-58-3010	SUBSTANCE ABUSE REVENUE	\$0.00	\$9,844.00	\$9,844.00	\$0.00	(\$9,844.00)	
10-72-58-3020	SUBSTANCE ABUSE STATE GR	\$30,159.00	\$0.00	\$0.00	\$0.00	\$30,159.00	
10-72-58-3030	SUBSTANCE ABUSE FEES	\$10,000.00	\$350.00	\$350.00	\$0.00	\$9,650.00	3.50%
10-72-58-3040	SUB ABUSE-TAX LEVY	\$8,755.00	\$0.00	\$0.00	\$0.00	\$8,755.00	
10-72-58-3060	SUBSTANCE ABUSE INSURANC	\$127,154.00	\$5,405.57	\$5,405.57	\$0.00	\$121,748.43	4.25%
10-72-59-3020	RICHLAND SA STATE GRANT	\$30,159.00	\$0.00	\$0.00	\$0.00	\$30,159.00	0/0
10-72-59-3030	RICHLAND SA FEES	\$57,000.00	\$25,510.00	\$25,510.00	\$0.00	\$31,490.00	44.75%
10-72-59-3060	RICHLAND SUB ABUSE INSURA	\$96,053.00	\$7,665.34	\$7,665.34	\$0.00	\$88,387.66	7.98%
10-72-60-3010	DRUG COURT - REVENUE	\$65,115.00	\$0.00	\$0.00 \$0.00	\$0.00	\$65,115.00	1.0070

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## **Jasper County**

Revenue and Expen	ISE Report FUND: All DEPT: All	SUB-DEP	T: All		A	Jasper C s of : 12/31/2024	ounty
ACCOUNT RANGE : 0 - 99							
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percen
10 COUNTY HEALTH							
REVENUES							
72 Behavorial Health							
10-72-60-3060	DRUG COURT - INSURANCE	\$3,266.00	\$0.00	\$0.00	\$0.00	\$3,266.00	
10-72-64-3020	STATE GRANT	\$4,682.00	\$1,632.00	\$1,632.00	\$0.00	\$3,050.00	34.86%
10-72-65-3030	RICHLAND PSYCH	\$500.00	\$20.00	\$20.00	\$0.00	\$480.00	4.00%
10-72-65-3060	RICHLAND MI-PSYCH	\$12,610.00	\$752.72	\$752.72	\$0.00	\$11,857.28	5.97%
10-72-66-3030	RICHLAND DUI/RISK ED FEES	\$4,886.00	\$260.00	\$260.00	\$0.00	\$4,626.00	5.32%
	Subtotal Behavorial Health:	\$1,275,075.00	\$156,780.46	\$156,780.46	\$0.00	\$1,118,294.54	12.30%
73 Environmental							
10-73-75-3020	VECTOR SURV STATE GRANT	\$13,000.00	\$0.00	\$0.00	\$0.00	\$13,000.00	
10-73-76-3020	JCHD TICK SURVL - STATE GRA	\$8,000.00	\$0.00	\$0.00	\$0.00	\$8,000.00	
10-73-78-3020	IDPH STATE GRANT	\$1,750.00	\$0.00	\$0.00	\$0.00	\$1,750.00	
10-73-80-3020	BASIC 75% STATE GRANT	\$28,000.00	\$0.00	\$0.00	\$0.00	\$28,000.00	
10-73-80-3030	BASIC 75% FEES	\$0.00	\$1,115.00	\$1,115.00	\$0.00	(\$1,115.00)	
	Subtotal Environmental:	\$50,750.00	\$1,115.00	\$1,115.00	\$0.00	\$49,635.00	2.20%
74 PHEP							
10-74-90-3020	BIO (PHEP) STATE GRANT	\$34,029.00	\$0.00	\$0.00	\$0.00	\$34,029.00	
	Subtotal PHEP:	\$34,029.00	\$0.00	\$0.00	\$0.00	\$34,029.00	0.00%
	TOTAL REVENUES - :	\$2,565,076.00	\$289,680.44	\$289,680.44	\$0.00	\$2,275,395.56	11.29%
EXPENDITURES							
Agency							
10-70-00-4010	JCHD-SALARIES	\$41,144.00	\$129,168.03	\$129,168.03	\$0.00	(\$88,024.03)	313.94%
10-70-00-4030	JCHD-OFFICE SUPPLIES	\$250.00	\$18.99	\$18.99	\$0.00	\$231.01	7.60%
10-70-00-4040	JCHD-DUES & SUBSCRIPT	\$25.00	\$0.00	\$0.00	\$0.00	\$25.00	
10-70-00-4050	JCHD-UTILITIES	\$16,600.00	\$1,280.56	\$1,280.56	\$0.00	\$15,319.44	7.71%
10-70-00-4060	JCHD-TELEPHONE	\$3,000.00	\$310.56	\$310.56	\$0.00	\$2,689.44	10.35%
10-70-00-4070	JCHD-TRAVEL	\$25.00	\$0.00	\$0.00	\$0.00	\$25.00	
10-70-00-4120	JCHD-CONTINGENCY	\$3,359.00	\$0.00	\$0.00	\$0.00	\$3,359.00	
10-70-00-4140	JCHD-BLDG/GROUNDS	\$7,250.00	\$476.22	\$476.22	\$0.00	\$6,773.78	6.57%
10-70-00-4160	JCHD-MISC. INS	\$105,000.00	\$8,532.00	\$8,532.00	\$0.00	\$96,468.00	8.13%
10-70-00-4180	JCHD-JANITOR SUPPLIES	\$1,100.00	\$0.00	\$0.00	\$0.00	\$1,100.00	
10-70-00-4200	JCHD-ADMIN FEES	\$7,500.00	\$0.00	\$0.00	\$0.00	\$7,500.00	

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Report ID: BAF155 **Operator:** mstanford

### DEPT: All YEAR : 2025 PERIOD: 1 FUND: All SUB-DEPT: All AS OF : 12/31/2024 ACCOUNT RANGE : 0 - 9999999999 YTD Act Ledger ID Ledger Description **Current Budget Current Act** Encumbrances YTD Remaining Percent 10 **COUNTY HEALTH** EXPENDITURES Agency 10-70-00-4220 JCHD-CONTRACTUAL \$6.000.00 \$13.288.50 \$13.288.50 \$0.00 (\$7.288.50) 221.48% \$200.00 10-70-00-4240 JCHD-POSTAGE \$63.83 \$63.83 \$0.00 \$136.17 31 92% 10-70-00-4250 JCHD-REPAIR/MAINT \$25.00 \$0.00 \$0.00 \$0.00 \$25.00 10-70-40-4010 SIPA - SALARY \$0.00 \$0.00 \$34.000.00 \$0.00 \$34.000.00 10-70-40-4020 SIPA - CONTINUING EDUCATIO \$1.000.00 \$710.50 \$710.50 \$0.00 \$289.50 71.05% 10-70-40-4030 **SIPA - OFFICE SUPPLIES** \$300.00 \$249.29 \$249.29 \$0.00 \$50.71 83.10% 10-70-40-4040 SIPA - MEMBERSHIP/DUES \$0.00 \$2.000.00 \$0.00 \$0.00 \$2.000.00 10-70-40-4060 **SIPA - TELEPHONE** \$3,000.00 \$245.75 \$245.75 \$0.00 \$2.754.25 8.19% 10-70-40-4070 SIPA - TRAVEL \$5.000.00 \$377.02 \$377.02 \$0.00 \$4.622.98 7.54% 10-70-40-4220 SIPA - CONTRACTUAL \$42,200.00 \$1,577.95 \$1,577.95 \$0.00 \$40,622.05 3.74% Subtotal Agency: \$278,978.00 \$156.299.20 \$156.299.20 \$0.00 \$122,678.80 56.03% Nursing 10-71-01-4010 WIC-SALARIES \$127.619.00 \$0.00 \$0.00 \$0.00 \$127,619.00 WIC-OFFICE SUPPLIES \$0.00 \$0.00 10-71-01-4030 \$100.00 \$0.00 \$100.00 10-71-01-4070 WIC-TRAVEL \$1,100.00 \$58.02 \$58.02 \$0.00 \$1,041.98 5 27% 10-71-01-4220 WIC-CONTRACTUAL \$16.00 \$66.88 \$66.88 \$0.00 (\$50.88) 418.00% \$225.00 18.02% 10-71-01-4240 WIC-POSTAGE \$40.54 \$40.54 \$0.00 \$184.46 10-71-02-4010 FCM-SALARIES \$125 739 00 \$0.00 \$0.00 \$0.00 \$125.739.00 FCM-OFFICE SUPPLIES \$250.00 \$0.00 10-71-02-4030 \$0.00 \$0.00 \$250.00 10-71-02-4070 FCM-TRAVEL \$1.500.00 \$87.37 \$87.37 \$0.00 \$1.412.63 5.82% 10-71-02-4220 FCM-CONTRACTUAL \$66.88 \$0.00 418.00% \$16.00 \$66.88 (\$50.88) 10-71-02-4240 FCM-POSTAGE \$225.00 \$40.54 \$40.54 \$0.00 \$184.46 18.02% 10-71-03-4010 \$19.347.00 \$0.00 \$0.00 PEER-SALARIES \$0.00 \$19.347.00 10-71-03-4030 PEER-OFFICE SUPPLIES \$350.00 \$29.89 \$29.89 \$0.00 \$320.11 8.54% 10-71-03-4060 PEER-TELEPHONE \$720.00 \$60.00 \$60.00 \$0.00 \$660.00 8.33% 10-71-04-4010 HEALTHY KIDS SALARIES \$9.640.00 \$0.00 \$0.00 \$0.00 \$9.640.00 \$30.00 10-71-04-4070 HEALTHY KIDS TRAVEL \$30.00 \$0.00 \$0.00 \$0.00 10-71-04-4080 HEALTHY KIDS NURSING SUPP \$14,330.00 \$0.00 \$0.00 \$0.00 \$14.330.00 \$93.58 10-71-04-4220 HEALTHY KIDS CONTRACTUAL \$25.000.00 \$93.58 \$0.00 \$24.906.42 .37% 10-71-05-4010 FEDERAL MATCH SALARIES \$8,200.00 \$0.00 \$0.00 \$0.00 \$8,200.00 10-71-05-4050 FEDERAL MATCH UTILITIES \$7,000.00 \$201.30 \$201.30 \$0.00 \$6.798.70 2.88% 10-71-05-4060 FEDERAL MATCH TELEPHONE \$5,000.00 \$159.42 \$159.42 \$0.00 \$4,840.58 3.19%

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Report ID: BAF155 Operator: mstanford

**Revenue and Expense Report** 

### **Jasper County**

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### **Revenue and Expense Report** PERIOD : 1

YEAR : 2025

Jasper County

AS OF : 12/31/2024

ACCOUNT RANGE : 0 - 9999999999

FUND: All

DEPT: All

Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
10 <u>COUNTY HEALTH</u>							
EXPENDITURES							
Nursing							
10-71-05-4070	FEDERAL MATCH TRAVEL	\$400.00	\$0.00	\$0.00	\$0.00	\$400.00	
10-71-05-4140	FEDERAL MATCH BLDG/GROUN	\$4,500.00	\$341.31	\$341.31	\$0.00	\$4,158.69	7.58%
10-71-05-4150	FEDERAL MATCH OFFICE RENT	\$9,600.00	\$775.00	\$775.00	\$0.00	\$8,825.00	8.07%
10-71-05-4180	FEDERAL MATCH JANITOR SUP	\$300.00	\$58.48	\$58.48	\$0.00	\$241.52	19.49%
10-71-05-4220	FEDERAL MATCH CONTRACTU	\$25,000.00	\$1,611.86	\$1,611.86	\$0.00	\$23,388.14	6.45%
10-71-06-4010	PPV SALARIES	\$8,528.00	\$0.00	\$0.00	\$0.00	\$8,528.00	
10-71-06-4080	PPV NURSING SUPPLIES	\$86,000.00	\$9,989.76	\$9,989.76	\$0.00	\$76,010.24	11.62%
10-71-06-4220	PPV CONTRACTUAL	\$1,500.00	\$90.53	\$90.53	\$0.00	\$1,409.47	6.04%
10-71-07-4010	BASIC SALARIES	\$17,422.00	\$0.00	\$0.00	\$0.00	\$17,422.00	
10-71-07-4030	BASIC OFFICE SUPPLIES	\$100.00	\$9.98	\$9.98	\$0.00	\$90.02	9.98%
10-71-07-4060	BASIC TELEPHONE	\$800.00	\$0.00	\$0.00	\$0.00	\$800.00	
10-71-07-4080	BASIC NURSING SUPPLIES	\$14,835.00	\$0.00	\$0.00	\$0.00	\$14,835.00	
10-71-07-4220	BASIC CONTRACTUAL	\$19,483.00	\$125.82	\$125.82	\$0.00	\$19,357.18	.65%
10-71-07-4240	BASIC POSTAGE	\$0.00	\$5.58	\$5.58	\$0.00	(\$5.58)	
10-71-08-4010	NURSING SALARIES	\$454.00	\$0.00	\$0.00	\$0.00	\$454.00	
10-71-08-4030	NURSING OFFICE SUPPLIES	\$250.00	\$0.00	\$0.00	\$0.00	\$250.00	
10-71-08-4070	NURSING TRAVEL	\$200.00	\$9.82	\$9.82	\$0.00	\$190.18	4.91%
10-71-08-4080	NURSING-NURSING SUPPLIES	\$450.00	\$0.00	\$0.00	\$0.00	\$450.00	
10-71-08-4120	NURSING CONTINGENCY	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	
10-71-08-4220	NURSING CONTRACTUAL	\$20,000.00	\$250.00	\$250.00	\$0.00	\$19,750.00	1.25%
10-71-08-4240	NURSING POSTAGE	\$1.00	\$0.00	\$0.00	\$0.00	\$1.00	
10-71-09-4010	ITFC SALARIES	\$22,204.00	\$0.00	\$0.00	\$0.00	\$22,204.00	
10-71-09-4030	ITFC OFFICE SUPPLIES	\$150.00	\$0.00	\$0.00	\$0.00	\$150.00	
10-71-09-4070	ITFC TRAVEL	\$10.00	\$14.96	\$14.96	\$0.00	(\$4.96)	149.60%
10-71-11-4010	OT SALARIES	\$20,215.00	\$0.00	\$0.00	\$0.00	\$20,215.00	
10-71-11-4020	OT CONTINUING ED	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-71-11-4030	OT OFFICE SUPPLIES	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-71-11-4070	OT TRAVEL	\$150.00	\$6.50	\$6.50	\$0.00	\$143.50	4.33%
10-71-12-4010	R.O.E. SALARIES	\$95.00	\$0.00	\$0.00	\$0.00	\$95.00	
10-71-12-4070	R.O.E. TRAVEL	\$5.00	\$0.00	\$0.00	\$0.00	\$5.00	
10-71-13-4010	<b>VISION &amp; HEARING SALARIES</b>	\$1,294.00	\$0.00	\$0.00	\$0.00	\$1,294.00	
10-71-13-4070	<b>VISION &amp; HEARING TRAVEL</b>	\$50.00	\$0.00	\$0.00	\$0.00	\$50.00	

SUB-DEPT: All

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FUND: All

DEPT: All

## **Jasper County**

AS OF : 12/31/2024

2025 PERIOD : 1 FUN ACCOUNT RANGE : 0 - 9999999999

YEAR : 2025

Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
10 <u>COUNTY HEALTH</u>							
EXPENDITURES	<u>8_</u>						
Nursing							
10-71-14-4010	T.B. SALARIES	\$2,980.00	\$0.00	\$0.00	\$0.00	\$2,980.00	
10-71-14-4080	T.B. NURSING SUPPLIES	\$1,500.00	\$0.00	\$0.00	\$0.00	\$1,500.00	
10-71-15-4010	LAB SALARIES	\$7,660.00	\$0.00	\$0.00	\$0.00	\$7,660.00	
10-71-15-4030	LAB OFFICE SUPPLIES	\$200.00	\$0.00	\$0.00	\$0.00	\$200.00	
10-71-15-4220	LAB CONTRACTUAL	\$25,000.00	\$709.94	\$709.94	\$0.00	\$24,290.06	2.84%
10-71-15-4240	LAB POSTAGE	\$150.00	\$0.00	\$0.00	\$0.00	\$150.00	
10-71-16-4010	SCHOOL HEALTH SALARIES	\$3,615.00	\$0.00	\$0.00	\$0.00	\$3,615.00	
10-71-16-4030	SCHOOL HEALTH OFFICE SUPP	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-71-16-4070	SCHOOL HEALTH TRAVEL	\$50.00	\$0.00	\$0.00	\$0.00	\$50.00	
10-71-17-4010	LEAD SCREEN SALARIES	\$13,222.00	\$0.00	\$0.00	\$0.00	\$13,222.00	
10-71-17-4030	LEAD SCREEN OFFICE SUPPLIE	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-71-17-4060	LEAD SCREEN TELEPHONE	\$5.00	\$0.00	\$0.00	\$0.00	\$5.00	
10-71-17-4070	LEAD SCREEN TRAVEL	\$15.00	\$5.61	\$5.61	\$0.00	\$9.39	37.40%
10-71-17-4220	LEAD SCREEN CONTRACTUAL	\$800.00	\$22.52	\$22.52	\$0.00	\$777.48	2.82%
10-71-17-4240	LEAD SCREEN POSTAGE	\$50.00	\$0.00	\$0.00	\$0.00	\$50.00	
10-71-18-4010	OUTBREAK SALARIES	\$113,100.00	\$0.00	\$0.00	\$0.00	\$113,100.00	
10-71-18-4030	OUTBREAK OFFICE SUPPLIES	\$90.00	\$0.00	\$0.00	\$0.00	\$90.00	
10-71-18-4040	OUTBREAK DUES & SUBSCRIPT	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
10-71-18-4060	OUTBREAK TELEPHONE	\$1,800.00	\$0.00	\$0.00	\$0.00	\$1,800.00	
10-71-18-4070	OUTBREAK TRAVEL	\$2,700.00	\$121.47	\$121.47	\$0.00	\$2,578.53	4.50%
10-71-18-4080	OUTBREAK NURSING SUPPLIES	\$14,500.00	\$0.00	\$0.00	\$0.00	\$14,500.00	
10-71-18-4220	OUTBREAK CONTRACTUAL	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00	
10-71-19-4010	TICKET FOR CURE SALARIES	\$36,795.00	\$0.00	\$0.00	\$0.00	\$36,795.00	
10-71-19-4030	TICKET FOR CURE OFFICE SUP	\$2,005.00	\$200.00	\$200.00	\$0.00	\$1,805.00	9.98%
10-71-19-4070	TICKET FOR CURE TRAVEL	\$725.00	\$0.00	\$0.00	\$0.00	\$725.00	
10-71-19-4220	TICKET FOR CURE CONTRACTU	\$470.00	\$0.00	\$0.00	\$0.00	\$470.00	
10-71-19-4240	TICKET FOR CURE POSTAGE	\$5.00	\$0.00	\$0.00	\$0.00	\$5.00	
10-71-21-4010	OUTAGE SALARIES	\$50.00	\$0.00	\$0.00	\$0.00	\$50.00	
10-71-22-4010	GENETICS SALARIES	\$9,995.00	\$0.00	\$0.00	\$0.00	\$9,995.00	
10-71-22-4070	GENETICS TRAVEL	\$5.00	\$0.00	\$0.00	\$0.00	\$5.00	
10-71-24-4010	DRUG SCREEN SALARIES	\$3,705.00	\$0.00	\$0.00	\$0.00	\$3,705.00	
10-71-24-4030	DRUG SCREEN OFFICE SUPPLI	\$600.00	\$0.00	\$0.00	\$0.00	\$600.00	

SUB-DEPT: All

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Report ID: BAF155 **Operator:** mstanford

<b>Revenue an</b>	d Expense Period : 1	e Report	DEPT: All	SUB-DEP1	Γ· ΔΙΙ		۵	Jasper ( 5 OF : 12/31/2024	County
	2ANGE : 0 - 99999								
Ledger ID		Ledger Descriptio	n	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
10 <u>COUNTY HEA</u>	ALTH								
<u>EXPENDI</u>	TURES								
Nursing									
10-71-24-4070		DRUG SCREEN 1	RAVEL	\$70.00	\$0.00	\$0.00	\$0.00	\$70.00	
10-71-24-4080		DRUG SCREEN N	NURSING SUPP	\$25.00	\$0.00	\$0.00	\$0.00	\$25.00	
10-71-24-4220		DRUG SCREEN (	CONTRACTUAL	\$15,000.00	\$371.25	\$371.25	\$0.00	\$14,628.75	2.48%
0-71-24-4240		DRUG SCREEN F	POSTAGE	\$600.00	\$1.01	\$1.01	\$0.00	\$598.99	.17%
0-71-25-4010		HEALTHWORKS-	SALARIES	\$34,739.00	\$0.00	\$0.00	\$0.00	\$34,739.00	
0-71-25-4070		HEALTHWORKS-	TRAVEL	\$215.00	\$0.00	\$0.00	\$0.00	\$215.00	
0-71-25-4240		HEALTHWORKS-	POSTAGE	\$50.00	\$0.00	\$0.00	\$0.00	\$50.00	
0-71-27-4010		CIPS SALARIES		\$21,350.00	\$0.00	\$0.00	\$0.00	\$21,350.00	
0-71-27-4030		CIPS OFFICE SU	PPLIES	\$250.00	\$152.97	\$152.97	\$0.00	\$97.03	61.19%
0-71-27-4060		CIPS TELEPHON	E	\$480.00	\$38.01	\$38.01	\$0.00	\$441.99	7.92%
0-71-27-4070		CIPS TRAVEL		\$750.00	\$44.22	\$44.22	\$0.00	\$705.78	5.90%
0-71-27-4080		CIPS NURSING S	UPPLIES	\$20.00	\$0.00	\$0.00	\$0.00	\$20.00	
0-71-27-4220		CIPS CONTRACT	UAL	\$200.00	\$0.00	\$0.00	\$0.00	\$200.00	
0-71-31-4010		OPIOID SALARY		\$1,800.00	\$0.00	\$0.00	\$0.00	\$1,800.00	
0-71-31-4080		OPIOID-NURSING	<b>SUPPLIES</b>	\$200.00	\$0.00	\$0.00	\$0.00	\$200.00	
		Sub	total Nursing:	\$925,484.00	\$15,861.02	\$15,861.02	\$0.00	\$909,622.98	1.71%
Behavorial Hea	alth								
0-72-50-4010		DMHDD SALARIE	S	\$382,758.00	\$0.00	\$0.00	\$0.00	\$382,758.00	
0-72-50-4020		DMHDD CONTIN	JING ED	\$200.00	\$0.00	\$0.00	\$0.00	\$200.00	
0-72-50-4030		DMHDD OFFICE	SUPPLIES	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
0-72-50-4040		DMHDD DUES &	SUBSCRIPT	\$202.00	\$0.00	\$0.00	\$0.00	\$202.00	
0-72-50-4060		DMHDD TELEPH	ONE	\$129.00	\$73.13	\$73.13	\$0.00	\$55.87	56.69%
0-72-50-4070		DMHDD TRAVEL		\$10.00	\$63.57	\$63.57	\$0.00	(\$53.57)	635.70%
0-72-50-4220		DMHDD CONTRA	CTUAL	\$8,478.00	\$495.26	\$495.26	\$0.00	\$7,982.74	5.84%
0-72-50-4240		DMHDD POSTAG	iΕ	\$925.00	\$100.93	\$100.93	\$0.00	\$824.07	10.91%
0-72-50-4340		DMHDD ADVERT	ISING	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
0-72-51-4010		SCHOOL COUNS	EL SALARIES	\$30.00	\$0.00	\$0.00	\$0.00	\$30.00	
0-72-52-4010		DIVORCE PAREN	IT SALARIES	\$367.00	\$0.00	\$0.00	\$0.00	\$367.00	
0-72-52-4240		DIVORCE PAREN	IT POSTAGE	\$10.00	\$97.33	\$97.33	\$0.00	(\$87.33)	973.30%
0-72-53-4010		RICHLAND MI SA	LARIES	\$287,326.00	\$0.00	\$0.00	\$0.00	\$287,326.00	
0-72-53-4020		RICHLAND MI CO	NTINUING ED	\$200.00	\$0.00	\$0.00	\$0.00	\$200.00	
0-72-53-4030		RICHLAND MI OF	FICE SUPPLIE	\$10.00	\$1,333.53	\$1,333.53	\$0.00	(\$1,323.53)	13335.30%

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Revenue ar	nd Expen	Se Report	DEPT: All	SUB-DEP1	Γ: ΑΙΙ		A	Jasper C S OF : 12/31/2024	county
	RANGE : 0 - 999								
Ledger ID		Ledger Description	I	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percen
10 <u>COUNTY HE</u>	<u>EALTH</u>								
<u>EXPENI</u>	DITURES								
Behavorial He	ealth								
10-72-53-4040		RICHLAND MI DUI	ES & SUBSCRI	\$127.00	\$0.00	\$0.00	\$0.00	\$127.00	
10-72-53-4050		<b>RICHLAND MI UTI</b>	LITIES	\$2,979.00	\$224.03	\$224.03	\$0.00	\$2,754.97	7.52%
10-72-53-4060		RICHLAND MI PAS	SCRN-TELE	\$1,977.00	\$177.66	\$177.66	\$0.00	\$1,799.34	8.99%
10-72-53-4070		RICHLAND MI TRA	VEL	\$1,000.00	\$39.68	\$39.68	\$0.00	\$960.32	3.97%
10-72-53-4140		RICHLAND MI BLE	G/GROUNDS	\$4,575.00	\$379.86	\$379.86	\$0.00	\$4,195.14	8.30%
10-72-53-4150		RICHLAND MI OFF	FICE RENT	\$10,350.00	\$862.50	\$862.50	\$0.00	\$9,487.50	8.33%
10-72-53-4180		RICHLAND MI JAN	IITOR SUPPLIE	\$100.00	\$65.08	\$65.08	\$0.00	\$34.92	65.08%
10-72-53-4220		RICHLAND MI CO	NTRACTUAL	\$12,227.00	\$985.53	\$985.53	\$0.00	\$11,241.47	8.06%
10-72-53-4240		RICHLAND MI POS	STAGE	\$183.00	\$0.00	\$0.00	\$0.00	\$183.00	
10-72-53-4340		RICHLAND MI AD	/ERTISING	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-72-54-4010		DUI/REMDIAL ED	SALARIES	\$7,877.00	\$0.00	\$0.00	\$0.00	\$7,877.00	
10-72-54-4220		DUI/REMDIAL ED	CONTRACTUA	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-72-54-4240		DUI/REMDIAL ED	POSTAGE	\$10.00	\$7.09	\$7.09	\$0.00	\$2.91	70.90%
10-72-54-4320		DUI/REMDIAL ED	PGM MATERIA	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-72-55-4030		CMHC OFFICE SU	IPPLIES	\$57,259.00	\$0.00	\$0.00	\$0.00	\$57,259.00	
10-72-55-4220		CMHC CONTRAC	ΓUAL	\$18,410.00	\$0.00	\$0.00	\$0.00	\$18,410.00	
10-72-56-4010		MEDCD PSYCH S		\$6,942.00	\$0.00	\$0.00	\$0.00	\$6,942.00	
10-72-56-4220		MEDCD PSYCH C	ONTRACTUAL	\$20,025.00	\$1,750.00	\$1,750.00	\$0.00	\$18,275.00	8.74%
10-72-58-4010		SUBSTANCE ABU		\$164,000.00	\$0.00	\$0.00	\$0.00	\$164,000.00	
10-72-58-4020		SUBSTANCE ABU		\$100.00	\$0.00	\$0.00	\$0.00	\$100.00	
10-72-58-4030		SUBSTANCE ABU		\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-72-58-4040		COUNTY HEALTH		\$127.00	\$0.00	\$0.00	\$0.00	\$127.00	
10-72-58-4060		SUBSTANCE ABU	SE TELEPHON	\$129.00	\$23.56	\$23.56	\$0.00	\$105.44	18.26%
10-72-58-4070		SUBSTANCE ABU		\$10.00	\$18.51	\$18.51	\$0.00	(\$8.51)	185.10%
10-72-58-4220		SUBSTANCE ABU	SE CONTRACT	\$10,780.00	\$331.64	\$331.64	\$0.00	\$10,448.36	3.08%
10-72-58-4240		SUBSTANCE ABU		\$902.00	\$97.33	\$97.33	\$0.00	\$804.67	10.79%
10-72-58-4340		SUBSTANCE ABU		\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-72-59-4010		RICHLAND SA SA		\$150,164.00	\$0.00	\$0.00	\$0.00	\$150,164.00	
10-72-59-4020		RICHLAND SA CO		\$100.00	\$0.00	\$0.00	\$0.00	\$100.00	
10-72-59-4030		RICHLAND SA OF		\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-72-59-4040		RICHLAND SA DU		\$127.00	\$0.00	\$0.00	\$0.00	\$127.00	
10-72-59-4050		RICHLAND SA UT		\$2,979.00	\$224.03	\$224.03	\$0.00	\$2,754.97	7.52%

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Report ID: BAF155 Operator: mstanford

YEAR : 2025 PERIOD ACCOUNT RANGE :	SUB-DEPT	Γ: All		AS	SOF: 12/31/2024		
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
10 <u>COUNTY HEALTH</u>							
EXPENDITURES	_						
Behavorial Health							
10-72-59-4060	RICHLAND SA TELEPHONE	\$1,856.00	\$177.67	\$177.67	\$0.00	\$1,678.33	9.57%
10-72-59-4070	RICHLAND SA TRAVEL	\$1,000.00	\$35.29	\$35.29	\$0.00	\$964.71	3.53%
10-72-59-4140	RICHLAND SA CLEANING	\$4,575.00	\$379.86	\$379.86	\$0.00	\$4,195.14	8.30%
10-72-59-4150	RICHLAND SA RENT	\$10,350.00	\$862.50	\$862.50	\$0.00	\$9,487.50	8.33%
10-72-59-4180	RICHLAND SA-JANITOR SUPPLI	\$100.00	\$65.08	\$65.08	\$0.00	\$34.92	65.08%
10-72-59-4220	RICHLAND SA CONTRACTUAL	\$11,754.00	\$895.53	\$895.53	\$0.00	\$10,858.47	7.62%
10-72-59-4240	RICHLAND SA POSTAGE	\$187.00	\$0.00	\$0.00	\$0.00	\$187.00	
10-72-59-4320	<b>RICHLAND SA PGM MATERIALS</b>	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-72-59-4340	RICHLAND SA ADVERTISING	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-72-60-4010	DRUG COURT - SALARIES	\$54,185.00	\$0.00	\$0.00	\$0.00	\$54,185.00	
10-72-60-4030	DRUG COURT - OFFICE SUPPLI	\$1,150.00	\$0.00	\$0.00	\$0.00	\$1,150.00	
10-72-60-4060	DRUG COURT - TELEPHONE	\$1,200.00	\$91.71	\$91.71	\$0.00	\$1,108.29	7.64%
10-72-60-4070	DRUG COURT - TRAVEL	\$11,846.00	\$87.29	\$87.29	\$0.00	\$11,758.71	.74%
10-72-60-4220	DRUG COURT - CONTRACTUAL	\$0.00	\$45.00	\$45.00	\$0.00	(\$45.00)	
10-72-64-4010	SALARIES	\$4,672.00	\$0.00	\$0.00	\$0.00	\$4,672.00	
10-72-64-4030	OFFICE SUPPLIES	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-72-65-4010	RICHLAND PSYCH SALARIES	\$5,120.00	\$0.00	\$0.00	\$0.00	\$5,120.00	
10-72-65-4070	COUNTY HEALTH TRAVEL	\$65.00	\$0.00	\$0.00	\$0.00	\$65.00	
10-72-65-4220	RICHLAND PSYCH	\$7,925.00	\$850.00	\$850.00	\$0.00	\$7,075.00	10.73%
10-72-66-4010	RICHLAND DUI/RISK ED SALAR	\$4,806.00	\$0.00	\$0.00	\$0.00	\$4,806.00	
10-72-66-4070	RICHLAND DUI/RISK ED TRAVEL	\$50.00	\$0.00	\$0.00	\$0.00	\$50.00	
10-72-66-4220	RICHLAND DUI/RISK ED CONTR	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-72-66-4240	RICHLAND DUI/RISK ED POSTA	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
10-72-66-4320	RICHLAND DUI/RISK ED PROG	\$10.00	\$0.00	\$0.00	\$0.00	\$10.00	
	Subtotal Behavorial Health:	\$1,275,085.00	\$10,840.18	\$10,840.18	\$0.00	\$1,264,244.82	0.85%
Environmental							
10-73-75-4010	VECTOR SURV SALARIES	\$11,549.00	\$0.00	\$0.00	\$0.00	\$11,549.00	
10-73-75-4020	<b>VECTOR - CONTINUING ED</b>	\$30.00	\$0.00	\$0.00	\$0.00	\$30.00	
10-73-75-4030	VECTOR SURV OFFICE SUPPLI	\$100.00	\$0.00	\$0.00	\$0.00	\$100.00	
10-73-75-4070	VECTOR SURV TRAVEL	\$500.00	\$466.32	\$466.32	\$0.00	\$33.68	93.26%
10-73-75-4100	VECTOR SURV ENV SUPPLIES	\$771.00	\$0.00	\$0.00	\$0.00	\$771.00	

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Report ID: BAF155 Operator: mstanford

## **Jasper County**

Revenue and Expense Report

### **Revenue and Expense Report Jasper County** YEAR : 2025 PERIOD : 1 FUND: All DEPT: All SUB-DEPT: All AS OF : 12/31/2024 ACCOUNT RANGE : 0 - 9999999999 Ledger Description YTD Act **Encumbrances YTD** Ledger ID **Current Budget** Current Act Remaining Percent 10 **COUNTY HEALTH** EXPENDITURES Environmental 10-73-75-4240 VECTOR SURV POSTAGE \$50.00 \$0.00 \$0.00 \$0.00 \$50.00 10-73-76-4010 JCHD TICK-SURVLNCE-SALARIE \$7.177.00 \$0.00 \$0.00 \$0.00 \$7.177.00 10-73-76-4030 JCHD TICK SURV-OFFICE SUPP \$50.00 \$0.00 \$0.00 \$50.00 \$0.00 10-73-76-4070 JCHD TICK SURVLNC-TRAVEL \$0.00 \$200.00 \$200.00 \$0.00 \$0.00 10-73-76-4100 JCHD TICK SURVLNCE-ENV SU \$548.00 \$0.00 \$0.00 \$0.00 \$548.00 10-73-76-4240 JCHD TICK SURVLNC-POSTAGE \$25.00 \$5.50 \$5.50 \$0.00 \$19.50 22.00% 10-73-78-4010 **IDPH SALARIES** \$1.750.00 \$0.00 \$0.00 \$0.00 \$1.750.00 10-73-80-4010 **BASIC 75% SALARIES** \$24,340.00 \$0.00 \$0.00 \$0.00 \$24,340.00 10-73-80-4030 **BASIC 75% OFFICE SUPPLIES** \$200.00 \$0.00 \$0.00 \$0.00 \$200.00 10-73-80-4060 **BASIC 75% TELEPHONE** \$330.00 \$30.00 \$30.00 \$0.00 \$300.00 9.09% 10-73-80-4070 **BASIC 75% TRAVEL** \$1,000.00 \$20.10 \$20.10 \$0.00 \$979.90 2.01% 10-73-80-4100 **BASIC 75% ENV SUPPLIES** \$0.00 \$0.00 \$0.00 \$30.00 \$30.00 10-73-80-4220 **BASIC 75% CONTRACTUAL** \$2.000.00 \$153.00 \$153.00 \$0.00 \$1.847.00 7.65% 10-73-80-4240 **BASIC 75% POSTAGE** \$0.00 \$100.00 \$0.00 \$0.00 \$100.00 Subtotal Environmental: \$53,650.00 \$674.92 \$674.92 \$0.00 \$52,975.08 1.26% PHEP 10-74-90-4010 **BIO (PHEP) SALARIES** \$27.379.00 \$0.00 \$0.00 \$0.00 \$27.379.00 10-74-90-4060 **BIO (PHEP) TELEPHONE** \$2.200.00 \$145.37 \$145.37 \$0.00 \$2.054.63 6 6 1 % **BIO (PHEP) TRAVEL** 10-74-90-4070 \$1.850.00 \$0.00 \$0.00 \$0.00 \$1.850.00 10-74-90-4220 **BIO (PHEP) CONTRACTUAL** \$2.600.00 \$0.00 \$0.00 \$0.00 \$2,600.00 Subtotal PHEP: \$34,029.00 \$145.37 \$145.37 \$0.00 \$33,883.63 0.43% TOTAL EXPENDITURES - : \$0.00 \$2,567,226.00 \$183,820.69 \$183,820.69 \$2,383,405.31 7.16% YTD Revenue Less Expenses : COUNTY HEALTH \$105,859.75

FUND: All

DEPT: All

Jasper County
AS OF : 12/31/2024

2025 PERIOD : 1 FUN ACCOUNT RANGE : 0 - 9999999999

YEAR : 2025

Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
11 COUNTY AMBULAN	ICE						
REVENUES							
00 NonDepartmental							
11-00-00-0301	AMB-PROPERTY TAX	\$440,000.00	\$0.00	\$0.00	\$0.00	\$440,000.00	
11-00-00-0302	AMB-PRIVATE PAY	\$152,000.00	\$1,571.61	\$1,571.61	\$0.00	\$150,428.39	1.03%
11-00-00-0303	AMB-INTEREST	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
11-00-00-0312	AMB-ORELL FARLEY GRANT	\$0.00	\$13,875.79	\$13,875.79	\$0.00	(\$13,875.79)	
11-00-00-0323	AMB-MEDICARE	\$360,000.00	\$3,712.83	\$3,712.83	\$0.00	\$356,287.17	1.03%
11-00-00-0324	AMB-PRIVATE INSURANCE	\$483,000.00	\$20,333.34	\$20,333.34	\$0.00	\$462,666.66	4.21%
11-00-00-0325	AMB-ST of IL-PUB AID-MEDICAID	\$146,000.00	\$15,782.69	\$15,782.69	\$0.00	\$130,217.31	10.81%
11-00-00-0326	AMB-COLLECTIONS	\$8,000.00	\$20.00	\$20.00	\$0.00	\$7,980.00	.25%
11-00-00-0327	AMB-VETERAN AFFAIRS	\$32,000.00	\$0.00	\$0.00	\$0.00	\$32,000.00	
11-00-00-0328	AMB-CORONER REMOVAL	\$300.00	\$0.00	\$0.00	\$0.00	\$300.00	
	Subtotal NonDepartmental:	\$1,622,300.00	\$55,296.26	\$55,296.26	\$0.00	\$1,567,003.74	3.41%
	TOTAL REVENUES - :	\$1,622,300.00	\$55,296.26	\$55,296.26	\$0.00	\$1,567,003.74	3.41%
EXPENDITURES	<u>S</u>						
NonDepartmental							
11-00-00-0401	AMB-SALARY	\$1,065,000.00	\$78,049.48	\$78,049.48	\$0.00	\$986,950.52	7.33%
11-00-00-0402	AMB-TELEPHONE	\$2,500.00	\$250.02	\$250.02	\$0.00	\$2,249.98	10.00%
11-00-00-0403	AMB-FUEL FOR VEHIC	\$55,000.00	\$2,908.80	\$2,908.80	\$0.00	\$52,091.20	5.29%
11-00-00-0404	AMB-RADIO PURCHASE	\$15,000.00	\$0.00	\$0.00	\$0.00	\$15,000.00	
11-00-00-0405	AMB-RADIO REPAIR	\$1,000.00	\$957.30	\$957.30	\$0.00	\$42.70	95.73%
11-00-00-0406	AMB-OFFICE SUPPLIES	\$7,500.00	\$0.00	\$0.00	\$0.00	\$7,500.00	
11-00-00-0407	AMB-CONTINGENCIES	\$3,000.00	\$44.07	\$44.07	\$0.00	\$2,955.93	1.47%
11-00-00-0408	AMB-UTILITIES	\$11,000.00	\$616.85	\$616.85	\$0.00	\$10,383.15	5.61%
11-00-00-0409	AMB-DISPATCH CONTR	\$25,000.00	\$0.00	\$0.00	\$0.00	\$25,000.00	
11-00-00-0410	AMB-AUTO MAINTENAN	\$25,000.00	\$717.70	\$717.70	\$0.00	\$24,282.30	2.87%
11-00-00-0411	AMB-HEALTH INSURAN	\$50,000.00	\$2,595.00	\$2,595.00	\$0.00	\$47,405.00	5.19%
11-00-00-0412	AMB-SUPPLIES	\$40,000.00	\$383.35	\$383.35	\$0.00	\$39,616.65	.96%
11-00-00-0413	AMB-EQUIP PURCHASE	\$50,000.00	\$25,362.90	\$25,362.90	\$0.00	\$24,637.10	50.73%
11-00-00-0414	AMB-ED. & TRAINING	\$3,000.00	\$0.00	\$0.00	\$0.00	\$3,000.00	
11-00-00-0415	AMB-UNIFORM ALLOW.	\$2,000.00	\$550.00	\$550.00	\$0.00	\$1,450.00	27.50%
11-00-00-0416	AMB-AMBULANCE PURCHASE	\$50,000.00	\$0.00	\$0.00	\$0.00	\$50,000.00	
11-00-00-0418	AMB-UNITEDLIFECARE-MNGT S	\$60,000.00	\$0.00	\$0.00	\$0.00	\$60,000.00	

SUB-DEPT: All

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### **Revenue and Expense Report** PERIOD : 1

YEAR : 2025

Jasper County	
AS OF : 12/31/2024	۱S

ACCOUNT RANGE : 0 - 9999999999

FUND: All

DEPT: All

Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
11 COUNTY AMBULANCE							
EXPENDITURES							
NonDepartmental							
11-00-00-0419	AMB-BLDG MAINTENANCE	\$25,000.00	\$0.00	\$0.00	\$0.00	\$25,000.00	
11-00-00-0425	AMB-REFUNDS	\$10,000.00	\$0.00	\$0.00	\$0.00	\$10,000.00	
11-00-00-0427	AMB-POSTAGE	\$120.00	\$0.00	\$0.00	\$0.00	\$120.00	
11-00-00-0430	AMB - AIMS BILL SERVICE	\$80,000.00	\$5,940.72	\$5,940.72	\$0.00	\$74,059.28	7.43%
11-00-00-0431	AMB - EMPLOYEE BONUS	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00	
11-00-00-0432	AMB - TECHNOLOGY	\$4,000.00	\$32.16	\$32.16	\$0.00	\$3,967.84	.80%
11-00-00-0434	AMB-ORELL FARLEY GRANT EX	\$0.00	\$13,049.00	\$13,049.00	\$0.00	(\$13,049.00)	
	Subtotal NonDepartmental:	\$1,586,120.00	\$131,457.35	\$131,457.35	\$0.00	\$1,454,662.65	8.29%
	TOTAL EXPENDITURES - :	\$1,586,120.00	\$131,457.35	\$131,457.35	\$0.00	\$1,454,662.65	8.29%
	YTD Revenue Less Ex	penses : COUNTY AME	ULANCE	(\$76,161.09)			

SUB-DEPT: All

Revenue and Exper	•					Jasper C	ounty
YEAR : 2025 PERIOD : 1 ACCOUNT RANGE : 0 - 99	FUND: All DEPT: All 999999999	SUB-DEP1	T: All		AS	SOF: 12/31/2024	
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
12 COURT AUTOMATION							
REVENUES							
00 NonDepartmental							
12-00-00-0301	CRT AUTO-COLLECTIONS	\$15,000.00	\$670.00	\$670.00	\$0.00	\$14,330.00	4.47%
12-00-00-0302	CRT AUTO-INTEREST	\$20.00	\$2.77	\$2.77	\$0.00	\$17.23	13.85%
	Subtotal NonDepartmental:	\$15,020.00	\$672.77	\$672.77	\$0.00	\$14,347.23	4.48%
	TOTAL REVENUES - :	\$15,020.00	\$672.77	\$672.77	\$0.00	\$14,347.23	4.48%
EXPENDITURES							
NonDepartmental							
12-00-00-0401	CRT AUTO-COMPUTER PURC	\$1,500.00	\$0.00	\$0.00	\$0.00	\$1,500.00	
12-00-00-0402	CRT AUTO-SOFTWARE & MI	\$22,000.00	\$0.00	\$0.00	\$0.00	\$22,000.00	
12-00-00-0403	CRT AUTO-CABLING, NETW	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	
12-00-00-0404	CRT AUTO-TRAINING	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	
12-00-00-0405	CRT AUTO-REPAIRS & MAIN	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	
12-00-00-0406	CRT AUTO-PROG & EQUIP	\$4,000.00	\$0.00	\$0.00	\$0.00	\$4,000.00	
	Subtotal NonDepartmental:	\$29,000.00	\$0.00	\$0.00	\$0.00	\$29,000.00	0.00%
	TOTAL EXPENDITURES - :	\$29,000.00	\$0.00	\$0.00	\$0.00	\$29,000.00	0.00%
	YTD Revenue Less Exp	enses : COURT AUTC	MATION	\$672.77			

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Revenue and Expe	nse Report					Jasper C	ounty
YEAR : 2025 PERIOD : 1	FUND: All DEPT: All	SUB-DEP	Γ: ΑΙΙ		AS	S OF : 12/31/2024	
ACCOUNT RANGE : 0 - 9	99999999999						
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
13 COUNTY LAW LIBRARY							
REVENUES							
00 NonDepartmental							
13-00-00-0301	LAW LIB-FEES	\$3,000.00	\$225.00	\$225.00	\$0.00	\$2,775.00	7.50%
13-00-00-0302	LAW LIB-GENERAL FUND	\$2,600.00	\$0.00	\$0.00	\$0.00	\$2,600.00	
	Subtotal NonDepartmental:	\$5,600.00	\$225.00	\$225.00	\$0.00	\$5,375.00	4.02%
	TOTAL REVENUES - :	\$5,600.00	\$225.00	\$225.00	\$0.00	\$5,375.00	4.02%
EXPENDITURES							
NonDepartmental							
13-00-00-0401	LAW LIB-LAW BOOKS	\$1,500.00	\$0.00	\$0.00	\$0.00	\$1,500.00	
13-00-00-0402	LAW LIB-FEES	\$2,100.00	\$0.00	\$0.00	\$0.00	\$2,100.00	
13-00-00-0403	LAW LIB-CONTINGENCIES	\$200.00	\$0.00	\$0.00	\$0.00	\$200.00	
	Subtotal NonDepartmental:	\$3,800.00	\$0.00	\$0.00	\$0.00	\$3,800.00	0.00%
	TOTAL EXPENDITURES - :	\$3,800.00	\$0.00	\$0.00	\$0.00	\$3,800.00	0.00%
	YTD Revenue Less Exp	enses : COUNTY LAW I	IBRARY	\$225.00			

## Jacpar County

Revenue and Exp	pense Report					Jasper C	ounty
YEAR : 2025 PERIOD :		SUB-DEPT	T: All		AS	GF: 12/31/2024	
ACCOUNT RANGE :	0 - 9999999999						
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
14 RECORD STORAGE							
REVENUES							
00 NonDepartmental							
14-00-00-0301	REC STRG-AUTO-COLLECTION	\$21,000.00	\$1,943.00	\$1,943.00	\$0.00	\$19,057.00	9.25%
14-00-00-0302	REC STRG-AUTO-INTEREST	\$60.00	\$6.52	\$6.52	\$0.00	\$53.48	10.87%
	Subtotal NonDepartmental:	\$21,060.00	\$1,949.52	\$1,949.52	\$0.00	\$19,110.48	9.26%
	TOTAL REVENUES - :	\$21,060.00	\$1,949.52	\$1,949.52	\$0.00	\$19,110.48	9.26%
EXPENDITURES							
NonDepartmental							
14-00-00-0401	REC STRG-MICROFILMING	\$17,560.00	\$1,367.22	\$1,367.22	\$0.00	\$16,192.78	7.79%
14-00-00-0402	REC STRG-EQUIPMENT PURCH	\$3,500.00	\$0.00	\$0.00	\$0.00	\$3,500.00	
	Subtotal NonDepartmental:	\$21,060.00	\$1,367.22	\$1,367.22	\$0.00	\$19,692.78	6.49%
	TOTAL EXPENDITURES - :	\$21,060.00	\$1,367.22	\$1,367.22	\$0.00	\$19,692.78	6.49%
	YTD Revenue Less E	xpenses : RECORD S	TORAGE	\$582.30			

Revenue and ExpenseYEAR : 2025PERIOD : 1ACCOUNT RANGE : 0 - 9	FUND: All DEPT: All	SUB-DEP	Γ: ΑΙΙ		Jasper Cou AS OF : 12/31/2024			
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent	
16 <u>I.M.R.F.</u>								
<u>REVENUES</u> 00 NonDepartmental								
, 16-00-00-0301	IMRF-PROPERTY TAX	\$200,000.00	\$0.00	\$0.00	\$0.00	\$200,000.00		
16-00-00-0302	IMRF-PERSONAL PROPERTY TA	\$30,000.00	\$1,162.03	\$1,162.03	\$0.00	\$28,837.97	3.87%	
16-00-00-0303	IMRF-INTEREST	\$10,000.00	\$6,926.09	\$6,926.09	\$0.00	\$3,073.91	69.26%	
	Subtotal NonDepartmental:	\$240,000.00	\$8,088.12	\$8,088.12	\$0.00	\$231,911.88	3.37%	
	TOTAL REVENUES - :	\$240,000.00	\$8,088.12	\$8,088.12	\$0.00	\$231,911.88	3.37%	
EXPENDITURES								
NonDepartmental								
16-00-00-0401	IMRF-EMPLOYER CONTRIBUTIO	\$350,000.00	\$26,587.70	\$26,587.70	\$0.00	\$323,412.30	7.60%	
	Subtotal NonDepartmental:	\$350,000.00	\$26,587.70	\$26,587.70	\$0.00	\$323,412.30	7.60%	
	TOTAL EXPENDITURES - :	\$350,000.00	\$26,587.70	\$26,587.70	\$0.00	\$323,412.30	7.60%	
	YTD Re	venue Less Expenses :	I.M.R.F.	(\$18,499.58)				

Revenue and ExpenseYEAR : 2025PERIOD : 1ACCOUNT RANGE : 0 - 9	FUND: All DEPT: All	SUB-DEP	Γ: ΑΙΙ		AS	Jasper County	
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
17 SOCIAL SECURITY							
REVENUES							
00 NonDepartmental							
17-00-00-0301	SOC SEC-PROPERTY TAX	\$351,000.00	\$0.00	\$0.00	\$0.00	\$351,000.00	
17-00-00-0302	SOC SEC-INTEREST	\$200.00	\$53.80	\$53.80	\$0.00	\$146.20	26.90%
	Subtotal NonDepartmental:	\$351,200.00	\$53.80	\$53.80	\$0.00	\$351,146.20	0.02%
	TOTAL REVENUES - :	\$351,200.00	\$53.80	\$53.80	\$0.00	\$351,146.20	0.02%
EXPENDITURES							
NonDepartmental							
17-00-00-0401	SOC SEC-EMPLOYER CONTRIB	\$375,000.00	\$33,674.95	\$33,674.95	\$0.00	\$341,325.05	8.98%
17-00-00-0402	SOC SEC-CONTINGENCIES	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
	Subtotal NonDepartmental:	\$376,000.00	\$33,674.95	\$33,674.95	\$0.00	\$342,325.05	8.96%
	TOTAL EXPENDITURES - :	\$376,000.00	\$33,674.95	\$33,674.95	\$0.00	\$342,325.05	8.96%
	YTD Revenue Less	Expenses : SOCIAL SI	ECURITY	(\$33,621.15)			

Revenue and ExpeYEAR : 2025PERIOD : 1	nse Report FUND: All DEPT: All	SUB-DEP	T: All		As	Jasper C S OF : 12/31/2024	ounty
ACCOUNT RANGE : 0 - 9	999999999 Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
18 TORT JUDGMENT & GEN	<b>č</b>					<b>J</b>	
REVENUES							
00 NonDepartmental							
18-00-00-0301	TORT-PROP TAX	\$337,000.00	\$0.00	\$0.00	\$0.00	\$337,000.00	
18-00-00-0302	TORT-INTEREST	\$500.00	\$152.87	\$152.87	\$0.00	\$347.13	30.57%
	Subtotal NonDepartmental:	\$337,500.00	\$152.87	\$152.87	\$0.00	\$337,347.13	0.05%
	TOTAL REVENUES - :	\$337,500.00	\$152.87	\$152.87	\$0.00	\$337,347.13	0.05%
EXPENDITURES							
NonDepartmental							
18-00-00-0401	TORT-INSURANCE	\$250,000.00	\$238,646.00	\$238,646.00	\$0.00	\$11,354.00	95.46%
18-00-00-0402	TORT-RISK MNGT/SALARY	\$6,000.00	\$384.62	\$384.62	\$0.00	\$5,615.38	6.41%
18-00-00-0405	TORT-EQUIP & MAINT	\$1,000.00	\$411.44	\$411.44	\$0.00	\$588.56	41.14%
18-00-00-0408	TORT-HEALTH INS/EMPLOYER	\$90,000.00	\$7,360.00	\$7,360.00	\$0.00	\$82,640.00	8.18%
	Subtotal NonDepartmental:	\$347,000.00	\$246,802.06	\$246,802.06	\$0.00	\$100,197.94	71.12%
	TOTAL EXPENDITURES - :	\$347,000.00	\$246,802.06	\$246,802.06	\$0.00	\$100,197.94	71.12%
	YTD Revenue Less Expenses : TORT	JUDGMENT & GENER	AL LIAB.	(\$246,649.19)			

Revenue and ExpeYEAR : 2025PERIOD : 1	nse Report FUND: All DEPT: All		Jasper C 3 OF : 12/31/2024	asper County 12/31/2024			
ACCOUNT RANGE : 0 - 9	9999999999						
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
19 UNEMPLOYMENT INSUR	ANCE						
REVENUES							
00 NonDepartmental							
19-00-00-0301	UNEMP-PROPERTY TAX	\$10,000.00	\$0.00	\$0.00	\$0.00	\$10,000.00	
19-00-00-0302	UNEMP-INTEREST	\$100.00	\$103.58	\$103.58	\$0.00	(\$3.58)	103.58%
	Subtotal NonDepartmental:	\$10,100.00	\$103.58	\$103.58	\$0.00	\$9,996.42	1.03%
	TOTAL REVENUES - :	\$10,100.00	\$103.58	\$103.58	\$0.00	\$9,996.42	1.03%
EXPENDITURES							
NonDepartmental							
19-00-00-0401	UNEMP-INSURANCE	\$7,000.00	\$0.00	\$0.00	\$0.00	\$7,000.00	
	Subtotal NonDepartmental:	\$7,000.00	\$0.00	\$0.00	\$0.00	\$7,000.00	0.00%
	TOTAL EXPENDITURES - :	\$7,000.00	\$0.00	\$0.00	\$0.00	\$7,000.00	0.00%
	YTD Revenue Less Expenses :	UNEMPLOYMENT INS	URANCE	\$103.58			

Revenue an	d Expens	e Report						Jasper C	ounty
YEAR : 2025	PERIOD : 1	FUND: All	DEPT: All	SUB-DEP	Γ: ΑΙΙ		AS	OF: 12/31/2024	
ACCOUNT F	RANGE : 0 - 9999	999999							
Ledger ID		Ledger Descriptior	n	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
20 WORKMAN'S	COMPENSATIO	N							
REVENU	JES_								
00 NonDepartn	nental								
20-00-00-0301		WORK COMP-PR	OPERTY TAX	\$123,000.00	\$0.00	\$0.00	\$0.00	\$123,000.00	
20-00-00-0302		WORK COMP-INT	EREST	\$0.00	\$137.76	\$137.76	\$0.00	(\$137.76)	
		Subtotal NonE	Departmental:	\$123,000.00	\$137.76	\$137.76	\$0.00	\$122,862.24	0.11%
		TOTAL R	EVENUES - :	\$123,000.00	\$137.76	\$137.76	\$0.00	\$122,862.24	0.11%
EXPEND	ITURES								
NonDepartme	ntal								
20-00-00-0401		WORK COMP-INS	SURANCE	\$140,000.00	\$90,620.00	\$90,620.00	\$0.00	\$49,380.00	64.73%
20-00-00-0403		WORK COMP-CO	NTINGENCIES	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
20-00-00-0404		WORK COMP-EQ	UIPMENT	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
		Subtotal NonE	Departmental:	\$146,000.00	\$90,620.00	\$90,620.00	\$0.00	\$55,380.00	62.07%
		TOTAL EXPEN	NDITURES - :	\$146,000.00	\$90,620.00	\$90,620.00	\$0.00	\$55,380.00	62.07%
		YTD Revenue	e Less Expenses : \	WORKMAN'S COMPEN	ISATION	(\$90,482.24)			

Revenue and Expen	nse Report					Jasper C	ounty
YEAR : 2025 PERIOD : 1	FUND: All DEPT: All	SUB-DEP	T: All		AS	OF: 12/31/2024	
ACCOUNT RANGE : 0 - 9	999999999						
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
21 <u>COURT IMPROVEMENT</u>							
REVENUES							
00 NonDepartmental							
21-00-00-0301	CRT IMPRV-FINES, SURCHARG	\$9,000.00	\$1,000.00	\$1,000.00	\$0.00	\$8,000.00	11.11%
21-00-00-0302	CRT IMPRV-INTEREST	\$100.00	\$16.89	\$16.89	\$0.00	\$83.11	16.89%
	Subtotal NonDepartmental:	\$9,100.00	\$1,016.89	\$1,016.89	\$0.00	\$8,083.11	11.17%
	TOTAL REVENUES - :	\$9,100.00	\$1,016.89	\$1,016.89	\$0.00	\$8,083.11	11.17%
EXPENDITURES							
NonDepartmental							
21-00-00-0401	CRT IMPRV-COURTROOM EXPE	\$15,000.00	\$0.00	\$0.00	\$0.00	\$15,000.00	
21-00-00-0402	CRT IMPRV-EQUIP PURCHASE	\$3,000.00	\$0.00	\$0.00	\$0.00	\$3,000.00	
21-00-00-0403	CRT IMPRV-CONTINGENCIES	\$1,500.00	\$0.00	\$0.00	\$0.00	\$1,500.00	
	Subtotal NonDepartmental:	\$19,500.00	\$0.00	\$0.00	\$0.00	\$19,500.00	0.00%
	TOTAL EXPENDITURES - :	\$19,500.00	\$0.00	\$0.00	\$0.00	\$19,500.00	0.00%
	YTD Revenue Less Expe	nses : COURT IMPRO	VEMENT	\$1,016.89			

Revenue and Expension Strength Revenue and Expension Strength Revenue and Expension Strength Revenue American Strength Rev	nse Report	SUB-DEP	T: All		As	Jasper Coun			
ACCOUNT RANGE : 0 - 9									
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent		
22 <u>COURT SECURITY</u>									
REVENUES									
00 NonDepartmental									
22-00-00-0301	CRT SEC-FEES	\$30,000.00	\$1,015.84	\$1,015.84	\$0.00	\$28,984.16	3.39%		
22-00-00-0302	CRT SEC-INTEREST	\$100.00	\$5.68	\$5.68	\$0.00	\$94.32	5.68%		
	Subtotal NonDepartmental:	\$30,100.00	\$1,021.52	\$1,021.52	\$0.00	\$29,078.48	3.39%		
	TOTAL REVENUES - :	\$30,100.00	\$1,021.52	\$1,021.52	\$0.00	\$29,078.48	3.39%		
EXPENDITURES									
NonDepartmental									
22-00-00-0402	CRT SEC-EQUIP. PURCHASE	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00			
22-00-00-0403	CRT SEC-SALARY CT HSE	\$9,275.00	\$0.00	\$0.00	\$0.00	\$9,275.00			
22-00-00-0405	CRT SEC-REIMB GEN FUND	\$10,000.00	\$0.00	\$0.00	\$0.00	\$10,000.00			
22-00-00-0406	CRT SEC-TRAINING	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00			
	Subtotal NonDepartmental:	\$26,275.00	\$0.00	\$0.00	\$0.00	\$26,275.00	0.00%		
	TOTAL EXPENDITURES - :	\$26,275.00	\$0.00	\$0.00	\$0.00	\$26,275.00	0.00%		
	YTD Revenue Less	Expenses : COURT SI	ECURITY	\$1,021.52					

Revenue and Exper	nse Report					Jasper C	ounty
YEAR : 2025 PERIOD : 1 ACCOUNT RANGE : 0 - 99	FUND: All DEPT: All 9999999999	SUB-DEP1	SUB-DEPT: All		AS	OF : 12/31/2024	
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
23 PROBATION FEE FUND							
REVENUES							
00 NonDepartmental							
23-00-00-0301	PROB-FEES	\$20,000.00	\$2,153.00	\$2,153.00	\$0.00	\$17,847.00	10.76%
23-00-00-0302	PROB-INTEREST	\$1,000.00	\$89.83	\$89.83	\$0.00	\$910.17	8.98%
23-00-00-0303	PROB-DRUG TEST	\$1,000.00	\$40.00	\$40.00	\$0.00	\$960.00	4.00%
23-00-00-0305	PROB-PROB SOLV COURT	\$0.00	\$3.00	\$3.00	\$0.00	(\$3.00)	
	Subtotal NonDepartmental:	\$22,000.00	\$2,285.83	\$2,285.83	\$0.00	\$19,714.17	10.39%
	TOTAL REVENUES - :	\$22,000.00	\$2,285.83	\$2,285.83	\$0.00	\$19,714.17	10.39%
EXPENDITURES							
NonDepartmental							
23-00-00-0401	PROB-OFFENDER SERVIC	\$15,000.00	\$80.00	\$80.00	\$0.00	\$14,920.00	.53%
23-00-00-0403	PROB-DRUG TEST	\$1,500.00	\$0.00	\$0.00	\$0.00	\$1,500.00	
23-00-00-0405	PROB-TRAINING	\$3,000.00	\$0.00	\$0.00	\$0.00	\$3,000.00	
23-00-00-0409	PROB-ELECTR. MONT. LEASE	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
23-00-00-0411	PROB-OFFICER SAFETY	\$1,500.00	\$0.00	\$0.00	\$0.00	\$1,500.00	
23-00-00-0412	PROB-MAINTENANCE	\$15,000.00	\$0.00	\$0.00	\$0.00	\$15,000.00	
23-00-00-0413	PROB-DUES	\$250.00	\$0.00	\$0.00	\$0.00	\$250.00	
23-00-00-0414	PROB-OFFENDER TREATMENT	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00	
	Subtotal NonDepartmental:	\$43,250.00	\$80.00	\$80.00	\$0.00	\$43,170.00	0.18%
	TOTAL EXPENDITURES - :	\$43,250.00	\$80.00	\$80.00	\$0.00	\$43,170.00	0.18%
	YTD Revenue Less Expe	enses : PROBATION FE	E FUND	\$2,205.83			

## Dovonue and Expanse Depart

## Jacpar County

Revenue and Exper	-			Jasper County			
YEAR : 2025 PERIOD : 1 ACCOUNT RANGE : 0 - 99	FUND: All DEPT: All 999999999	SUB-DEP1	I : All		AS	OF: 12/31/2024	
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
24 DRUG ENFORCEMENT							
REVENUES							
00 NonDepartmental							
24-00-00-0301	SHRIF DRG ENF-FEES	\$15,000.00	\$100.00	\$100.00	\$0.00	\$14,900.00	.67%
24-00-00-0302	SHRIF DRG ENF-INTEREST	\$0.00	\$6.62	\$6.62	\$0.00	(\$6.62)	
	Subtotal NonDepartmental:	\$15,000.00	\$106.62	\$106.62	\$0.00	\$14,893.38	0.71%
	TOTAL REVENUES - :	\$15,000.00	\$106.62	\$106.62	\$0.00	\$14,893.38	0.71%
EXPENDITURES							
NonDepartmental							
24-00-00-0401	SHRIF DRG ENF-INVESTIG	\$3,000.00	\$0.00	\$0.00	\$0.00	\$3,000.00	
24-00-00-0402	SHRIF DRG ENF-EQUIP.	\$5,500.00	\$0.00	\$0.00	\$0.00	\$5,500.00	
24-00-00-0403	SHRIF DRG ENF-MISC.	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
	Subtotal NonDepartmental:	\$9,500.00	\$0.00	\$0.00	\$0.00	\$9,500.00	0.00%
	TOTAL EXPENDITURES - :	\$9,500.00	\$0.00	\$0.00	\$0.00	\$9,500.00	0.00%
	YTD Revenue Less Exp	enses : DRUG ENFOR	CEMENT	\$106.62			

<b>Revenue and Expense</b>	se Report					Jasper C	ounty
YEAR : 2025 PERIOD : 1	FUND: All DEPT: All	SUB-DEP	T: All		AS	S OF : 12/31/2024	-
ACCOUNT RANGE : 0 - 9999	9999999						
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
25 SOLID WASTE/RECYCLING							
REVENUES							
00 NonDepartmental							
25-00-00-0301	SWSTE-PROPERTY TA	\$250,000.00	\$0.00	\$0.00	\$0.00	\$250,000.00	
25-00-00-0302	SWSTE-INTEREST	\$1,000.00	\$229.52	\$229.52	\$0.00	\$770.48	22.95%
25-00-00-0303	SWSTE-FEES	\$5,000.00	\$650.00	\$650.00	\$0.00	\$4,350.00	13.00%
25-00-00-0304	SWSTE-RECYCLE	\$15,000.00	\$1,245.75	\$1,245.75	\$0.00	\$13,754.25	8.30%
	Subtotal NonDepartmental:	\$271,000.00	\$2,125.27	\$2,125.27	\$0.00	\$268,874.73	0.78%
	TOTAL REVENUES - :	\$271,000.00	\$2,125.27	\$2,125.27	\$0.00	\$268,874.73	0.78%
EXPENDITURES							
NonDepartmental							
25-00-00-0401	SWSTE-SALARIES	\$87,000.00	\$6,300.00	\$6,300.00	\$0.00	\$80,700.00	7.24%
25-00-00-0402	SWSTE-LANDFILL CHAR	\$132,000.00	\$9,408.65	\$9,408.65	\$0.00	\$122,591.35	7.13%
25-00-00-0403	SWSTE-EQUIP MAIN	\$21,000.00	\$0.00	\$0.00	\$0.00	\$21,000.00	
25-00-00-0404	SWSTE-CONTINGENCIES	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
25-00-00-0405	SWSTE-EQUIP OPERAT	\$30,000.00	\$1,287.34	\$1,287.34	\$0.00	\$28,712.66	4.29%
	Subtotal NonDepartmental:	\$271,000.00	\$16,995.99	\$16,995.99	\$0.00	\$254,004.01	6.27%
	TOTAL EXPENDITURES - :	\$271,000.00	\$16,995.99	\$16,995.99	\$0.00	\$254,004.01	6.27%
	YTD Revenue Less Expense	s : SOLID WASTE/REC	CYCLING	(\$14,870.72)			

## **Jasper County**

(\$2.77)

(\$2.77)

Percent

0.00%

0.00%

YEAR : 2025 PERIOD : 1 FUND: All DEPT: All AS OF : 12/31/2024 SUB-DEPT: All ACCOUNT RANGE : 0 - 9999999999 YTD Act Ledger ID Ledger Description Current Budget Current Act Encumbrances YTD Remaining **TREASURER'S AUTOMATION** 26 REVENUES 00 NonDepartmental 26-00-00-0302 TRES AUTO-INTEREST (\$2.77) \$0.00 \$2.77 \$2.77 \$0.00

\$0.00

\$0.00

YTD Revenue Less Expenses : TREASURER'S AUTOMATION

\$2.77

\$2.77

\$2.77

\$2.77

\$2.77

\$0.00

\$0.00

Subtotal NonDepartmental:

TOTAL REVENUES - :

Revenue	and Expen	ise Report					
YEAR : 2025	PERIOD : 1	FUND: All	DEPT: All	SUB-DEP	T: All		A
ACCOL	INT RANGE : 0 - 99	99999999					
Ledger ID		Ledger Description		Current Budget	Current Act	YTD Act	Encumbrances YTD
27 <u>HEIR AC</u>	COUNT						
RE	VENUES						
00 NonDe	partmental						

\$0.00

\$0.00

\$0.00

YTD Revenue Less Expenses : HEIR ACCOUNT

\$8.66

\$8.66

\$8.66

\$8.66

\$8.66

\$8.66

\$8.66

\$0.00

\$0.00

\$0.00

HEIR-INTEREST PAID IN

Subtotal NonDepartmental:

TOTAL REVENUES - :

### ____

27-00-00-0302

### **Jasper County** AS OF : 12/31/2024

Remaining

(\$8.66)

(\$8.66)

(\$8.66)

Percent

0.00%

0.00%

## Jasper County

AS OF : 12/31/2024

2025 PERIOD : 1 FUN ACCOUNT RANGE : 0 - 9999999999

YEAR : 2025

FUND: All

DEPT: All

Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
29 COLLECTOR'S FUND							
REVENUES							
00 NonDepartmental							
29-00-00-0302	COLLECTOR-INTEREST	\$0.00	\$0.73	\$0.73	\$0.00	(\$0.73)	
29-00-00-0364	COLLECTOR-DIETERICH	\$0.00	\$7,746.27	\$7,746.27	\$0.00	(\$7,746.27)	
	Subtotal NonDepartmental:	\$0.00	\$7,747.00	\$7,747.00	\$0.00	(\$7,747.00)	0.00%
	TOTAL REVENUES - :	\$0.00	\$7,747.00	\$7,747.00	\$0.00	(\$7,747.00)	0.00%
	YTD Revenue Less E	Expenses : COLLECTOR	'S FUND	\$7,747.00			

SUB-DEPT: All

Revenue and Expe	ense Report					\$0.00 \$383,181.09 4.20% \$0.00 \$4,799.96 4.00% <b>\$0.00 \$387,981.05 4.20%</b>			
YEAR : 2025 PERIOD : 1	FUND: All DEPT: All	SUB-DEP	T: All		AS				
ACCOUNT RANGE : 0 -	9999999999								
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent		
31 PERSONAL PROPERTY									
REVENUES									
00 NonDepartmental									
31-00-00-0301	PPRT-PERSONAL PROPERTY T	\$400,000.00	\$16,818.91	\$16,818.91	\$0.00	\$383,181.09	4.20%		
31-00-00-0302	PPRT-INTEREST	\$5,000.00	\$200.04	\$200.04	\$0.00	\$4,799.96	4.00%		
	Subtotal NonDepartmental:	\$405,000.00	\$17,018.95	\$17,018.95	\$0.00	\$387,981.05	4.20%		
	TOTAL REVENUES - :	\$405,000.00	\$17,018.95	\$17,018.95	\$0.00	\$387,981.05	4.20%		
EXPENDITURES									
NonDepartmental									
31-00-00-0401	PPRT-DISTRIBUTION	\$40,000.00	\$0.00	\$0.00	\$0.00	\$40,000.00			
31-00-00-0405	PPRT-TRANS	\$0.00	\$1,162.03	\$1,162.03	\$0.00	(\$1,162.03)			
31-00-00-0408	PPRT-GEN HEALTH INS	\$155,000.00	\$20,738.66	\$20,738.66	\$0.00	\$134,261.34	13.38%		
	Subtotal NonDepartmental:	\$195,000.00	\$21,900.69	\$21,900.69	\$0.00	\$173,099.31	11.23%		
	TOTAL EXPENDITURES - :	\$195,000.00	\$21,900.69	\$21,900.69	\$0.00	\$173,099.31	11.23%		
	YTD Revenue Less Expe	nses : PERSONAL PR	OPERTY	(\$4,881.74)					

### **Revenue and Expense Report** PERIOD : 1

YEAR : 2025

32-00-00-0301

32-00-00-0302

32

Ledger ID

ADDED TAX

REVENUES 00 NonDepartmental

e Report				Jasper County				
FUND: All	DEPT: All	SUB-DEP1	Γ: ΑΙΙ	AS OF : 12/31/2024				
999999								
Ledger Description		Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent	

\$167.27

\$173.17

\$173.17

\$173.17

\$5.90

\$0.00

\$0.00

\$0.00

\$0.00

(\$167.27)

(\$5.90)

(\$173.17)

(\$173.17)

0.00% 0.00%

\$167.27

\$173.17

\$173.17

\$5.90

\$0.00

\$0.00

\$0.00

\$0.00

YTD Revenue Less Expenses : ADDED TAX

ACCOUNT RANGE : 0 - 9999999999

ADD TAX-COLLECTED

Subtotal NonDepartmental:

TOTAL REVENUES - :

ADD TAX-INTEREST

# Jasper County

YEAR : 2025	PERIOD : 1	FUND: All DEPT: All	SUB-DEP	T: All		AS OF : 12/31/2024		
ACCOU	NT RANGE : 0 - 999	99999999						
Ledger ID		Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
33 <u>MOBILE</u>	HOME FUND							
REV	ENUES							
00 NonDep	artmental							
33-00-00-0302		MH-INTEREST	\$0.00	\$13.48	\$13.48	\$0.00	(\$13.48)	
		Subtotal NonDepartmental:	\$0.00	\$13.48	\$13.48	\$0.00	(\$13.48)	0.00%
		TOTAL REVENUES - :	\$0.00	\$13.48	\$13.48	\$0.00	(\$13.48)	0.00%
		YTD Revenue Less	Expenses : MOBILE HOM	IE FUND	\$13.48			

## **Jasper County**

Percent

0.00%

0.00%

YEAR : 2025 PERIOD : 1 FUND: All DEPT: All AS OF : 12/31/2024 SUB-DEPT: All ACCOUNT RANGE : 0 - 9999999999 YTD Act Ledger ID Ledger Description Current Budget Current Act Encumbrances YTD Remaining INDEMNITY FUND 34 REVENUES 00 NonDepartmental 34-00-00-0302 INDMNTY-INTEREST \$0.00 \$7.19 \$7.19 (\$7.19) \$0.00 \$7.19 Subtotal NonDepartmental: \$0.00 \$7.19 \$0.00 (\$7.19) (\$7.19) TOTAL REVENUES - : \$7.19 \$0.00 \$0.00 \$7.19

YTD Revenue Less Expenses : INDEMNITY FUND

\$7.19

Revenue and Ex	pense Report					Jasper C	ounty
YEAR : 2025 PERIOD :		SUB-DEP	T: All		AS	S OF : 12/31/2024	
ACCOUNT RANGE :	0 - 9999999999						
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
36 MATERIALS FUND							
REVENUES							
00 NonDepartmental							
36-00-00-0301	MATERIAL-PROPERTY TAX	\$205,000.00	\$0.00	\$0.00	\$0.00	\$205,000.00	
36-00-00-0302	MATERIAL-INTEREST	\$1,000.00	\$397.80	\$397.80	\$0.00	\$602.20	39.78%
36-00-00-0304	MATERIAL-FROM TWP (PATCHE	\$12,000.00	\$8,239.52	\$8,239.52	\$0.00	\$3,760.48	68.66%
	Subtotal NonDepartmental:	\$218,000.00	\$8,637.32	\$8,637.32	\$0.00	\$209,362.68	3.96%
	TOTAL REVENUES - :	\$218,000.00	\$8,637.32	\$8,637.32	\$0.00	\$209,362.68	3.96%
EXPENDITURES							
NonDepartmental							
36-00-00-0401	MATERIAL-MATERIAL & SUPP	\$218,000.00	\$10,049.59	\$10,049.59	\$0.00	\$207,950.41	4.61%
	Subtotal NonDepartmental:	\$218,000.00	\$10,049.59	\$10,049.59	\$0.00	\$207,950.41	4.61%
	TOTAL EXPENDITURES - :	\$218,000.00	\$10,049.59	\$10,049.59	\$0.00	\$207,950.41	4.61%
	YTD Revenue Less	Expenses : MATERIA	LS FUND	(\$1,412.27)			

## **Jasper County**

AS OF : 12/31/2024

YEAR : 2025 PERIOD : 1 FUND: All DEPT: All SUB-DEPT: All ACCOUNT RANGE : 0 - 9999999999

Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
39 SHERIFF COURT SUPER	RVISION						
<u>REVENUES</u> 00 NonDepartmental							
39-00-00-0301	SHF CRT SUP-FEES	\$0.00	\$1.00	\$1.00	\$0.00	(\$1.00)	
	Subtotal NonDepartmental:	\$0.00	\$1.00	\$1.00	\$0.00	(\$1.00)	0.00%
	TOTAL REVENUES - :	\$0.00	\$1.00	\$1.00	\$0.00	(\$1.00)	0.00%
	YTD Revenue Less Expenses : \$	SHERIFF COURT SUPE	RVISION	\$1.00			

YEAR : 2025	PERIOD : 1		EPT: All	SUB-DEP1	:: All		AS	OF: 12/31/2024	
ACCOUI	NT RANGE : 0 - 9999	9999999							
Ledger ID		Ledger Description		Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
40 <u>SHERIFF</u>	CANNABIS FUND								
REV	ENUES								
00 NonDep	artmental								
40-00-00-0301		SHERIFF CANNABIS-STAT	TE INC	\$9,000.00	\$719.77	\$719.77	\$0.00	\$8,280.23	8.00%
		Subtotal NonDepartme	ental:	\$9,000.00	\$719.77	\$719.77	\$0.00	\$8,280.23	8.00%
		TOTAL REVENUE	S - :	\$9,000.00	\$719.77	\$719.77	\$0.00	\$8,280.23	8.00%
		YTD Revenue Les	s Expenses	: SHERIFF CANNAB	IS FUND	\$719.77			

Revenue and Exp	-					Jasper C	ounty
YEAR : 2025 PERIOD : ACCOUNT RANGE : (		SUB-DEP	SUB-DEPT: All		AS	S OF : 12/31/2024	
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
41 <u>COURT DOCUMENT S</u>	TORAGE						
REVENUES							
00 NonDepartmental							
41-00-00-0301	CRT DOC STR-FEES	\$15,000.00	\$620.00	\$620.00	\$0.00	\$14,380.00	4.13%
41-00-00-0302	CRT DOC STR-INTEREST	\$200.00	\$35.60	\$35.60	\$0.00	\$164.40	17.80%
	Subtotal NonDepartmental:	\$15,200.00	\$655.60	\$655.60	\$0.00	\$14,544.40	4.31%
	TOTAL REVENUES - :	\$15,200.00	\$655.60	\$655.60	\$0.00	\$14,544.40	4.31%
EXPENDITURES							
NonDepartmental							
41-00-00-0401	CRT DOC STR-EQUIPMENT	\$45,000.00	\$0.00	\$0.00	\$0.00	\$45,000.00	
41-00-00-0402	CRT DOC STR-SUPPLIES	\$5,000.00	\$1,508.67	\$1,508.67	\$0.00	\$3,491.33	30.17%
	Subtotal NonDepartmental:	\$50,000.00	\$1,508.67	\$1,508.67	\$0.00	\$48,491.33	3.02%
	TOTAL EXPENDITURES - :	\$50,000.00	\$1,508.67	\$1,508.67	\$0.00	\$48,491.33	3.02%
	YTD Revenue Less Expenses :	COURT DOCUMENT S	TORAGE	(\$853.07)			

YEAR : 2025	PERIOD : 1	FUND: All	DEPT: All	SUB-DEP1	Γ: All		AS	OF: 12/31/2024	
ACCOU	NT RANGE : 0 - 999	99999999							
Ledger ID		Ledger Description		Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
44 <u>STATE'S</u>	ATTY DRUG ENFO	RCEMENT							
REV	<u>ENUES</u>								
00 NonDep	partmental								
44-00-00-0302		SA DRG ENF-INTERES	ЯΤ	\$0.00	\$0.16	\$0.16	\$0.00	(\$0.16)	
		Subtotal NonDepar	tmental:	\$0.00	\$0.16	\$0.16	\$0.00	(\$0.16)	0.00%
		TOTAL REVEN	NUES - :	\$0.00	\$0.16	\$0.16	\$0.00	(\$0.16)	0.00%
		YTD Revenue Less Expension	ses : STATE'S	ATTY DRUG ENFORC	EMENT	\$0.16			

Revenue and Exper	nse Report					Jasper C	ounty
YEAR : 2025 PERIOD : 1 ACCOUNT RANGE : 0 - 99	FUND: All DEPT: All	SUB-DEP	Γ: ΑΙΙ		AS	OF: 12/31/2024	
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
45 <u>GIS MAPPING</u>							
REVENUES							
00 NonDepartmental							
45-00-00-0301	GIS-RECORDING FEES	\$50,000.00	\$4,698.00	\$4,698.00	\$0.00	\$45,302.00	9.40%
45-00-00-0302	GIS-COPIES, MAPS	\$1,800.00	\$0.00	\$0.00	\$0.00	\$1,800.00	
45-00-00-0304	GIS-INTEREST	\$1,200.00	\$33.73	\$33.73	\$0.00	\$1,166.27	2.81%
45-00-00-0305	GIS-DATA FEES	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	
	Subtotal NonDepartmental:	\$53,500.00	\$4,731.73	\$4,731.73	\$0.00	\$48,768.27	8.84%
	TOTAL REVENUES - :	\$53,500.00	\$4,731.73	\$4,731.73	\$0.00	\$48,768.27	8.84%
EXPENDITURES							
NonDepartmental							
45-00-00-0401	GIS-COORDINATOR SALARY	\$2,500.00	\$192.32	\$192.32	\$0.00	\$2,307.68	7.69%
45-00-00-0402	GIS-AERIAL MAPS, PROJECTS	\$35,000.00	\$0.00	\$0.00	\$0.00	\$35,000.00	
45-00-00-0403	GIS-EQUIP, COMPUTERS	\$4,000.00	\$0.00	\$0.00	\$0.00	\$4,000.00	
45-00-00-0405	GIS-PARCEL MAINT. SERVICE	\$27,500.00	\$0.00	\$0.00	\$0.00	\$27,500.00	
45-00-00-0406	GIS-ONLINE SERVICES	\$7,500.00	\$0.00	\$0.00	\$0.00	\$7,500.00	
45-00-00-0407	GIS-SOFTWARE MAINT	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	
	Subtotal NonDepartmental:	\$81,500.00	\$192.32	\$192.32	\$0.00	\$81,307.68	0.24%
	TOTAL EXPENDITURES - :	\$81,500.00	\$192.32	\$192.32	\$0.00	\$81,307.68	0.24%
	YTD Revenue	Less Expenses : GIS N	<b>IAPPING</b>	\$4,539.41			

YEAR : 2025

## **Jasper County**

AS OF : 12/31/2024

2025 PERIOD : 1 FUNE ACCOUNT RANGE : 0 - 9999999999

FUND: All

DEPT: All

Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
46 SHERIFF'S DUI FUND							
REVENUES							
00 NonDepartmental		<b>*</b> = 000 00	<b>*</b> 0 <b>-</b> 000	<b>*</b> 050.00	<b>*</b> 0.00	¢4 750 00	5 000/
46-00-00-0301	SHF DUI-FEES	\$5,000.00	\$250.00	\$250.00	\$0.00	\$4,750.00	5.00%
46-00-00-0302	SHF DUI-INTEREST	\$0.00	\$20.58	\$20.58	\$0.00	(\$20.58)	
	Subtotal NonDepartmental:	\$5,000.00	\$270.58	\$270.58	\$0.00	\$4,729.42	5.41%
	TOTAL REVENUES - :	\$5,000.00	\$270.58	\$270.58	\$0.00	\$4,729.42	5.41%
	YTD Revenue Less E	xpenses : SHERIFF'S D	UI FUND	\$270.58			

SUB-DEPT: All

Revenue and Expe         YEAR : 2025       PERIOD : 1	FUND: All DEPT: All	SUB-DEP1	Γ: ΑΙΙ		AS	Jasper County S OF : 12/31/2024	
ACCOUNT RANGE : 0 - 9 Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
47 <u>AUDIT FUND</u>							
REVENUES							
00 NonDepartmental							
47-00-00-0301	AUDIT-TAX LEVY	\$55,000.00	\$0.00	\$0.00	\$0.00	\$55,000.00	
47-00-00-0302	AUDIT-INTEREST	\$0.00	\$3.39	\$3.39	\$0.00	(\$3.39)	
	Subtotal NonDepartmental:	\$55,000.00	\$3.39	\$3.39	\$0.00	\$54,996.61	0.01%
	TOTAL REVENUES - :	\$55,000.00	\$3.39	\$3.39	\$0.00	\$54,996.61	0.01%
EXPENDITURES							
NonDepartmental							
47-00-00-0401	AUDIT-AUDITING EXPENSE	\$75,000.00	\$0.00	\$0.00	\$0.00	\$75,000.00	
	Subtotal NonDepartmental:	\$75,000.00	\$0.00	\$0.00	\$0.00	\$75,000.00	0.00%
	TOTAL EXPENDITURES - :	\$75,000.00	\$0.00	\$0.00	\$0.00	\$75,000.00	0.00%
	YTD Revenu	e Less Expenses : AUD	DIT FUND	\$3.39			

DEPT: All	SUB-DEPT	: All		AS	OF: 12/31/2024
					01 . 12/31/2024
on	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining
	on	on Current Budget	on Current Budget Current Act	on Current Budget Current Act YTD Act	on Current Budget Current Act YTD Act Encumbrances YTD

	YTD Revenue Less Expenses : CIRC	UIT CLERK OPERATION	I FUND	\$0.48			
	TOTAL EXPENDITURES - :	\$3,000.00	\$0.00	\$0.00	\$0.00	\$3,000.00	0.00%
	Subtotal NonDepartmental:	\$3,000.00	\$0.00	\$0.00	\$0.00	\$3,000.00	0.00%
50-00-00-0401	CIR CLRK-MISC	\$3,000.00	\$0.00	\$0.00	\$0.00	\$3,000.00	
<u>EXPENDITURES</u> NonDepartmental							
EVDENDITUDES							
	TOTAL REVENUES - :	\$2,000.00	\$0.48	\$0.48	\$0.00	\$1,999.52	0.02%
	Subtotal NonDepartmental:	\$2,000.00	\$0.48	\$0.48	\$0.00	\$1,999.52	0.02%
50-00-00-0302	CIR CLRK-INTEREST	\$0.00	\$0.48	\$0.48	\$0.00	(\$0.48)	
50-00-00-0301	CIR CLRK-FEES	\$2,000.00	\$0.00	\$0.00	\$0.00	\$2,000.00	
uu nonDepartmentai							

# Jasper County

Percent

## **Jasper County**

(\$0.69) (\$0.69)

(\$0.69)

Percent

0.00%

0.00%

YEAR : 2025 PERIOD : 1 FUND: All DEPT: All AS OF : 12/31/2024 SUB-DEPT: All ACCOUNT RANGE : 0 - 9999999999 Ledger ID VICTIM IMPACT PANEL 51

#### REVENUES

#### 00 NonDepartmental

Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining
SA VIP-INTEREST	\$0.00	\$0.69	\$0.69	\$0.00	(\$0.69)
Subtotal NonDepartmental:	\$0.00	\$0.69	\$0.69	\$0.00	(\$0.69
TOTAL REVENUES - :	\$0.00	\$0.69	\$0.69	\$0.00	(\$0.69
YTD Revenue Less Exp	enses : VICTIM IMPAC	T PANEL	\$0.69		

## **Jasper County**

(\$0.12)

0.00%

\$0.00

\$0.12

\$0.12

									<i>j</i>
YEAR : 2025	PERIOD : 1	FUND: All D	DEPT: All	SUB-DEPT	: All		AS	OF: 12/31/2024	
ACCOU	NT RANGE : 0 - 999	99999999							
Ledger ID		Ledger Description		Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
52 <u>ST ATTY</u>	RETURN CHECK	PROGRAM							
REV	ENUES								
00 NonDep	artmental								
52-00-00-0302		SA RCKP-INT		\$0.00	\$0.12	\$0.12	\$0.00	(\$0.12)	
		Subtotal NonDepartme	ental:	\$0.00	\$0.12	\$0.12	\$0.00	(\$0.12)	0.00%

 TOTAL REVENUES - :
 \$0.00
 \$0.12

YTD Revenue Less Expenses : ST ATTY RETURN CHECK PROGRAM

## **Jasper County**

Percent

0.00%

0.00%

YEAR : 2025 PERIOD : 1 FUND: All DEPT: All AS OF : 12/31/2024 SUB-DEPT: All ACCOUNT RANGE : 0 - 9999999999 YTD Act Ledger ID Ledger Description Current Budget **Current Act** Encumbrances YTD Remaining CORONER'S FEES 53 REVENUES 00 NonDepartmental 53-00-00-0301 CORONER-FEES \$112.79 (\$112.79) \$0.00 \$112.79 \$0.00 Subtotal NonDepartmental: \$0.00 \$112.79 \$112.79 \$0.00 (\$112.79) (\$112.79) TOTAL REVENUES - : \$0.00 \$0.00 \$112.79 \$112.79

YTD Revenue Less Expenses : CORONER'S FEES

\$112.79

YEAR : 2025	PERIOD : 1	FUND: All D	DEPT: All	SUB-DEP1	: All		AS	OF: 12/31/2024	
ACCOU	NT RANGE : 0 - 999	99999999							
Ledger ID		Ledger Description		Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
54 <u>SHERIFF</u>	SEX OFFENDER A	CCOUNT							
REV	<u>ENUES</u>								
00 NonDep	partmental								
54-00-00-0301		SHF SEX OFFENDER-FE	ES	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
		Subtotal NonDepartme	ental:	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	0.00%
		TOTAL REVENUE	ES - :	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	0.00%
		YTD Revenue Less Expense	es : SHERIFF	SEX OFFENDER AC	COUNT	\$0.00			

YEAR : 2025	PERIOD : 1	- FUND: All D	EPT: All	SUB-DEP	T: All		AS	OF: 12/31/2024	
ACCOU	NT RANGE : 0 - 999	99999999							
Ledger ID		Ledger Description	C	urrent Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
55 <u>SHERIFF</u>	S OPERATION ASS	SIST FUND							
REV	ENUES								
00 NonDep	artmental								
55-00-00-0301		SHF FTA-FEES		\$1,200.00	\$70.00	\$70.00	\$0.00	\$1,130.00	5.83%
		Subtotal NonDepartme	ental:	\$1,200.00	\$70.00	\$70.00	\$0.00	\$1,130.00	5.83%
		TOTAL REVENUE	S - :	\$1,200.00	\$70.00	\$70.00	\$0.00	\$1,130.00	5.83%
		YTD Revenue Less Expenses	: SHERIFFS OF	PERATION ASSIS	ST FUND	\$70.00			

YEAR : 2025	PERIOD : 1	FUND: All	DEPT: All	SUB-DEP1	Γ: All		AS	OF: 12/31/2024	
ACCOU	NT RANGE : 0 - 999	9999999							
Ledger ID		Ledger Description		Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
59 <u>SHERIFF</u>	'S CONTRIBUTION	ACCT							
REV	ENUES								
00 NonDep	artmental								
59-00-00-0301		SHF CONTB-FEES		\$3,500.00	\$1,900.00	\$1,900.00	\$0.00	\$1,600.00	54.29%
		Subtotal NonDepartr	mental:	\$3,500.00	\$1,900.00	\$1,900.00	\$0.00	\$1,600.00	54.29%
		TOTAL REVEN	UES - :	\$3,500.00	\$1,900.00	\$1,900.00	\$0.00	\$1,600.00	54.29%
		YTD Revenue Less Exp	penses : SHE	RIFF'S CONTRIBUTIO	N ACCT	\$1,900.00			

# **Jasper County**

\$292.00

\$0.00

\$8.00

\$8.00

Percent

2.67% 2.67% 2.67%

YEAR : 2025	PERIOD : 1	FUND: All D	DEPT: All	SUB-DEP1	:: All		AS	S OF : 12/31/2024
ACCOU	NT RANGE : 0 - 999	99999999						
Ledger ID		Ledger Description		Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining
61 <u>SHERIF</u>	S E-CITATIONS							
REV	<u>ENUES</u>							
00 NonDep	oartmental							
61-00-00-0301		E-CITATIONS-FEES		\$300.00	\$8.00	\$8.00	\$0.00	\$292.00
		Subtotal NonDepartm	ental:	\$300.00	\$8.00	\$8.00	\$0.00	\$292.00

\$300.00

\$8.00

YTD Revenue Less Expenses : SHERIFFS E-CITATIONS

TOTAL REVENUES - :

YEAR : 2025	PERIOD : 1	FUND: All	DEPT: All	SUB-DEPT	: All		AS	OF: 12/31/2024	
ACCOUN	NT RANGE : 0 - 999	99999999							
Ledger ID		Ledger Description		Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
64 <u>SHERIFF</u>	ASSET/FORFEITU	RE							
REVI	ENUES								
00 NonDepa	artmental								
64-00-00-0302		SHERIFF'S ASSET/FOR	RF INTER	\$0.00	\$1.71	\$1.71	\$0.00	(\$1.71)	
		Subtotal NonDepart	mental:	\$0.00	\$1.71	\$1.71	\$0.00	(\$1.71)	0.00%
		TOTAL REVEN	UES - :	\$0.00	\$1.71	\$1.71	\$0.00	(\$1.71)	0.00%
		YTD Revenue Less	Expenses : S	HERIFF ASSET/FORF	EITURE	\$1.71			

PERIOD : 1

YEAR : 2025

## Jasper County

AS OF : 12/31/2024

ACCOUNT RANGE : 0 - 9999999999

FUND: All

DEPT: All

Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
65 GENERAL FUND SAVINGS							
<u>REVENUES</u>							
00 NonDepartmental							
65-00-00-0302	GEN FUND SAVINGS-INTEREST	\$0.00	\$662.03	\$662.03	\$0.00	(\$662.03)	
	Subtotal NonDepartmental:	\$0.00	\$662.03	\$662.03	\$0.00	(\$662.03)	0.00%
	TOTAL REVENUES - :	\$0.00	\$662.03	\$662.03	\$0.00	(\$662.03)	0.00%
	YTD Revenue Less Expense	es: GENERAL FUND S	AVINGS	\$662.03			

SUB-DEPT: All

YEAR : 2025	PERIOD : 1	FUND: All	DEPT: All	SUB-DEP1	:: All		AS	OF: 12/31/2024	
ACCOU	NT RANGE : 0 - 999	99999999							
Ledger ID		Ledger Description		Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
66 <u>ST ATTO</u>	RNEY OPIUM SET	<b>LEMENT</b>							
REV	ENUES								
00 NonDep	artmental								
66-00-00-0302		ST ATTY OPIUM STLM	INT-INTER	\$0.00	\$33.04	\$33.04	\$0.00	(\$33.04)	
		Subtotal NonDepa	rtmental:	\$0.00	\$33.04	\$33.04	\$0.00	(\$33.04)	0.00%
		TOTAL REVE	NUES - :	\$0.00	\$33.04	\$33.04	\$0.00	(\$33.04)	0.00%
		YTD Revenue Less Expe	enses : ST ATT	ORNEY OPIUM SETTI	EMENT	\$33.04			

Revenue and ExpeYEAR : 2025PERIOD : 1	FUND: All DEPT: All	SUB-DEP	Г: АШ		AS	Jasper C	ounty
ACCOUNT RANGE : 0 - 9 Ledger ID	9999999999 Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
68 PUBLIC DEFENDER SERV	<u>/ICES</u>						
REVENUES							
00 NonDepartmental							
68-00-00-0302	PUBLIC DEFENDER SERV-INTE	\$0.00	\$183.27	\$183.27	\$0.00	(\$183.27)	
	Subtotal NonDepartmental:	\$0.00	\$183.27	\$183.27	\$0.00	(\$183.27)	0.00%
	TOTAL REVENUES - :	\$0.00	\$183.27	\$183.27	\$0.00	(\$183.27)	0.00%
EXPENDITURES							
NonDepartmental							
68-00-00-0401	PUBLIC DEFENDER SERV-DISB	\$0.00	\$1,425.00	\$1,425.00	\$0.00	(\$1,425.00)	
	Subtotal NonDepartmental:	\$0.00	\$1,425.00	\$1,425.00	\$0.00	(\$1,425.00)	0.00%
	TOTAL EXPENDITURES - :	\$0.00	\$1,425.00	\$1,425.00	\$0.00	(\$1,425.00)	0.00%
	YTD Revenue Less Expenses : P	UBLIC DEFENDER SE	RVICES	(\$1,241.73)			

YEAR : 2025 PERIOD : 1 ACCOUNT RANGE : 0	FUND: All DEPT: All	SUB-DEPT	T: All		AS	Jasper C S OF : 12/31/2024	•
Ledger ID	Ledger Description	Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
93 <u>E-911</u>							
REVENUES							
00 NonDepartmental							
93-00-00-0301	E911-Interest	\$7,500.00	\$191.35	\$191.35	\$0.00	\$7,308.65	2.55%
93-00-00-0307	E911-911 St of IL Wireless	\$140,000.00	\$46,564.09	\$46,564.09	\$0.00	\$93,435.91	33.26%
93-00-00-0309	E911-Misc	\$100.00	\$0.00	\$0.00	\$0.00	\$100.00	
	Subtotal NonDepartmental:	\$147,600.00	\$46,755.44	\$46,755.44	\$0.00	\$100,844.56	31.68%
	TOTAL REVENUES - :	\$147,600.00	\$46,755.44	\$46,755.44	\$0.00	\$100,844.56	31.68%
EXPENDITURES NonDepartmental							
93-00-00-0401	E911-TRAINING	\$4,150.00	\$525.00	\$525.00	\$0.00	\$3,625.00	12.65%
93-00-00-0402	E911-Office Expense	\$200.00	\$0.00	\$0.00	\$0.00	\$200.00	12.0070
93-00-00-0403	E911-Mapping (WTH)	\$12,500.00	\$1,335.00	\$1,335.00	\$0.00	\$11,165.00	10.68%
93-00-00-0404	E911-Audit Expense	\$2,500.00	\$0.00	\$0.00	\$0.00	\$2,500.00	10.0070
93-00-00-0406	E911-AT&T BACKUP PROVIDER	\$450.00	\$36.24	\$36.24	\$0.00	\$413.76	8.05%
93-00-00-0408	E911-Salaries	\$15,000.00	\$1,164.04	\$1,164.04	\$0.00	\$13,835.96	7.76%
93-00-00-0410	E911-Postage	\$200.00	\$0.00	\$0.00	\$0.00	\$200.00	
93-00-00-0411	E911-Assessor Addressing Fee	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	
93-00-00-0412	E911-Maintenance	\$12,000.00	\$0.00	\$0.00	\$0.00	\$12,000.00	
93-00-00-0413	E911-Misc	\$2,500.00	\$260.00	\$260.00	\$0.00	\$2,240.00	10.40%
93-00-00-0414	E911-Radio Equipment	\$20,000.00	\$580.63	\$580.63	\$0.00	\$19,419.37	2.90%
93-00-00-0419	E911-Contingency	\$257,772.00	\$0.00	\$0.00	\$0.00	\$257,772.00	
93-00-00-0420	E911-Hyper Reach	\$5,450.00	\$0.00	\$0.00	\$0.00	\$5,450.00	
93-00-00-0421	E911-Office Equipment	\$2,500.00	\$0.00	\$0.00	\$0.00	\$2,500.00	
93-00-00-0423	E911-Telephone Bill	\$1,750.00	\$122.44	\$122.44	\$0.00	\$1,627.56	7.00%
93-00-00-0424	E911-2021 GRANT	\$3,453.17	\$0.00	\$0.00	\$0.00	\$3,453.17	
93-00-00-0426	E911-Dispatching	\$24,000.00	\$2,000.00	\$2,000.00	\$0.00	\$22,000.00	8.33%
93-00-00-0430	E911-INDIGITAL ANNUAL FEE	\$17,500.00	\$0.00	\$0.00	\$0.00	\$17,500.00	
93-00-00-0431	E911-StarCom Radios	\$1,000.00	\$0.00	\$0.00	\$0.00	\$1,000.00	
93-00-00-0433	E911-lamResponding	\$2,149.00	\$0.00	\$0.00	\$0.00	\$2,149.00	
93-00-00-0434	E911-COMPUTER TECH REIMB	\$10,000.00	\$0.00	\$0.00	\$0.00	\$10,000.00	
93-00-00-0438	E-911-NEC TOWER EXP	\$500.00	\$41.31	\$41.31	\$0.00	\$458.69	8.26%
93-00-00-0439	E-911 HYPER REACH ADMIN	\$1,500.00	\$0.00	\$0.00	\$0.00	\$1,500.00	
93-00-00-0440	SPILLMAN SERVER UPGRADE	\$0.00	\$2,275.00	\$2,275.00	\$0.00	(\$2,275.00)	

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Revenue	and Expen	se Report						Jasper C	ounty
YEAR : 2025	PERIOD : 1	FUND: All	DEPT: All	SUB-DEP	Γ: ΑΙΙ		AS	OF: 12/31/2024	
ACCOU	NT RANGE : 0 - 999	99999999							
Ledger ID		Ledger Description		Current Budget	Current Act	YTD Act	Encumbrances YTD	Remaining	Percent
93 <u>E-911</u>									
EXPE	NDITURES								
NonDepart	mental								
93-00-00-0441		E-911 ZETRON DISF	PATCH MAIN	\$4,228.00	\$0.00	\$0.00	\$0.00	\$4,228.00	
93-00-00-0442		RADIO FAIL OVER S	SYSTEM/JC-	\$20,000.00	\$0.00	\$0.00	\$0.00	\$20,000.00	
93-00-00-0443		YALE TOWER REPL	ACEMENT	\$12,000.00	\$2,500.00	\$2,500.00	\$0.00	\$9,500.00	20.83%
93-00-00-0444		DIGITAL RECORDER	R LICENSE	\$6,000.00	\$0.00	\$0.00	\$0.00	\$6,000.00	
		Subtotal NonDep	partmental:	\$439,802.17	\$10,839.66	\$10,839.66	\$0.00	\$428,962.51	2.46%
		TOTAL EXPEND	TURES - :	\$439,802.17	\$10,839.66	\$10,839.66	\$0.00	\$428,962.51	2.46%

YTD Revenue Less Expenses : E-911

\$35,915.78

JASPER COUNTY BOARD PACKET – JANUARY 2025

# REPORTS

County Clerk

## **Distribution Report**

From 12/1/2024 Through 12/31/2024

Jasper County 204 W Washington St Suite 2 Newton, IL 62448 (618) 783-3124

Transaction Group	Number of Instruments	Account Description		Amount
MISC	0	Automation/Doc Storage		\$0.00
		County Clerk Fees		\$2,513.28
		Dogs		\$50.00
		GIS Mapping Fund		\$0.00
		IL Dept of Revenue - RHS		\$0.00
		Tax Redemption		\$7,879.48
			Total Fees :	\$10,442.76
RECORDING	148	Automation/Doc Storage		\$1,682.00
		County Clerk Fees		\$3,980.00
		County Transfer Tax		\$1,535.50
		GIS Mapping Fund		\$4,263.00
		IL Dept of Revenue - RHS		\$2,340.00
		State Tax Stamp		\$3,071.00
			Total Fees :	\$16,871.50
VITALS	0	Automation/Doc Storage		\$104.00
		County Clerk Fees		\$729.00
		IL Dept of Vital Records		\$132.00
		Treasurer - Domestic Violence		\$10.00
			Total Fees :	\$975.00
	Grand Total : 148			\$28,289.26

## Fee Summary Report

From 12/01/2024 Through 12/31/2024

Jasper County 204 W Washington St Suite 2 Newton, IL 62448 (618) 783-3124

Receipt Number	Name	Index Type	File Date	Payment Type	Amount
2024-00001814	RICHARD BROWN	No Index Type Specified	12/2/2024 9:18:28 AM	Check	\$20.00
2024-00001815	SARA BEAM	No Index Type Specified	12/2/2024 9:32:25 AM	Cash	\$20.00
2024-00001816	KEITH WALL	No Index Type Specified	12/2/2024 10:35:38 AM	Cash	\$3.50
2024-00001817	FIRST NATIONAL BANK IN OLNEY	Mortgage	12/2/2024 12:26:02 PM	Check	\$84.00
2024-00001818	NATIONWIDE TITLE CLEARING	Releases	12/2/2024 1:49:31 PM	Check	\$84.00
2024-00001819	SARAH B HOLSAPPLE-MILLER	Deeds	12/2/2024 8:53:07 AM	Check	\$84.00
2024-00001820	DANIEL W SHERMAN PC	Deeds	12/2/2024 9:06:13 AM	Check	\$168.00
2024-00001821	APEX CLEAN ENERGY HOLDINGS, LLC	No Index Type Specified	12/3/2024 10:26:29 AM	Cash	\$1.00
2024-00001822	WILLIAM K THOMAS	Miscellaneous	12/2/2024 10:41:59 AM	Check	\$130.00
2024-00001823	TITLE CENTER, THE	Deeds	12/2/2024 11:06:07 AM	Check	\$342.00
2024-00001824	ANIMAL CONTROL	No Index Type Specified	12/3/2024 12:17:44 PM	Cash	\$50.00
2024-00001825	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/2/2024 11:28:17 AM	Check	\$252.00
2024-00001826	ST PIERRE OIL	Lease	12/2/2024 12:57:27 PM	Check	\$84.00
2024-00001827	PEOPLES STATE BANK	Mortgage	12/3/2024 1:33:16 PM	Check	\$168.00
2024-00001828	WEBER TITLE	No Index Type Specified	12/3/2024 1:39:59 PM	Check	\$267.00
2024-00001829	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/3/2024 3:16:36 PM	Check	\$1,128.00
2024-00001830	WEBER, HEAP, ARYES, & GREENE, P.C.	Miscellaneous	12/3/2024 3:44:17 PM	Check	\$65.00
2024-00001831	CITATION OIL & GAS CORP	Lease	12/4/2024 2:48:00 PM	Check	\$189.00
2024-00001832	ROBINSON TITLE COMPANY	Mortgage	12/4/2024 3:06:01 PM	Check	\$84.00
2024-00001833	ROBINSON TITLE COMPANY	Deeds	12/4/2024 3:26:28 PM	Check	\$488.25
2024-00001834	WASHINGTON SAVINGS BANK	Mortgage	12/4/2024 8:23:40 AM	Check	\$84.00
2024-00001835	PEOPLES STATE BANK	Releases	12/4/2024 8:36:20 AM	Check	\$84.00
2024-00001837	WHEATLAND TITLE COMPANY	No Index Type Specified	12/4/2024 12:54:26 PM	Check	\$33.00
2024-00001838	TAYLOR LAW OFFICES	Deeds	12/5/2024 12:56:27 PM	Check	\$84.00
2024-00001839	FARM CREDIT ILLINOIS	Releases	12/5/2024 1:16:36 PM	Check	\$84.00
2024-00001840	LAND OF LINCOLN CREDIT UNION	Mortgage	12/5/2024 1:24:00 PM	Check	\$84.00
2024-00001841	MARY ANN LANGFORD	No Index Type Specified	12/5/2024 2:32:28 PM	Cash	\$2.00
2024-00001842	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/5/2024 1:39:32 PM	Check	\$381.00
2024-00001843	ROBINSON TITLE COMPANY	Deeds	12/5/2024 2:55:32 PM	Check	\$318.00
2024-00001844	LINDA ZUBER	Releases	12/5/2024 3:11:45 PM	Check	\$168.00
2024-00001845	CASEY STATE BANK	Deeds	12/5/2024 9:50:21 AM	Check	\$252.00
2024-00001846	EVERHART & EVERHART ABSTRACTORS	Deeds	12/5/2024 10:22:33 AM	Check	\$151.50
2024-00001847	EVERHART & EVERHART ABSTRACTORS	Deeds	12/5/2024 10:36:09 AM	Check	\$559.50
2024-00001848	JODY DHOM	No Index Type Specified	12/6/2024 12:05:30 PM	Cash	\$20.00
2024-00001849	CASEY STATE BANK	Releases	12/6/2024 1:00:02 PM	Check	\$84.00

Prepared On : Wednesday, January 8, 2025 2:25 pm

Systems Application Version : 3.12.27.82

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## Fee Summary Report

From 12/01/2024 Through 12/31/2024

Jasper County 204 W Washington St Suite 2 Newton, IL 62448 (618) 783-3124

Receipt Number	Name	Index Type	File Date	Payment Type	Amount
2024-00001850	FIRST NATIONAL BANK IN OLNEY	Releases	12/6/2024 1:03:04 PM	Check	\$84.00
2024-00001851	FARM CREDIT ILLINOIS	Mortgage	12/6/2024 1:07:49 PM	Check	\$84.00
2024-00001852	MCDEVITT, OSTEEN, CHOJNICKI & DETERS LLC	Deeds	12/6/2024 1:15:45 PM	Check	\$84.00
2024-00001853	WEBER, HEAP, ARYES, & GREENE, P.C.	Miscellaneous	12/6/2024 1:24:44 PM	Check	\$65.00
2024-00001854	SABRE INVESTMENTS LLC	No Index Type Specified	12/9/2024 10:53:41 AM	Check	\$266.23
2024-00001855	WILLIAM GROOME	No Index Type Specified	12/9/2024 11:12:42 AM	Check	\$413.28
2024-00001856	JACQUE HOLSAPPLE	No Index Type Specified	12/9/2024 11:22:31 AM	Check	\$4.00
2024-00001857	JIM MATSON	Soldiers Discharge Records	12/9/2024 11:23:28 AM	Cash	\$0.00
2024-00001858	DIETERICH BANK	No Index Type Specified	12/9/2024 11:35:51 AM	Check	\$13.00
2024-00001859	DIETERICH BANK	Releases	12/9/2024 11:37:19 AM	Check	\$84.00
2024-00001860	FIRST FINANCIAL BANK	Releases	12/9/2024 11:56:30 AM	Check	\$99.00
2024-00001861	DIETERICH BANK	Mortgage	12/9/2024 12:08:34 PM	Check	\$84.00
2024-00001862	DIETERICH BANK	Mortgage	12/9/2024 1:21:09 PM	Check	\$84.00
2024-00001863	BLACK BALLARD MCDONALD PC	Deeds	12/9/2024 1:56:06 PM	Check	\$99.00
2024-00001864	YOUNG LAW PARTNERS PC	Deeds	12/9/2024 2:08:15 PM	Check	\$84.00
2024-00001865	WEBER, HEAP, ARYES, & GREENE, P.C.	Miscellaneous	12/9/2024 3:12:24 PM	Check	\$130.00
2024-00001866	LORI TEVAULT	No Index Type Specified	12/10/2024 2:37:41 PM	Check	\$30.00
2024-00001867	CLAY COUNTY STATE BANK	Mortgage	12/11/2024 9:18:41 AM	Check	\$84.00
2024-00001868	CODILIS & ASSOCIATES, PC	Deeds	12/11/2024 9:41:58 AM	Check	\$84.00
2024-00001869	CITY OF NEWTON	Releases	12/10/2024 10:11:21 AM	Check	\$65.00
2024-00001870	SCHWARTZ/REIS	No Index Type Specified	12/11/2024 10:38:28 AM	Cash	\$20.00
2024-00001871	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/10/2024 10:45:28 AM	Check	\$168.00
2024-00001872	PEOPLES STATE BANK	Releases	12/10/2024 11:30:00 AM	Check	\$84.00
2024-00001873	DIETERICH BANK	Mortgage	12/11/2024 11:33:57 AM	Check	\$84.00
2024-00001874	ROBINSON TITLE COMPANY	Deeds	12/11/2024 12:06:48 PM	Check	\$618.00
2024-00001875	PETRO OIL PRODUCTION INC	Lease	12/11/2024 8:18:45 AM	Check	\$99.00
2024-00001876	JACK UTLEY	No Index Type Specified	12/12/2024 8:47:28 AM	Cash	\$60.00
2024-00001877	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/11/2024 8:52:33 AM	Check	\$557.25
2024-00001878	MR AND MRS BROWN	No Index Type Specified	12/12/2024 9:40:03 AM	Check	\$20.00
2024-00001879	FARM CREDIT ILLINOIS	No Index Type Specified	12/11/2024 9:47:47 AM	Check	\$53.00
2024-00001880	LAW GROUP	Deeds	12/12/2024 10:32:52 AM	Check	\$276.00
2024-00001881	LAW GROUP	Deeds	12/12/2024 10:49:58 AM	Check	\$189.00
2024-00001882	LAW GROUP	Deeds	12/12/2024 11:06:41 AM	Check	\$84.00
2024-00001883	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/12/2024 11:20:43 AM	Check	\$84.00
2024-00001884	CHRISTOPHER DENOYER	No Index Type Specified	12/12/2024 11:31:33 AM	Cash	\$6.00

Prepared On: Wednesday, January 8, 2025 2:25 pm Application Version: 3.12.27.82 Systems

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**Resolution3** 

## Fee Summary Report

#### From 12/01/2024 Through 12/31/2024

Jasper County 204 W Washington St Suite 2 Newton, IL 62448 (618) 783-3124

Receipt Number	Name	Index Type	File Date	Payment Type	Amount
2024-00001885	WEBER, HEAP, ARYES, & GREENE, P.C.	Lease	12/12/2024 11:36:33 AM	Check	\$105.75
2024-00001886	VISIONET SYSTEMS	Releases	12/12/2024 1:20:37 PM	Check	\$84.00
2024-00001887	JANET MEAD	No Index Type Specified	12/13/2024 9:31:00 AM	Cash	\$2,690.92
2024-00001888	LAW GROUP	No Index Type Specified	12/13/2024 9:45:08 AM	Check	\$2.50
2024-00001889	WHEATLAND TITLE COMPANY	No Index Type Specified	12/13/2024 3:10:30 PM	Check	\$26.00
2024-00001890	LINDSEY ROBINSON	No Index Type Specified	12/14/2024 8:49:45 AM	Cash	\$60.00
2024-00001891	ORION FINANCIAL GROUP INC	Releases	12/13/2024 9:28:04 AM	Check	\$84.00
2024-00001892	GOODLEAP LLC	Releases	12/13/2024 9:39:23 AM	Check	\$84.00
2024-00001893	WEBER TITLE	Mortgage	12/13/2024 10:09:07 AM	Check	\$65.00
2024-00001894	JOHN KERMICLE	No Index Type Specified	12/16/2024 10:40:56 AM	Cash	\$20.00
2024-00001895	DONALD NEWKIRK	No Index Type Specified	12/16/2024 10:58:56 AM	Cash	\$5.00
2024-00001896	FIRST NEIGHBOR BANK	Mortgage	12/16/2024 10:24:30 AM	Check	\$168.00
2024-00001897	GOODWINE FUNERAL HOMES	No Index Type Specified	12/16/2024 12:07:09 PM	Check	\$130.00
2024-00001898	WHEATLAND TITLE COMPANY	No Index Type Specified	12/16/2024 3:38:22 PM	Check	\$53.00
2024-00001899	LAW GROUP	Deeds	12/16/2024 2:28:00 PM	Check	\$84.00
2024-00001900	PAMELA SEAMAN	No Index Type Specified	12/17/2024 3:18:35 PM	Check	\$20.00
2024-00001901	APEX CLEAN ENERGY HOLDINGS, LLC	Deeds	12/16/2024 2:42:06 PM	Check	\$282.00
2024-00001902	STONE AND WAGGONER	No Index Type Specified	12/18/2024 9:13:26 AM	Cash	\$1.50
2024-00001903	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/16/2024 10:05:23 AM	Check	\$513.00
2024-00001904	KIM A FERGUSON	Subdivision Map Records	12/16/2024 10:26:32 AM	Check	\$84.00
2024-00001905	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/16/2024 10:54:40 AM	Check	\$270.00
2024-00001906	MARCEA DENNIS	No Index Type Specified	12/18/2024 12:46:04 PM	Cash	\$20.00
2024-00001907	KEVIN HOLLIS	No Index Type Specified	12/18/2024 1:12:29 PM	Cash	\$320.32
2024-00001908	SIDWELL	No Index Type Specified	12/18/2024 2:52:39 PM	Cash	\$8.50
2024-00001909	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/16/2024 11:39:26 AM	Check	\$99.00
2024-00001910	MEYER FUNERAL HOMES, LLC	No Index Type Specified	12/18/2024 3:11:26 PM	Check	\$155.00
2024-00001911	WEBER, HEAP, ARYES, & GREENE, P.C.	Miscellaneous	12/16/2024 3:28:26 PM	Check	\$65.00
2024-00001912	SHAMHART	No Index Type Specified	12/19/2024 8:31:36 AM	Cash	\$3.00
2024-00001913	TKTITLE	No Index Type Specified	12/17/2024 9:17:18 AM	Check	\$12.00
2024-00001914	BARTLEY ZUBER	Deeds	12/17/2024 9:25:28 AM	Check	\$84.00
2024-00001915	PETEFISH, SKILES & CO.	Mortgage	12/17/2024 9:50:13 AM	Check	\$84.00
2024-00001916	BILL GEIER	Releases	12/17/2024 10:01:11 AM	Check	\$130.00
2024-00001917	PRIESTS OF SACRED HEART	No Index Type Specified	12/18/2024 10:27:12 AM	Check	\$196.36
2024-00001918	TAYLOR LAW OFFICES	Deeds	12/18/2024 11:04:00 AM	Check	\$84.00
2024-00001919	CITATION OIL & GAS CORP	Lease	12/18/2024 11:18:31 AM	Check	\$183.00

Prepared On : Wednesday, January 8, 2025 2:25 pm

Systems Application Version : 3.12.27.82

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**Resolution3** 

## Fee Summary Report

#### From 12/01/2024 Through 12/31/2024

Jasper County 204 W Washington St Suite 2 Newton, IL 62448 (618) 783-3124

Receipt Number	Name	Index Type	File Date	Payment Type	Amount
2024-00001920	WILLIAM MICHL	Mortgage	12/18/2024 11:31:08 AM	Check	\$65.00
2024-00001921	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/18/2024 12:15:21 PM	Check	\$84.00
2024-00001922	NICHOLAS SHAMHART	No Index Type Specified	12/19/2024 12:52:01 PM	Check	\$796.59
2024-00001923	WEBER, HEAP, ARYES, & GREENE, P.C.	Lease	12/18/2024 1:44:48 PM	Check	\$84.00
2024-00001924	WEBER, HEAP, ARYES, & GREENE, P.C.	Mortgage	12/18/2024 2:01:14 PM	Check	\$65.00
2024-00001925	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/19/2024 2:09:17 PM	Check	\$840.00
2024-00001926	RANDALL FRANK	No Index Type Specified	12/19/2024 3:51:14 PM	Cash	\$3.00
2024-00001927	ANGELA RODGERS	No Index Type Specified	12/20/2024 9:34:03 AM	Cash	\$20.00
2024-00001928	CRAIN FUNERAL HOME	No Index Type Specified	12/20/2024 10:59:05 AM	Check	\$160.00
2024-00001929	MELISA SCHROEDTER	No Index Type Specified	12/20/2024 11:13:17 AM	Cash	\$20.00
2024-00001930	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/20/2024 11:22:54 AM	Check	\$168.00
2024-00001931	ALLIED CAPITAL TITLE	Mortgage	12/20/2024 2:10:28 PM	Check	\$84.00
2024-00001932	PEOPLES STATE BANK	Releases	12/20/2024 3:38:14 PM	Check	\$84.00
2024-00001933	GLENN FROHNING	No Index Type Specified	12/23/2024 9:33:39 AM	Cash	\$2.00
2024-00001934	CONSTANT WAWRZYNEK & GROVE LLC	Deeds	12/23/2024 9:30:11 AM	Check	\$84.00
2024-00001935	LAW GROUP	Deeds	12/23/2024 11:03:55 AM	Check	\$84.00
2024-00001936	JULIE GOSNELL	No Index Type Specified	12/23/2024 12:57:16 PM	Cash	\$269.59
2024-00001937	JULIO SERRANO	Deeds	12/23/2024 12:57:06 PM	Check	\$95.25
2024-00001938	PEOPLES STATE BANK	Releases	12/23/2024 1:06:18 PM	Check	\$84.00
2024-00001939	PEOPLES STATE BANK	Mortgage	12/23/2024 1:10:12 PM	Check	\$84.00
2024-00001940	DOUBLE B'S LAND MANAGEMENT	No Index Type Specified	12/23/2024 3:25:38 PM	Cash	\$25.00
2024-00001941	FIRST NATIONAL BANK IN OLNEY	Releases	12/26/2024 10:22:11 AM	Check	\$84.00
2024-00001942	CRAWFORD COUNTY TITLE COMPANY	Deeds	12/26/2024 11:10:48 AM	Check	\$1,467.00
2024-00001943	THOMAS D HOLSAPPLE	Deeds	12/26/2024 1:20:52 PM	Check	\$168.00
2024-00001944	JASPER COUNTY FSA	Mortgage	12/26/2024 1:52:10 PM	Check	\$65.00
2024-00001945	FIFTH THIRD BANK	Releases	12/26/2024 9:28:06 AM	Check	\$84.00
2024-00001946	CURTIS	No Index Type Specified	12/27/2024 10:20:33 AM	Check	\$103.00
2024-00001947	BRADY SHULL	Deeds	12/27/2024 1:13:57 PM	Cash	\$84.00
2024-00001948	JASON FULTON	No Index Type Specified	12/30/2024 11:33:34 AM	Cash	\$4,719.47
2024-00001949	HUTCH WAGNER	No Index Type Specified	12/30/2024 12:01:09 PM	Cash	\$20.00
2024-00001950	BROCK MCMORRIS	No Index Type Specified	12/30/2024 1:15:46 PM	Cash	\$40.00
2024-00001951	CRAIN FUNERAL HOME	No Index Type Specified	12/30/2024 2:40:17 PM	Check	\$10.00
2024-00001952	WOLTERS KLUWER	Mortgage	12/30/2024 2:42:16 PM	Check	\$84.00
2024-00001953	KYLE JONES	No Index Type Specified	12/30/2024 2:55:12 PM	Cash	\$20.00
2024-00001954	FARM CREDIT ILLINOIS	Releases	12/30/2024 3:00:24 PM	Check	\$84.00

Prepared On: Wednesday, January 8, 2025 2:25 pm

Systems Application Version : 3.12.27.82

Cott

Page 4 of 5

**Resolution3** 

## Fee Summary Report

#### From 12/01/2024 Through 12/31/2024

Jasper County 204 W Washington St Suite 2 Newton, IL 62448 (618) 783-3124

\$28,289.26

Receipt Number	Name	Index Type	File Date	Payment Type	Amount
2024-00001955	DIETERICH BANK	Releases	12/30/2024 3:04:57 PM	Check	\$84.00
2024-00001956	DIETERICH BANK	Releases	12/30/2024 3:10:07 PM	Check	\$84.00
2024-00001957	RANKIN LAND SURVEYING, LLC	Monument Records	12/30/2024 3:20:26 PM	Check	\$168.00
2024-00001958	WASHINGTON SAVINGS BANK	Releases	12/30/2024 3:26:15 PM	Check	\$84.00
2025-00000004	SHOAFF LAW LLC	Deeds	12/30/2024 10:51:27 AM	Check	\$84.00
2025-00000005	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/30/2024 11:01:37 AM	Check	\$99.00
2025-00000006	WEBER, HEAP, ARYES, & GREENE, P.C.	Deeds	12/30/2024 11:31:54 AM	Check	\$283.50
2025-00000007	ROBINSON TITLE COMPANY	Deeds	12/30/2024 1:28:22 PM	Check	\$181.50
2025-00000008	ROBBIE ALBLINGER	Deeds	12/30/2024 1:40:03 PM	Cash	\$84.00
2025-00000035	COTT SYSTEMS	No Index Type Specified	12/16/2024 2:24:25 PM	Other	\$183.00

Grand Total :

Amount Breakdown						
Cash :	\$8,635.21					
Check :	\$19,533.46					
Charge :	\$0.00					
Other Pay :	\$183.00					
Change :	\$62.41					
Total :	\$28,289.26					

## **Transaction Summary Report**

From 12/1/2024 Through 12/31/2024

Jasper County 204 W Washington St Suite 2 Newton, IL 62448 (618) 783-3124

Transaction Group	Code	Transaction Description		Count	Payment Count	Cash/Check	Other Pay Method	Charge
Recording								
	413	Deeds - Land - No Tax		36	0	\$3,099.00	\$0.00	\$0.00
	414	Deeds - Land - Tax		27	0	\$6,876.75	\$0.00	\$0.00
	417	Lease - Land		5	0	\$450.00	\$0.00	\$0.00
	418	Lease - Land - Tax		2	0	\$195.75	\$0.00	\$0.00
	369	Military Discharge		1	0	\$0.00	\$0.00	\$0.00
	420	Misc - Land		2	0	\$183.00	\$0.00	\$0.00
	400	Misc - Non-Land		7	0	\$455.00	\$0.00	\$0.00
	423	Monument - Land		2	0	\$168.00	\$0.00	\$0.00
	424	Mortgage - Land		25	0	\$2,115.00	\$0.00	\$0.00
	402	Mortgage - Non-Land		7	0	\$455.00	\$0.00	\$0.00
	428	Releases - Land		24	0	\$2,031.00	\$0.00	\$0.00
	405	Releases - Non-Land		3	0	\$195.00	\$0.00	\$0.00
	429	Sub Map - Land		7	0	\$648.00	\$0.00	\$0.00
			Recording Totals	148	0	\$16,871.50	\$0.00	\$0.00
Misc								
	377	Assumed Name		1	0	\$25.00	\$0.00	\$0.00
	375	Copies		11	0	\$405.00	\$0.00	\$0.00
	374	Copy Fee Employee Made		13	0	\$107.00	\$183.00	\$0.00
	389	Dogs		1	0	\$50.00	\$0.00	\$0.00
	431	Other		1	0	\$413.28	\$0.00	\$0.00
	385	Tax Redemption		10	0	\$9,259.48	\$0.00	\$0.00
			Misc Totals	37	0	\$10,259.76	\$183.00	\$0.00
Vitals								
	380	Birth Certified Copy		2	0	\$40.00	\$0.00	\$0.00
	381	Death Certified Copy		5	0	\$545.00	\$0.00	\$0.00
	379	Marriage Certified		12	0	\$270.00	\$0.00	\$0.00
	378	Marriage License	_	2	0	\$120.00	\$0.00	\$0.00
			Vitals Totals	21	0	\$975.00	\$0.00	\$0.00
			= Final Totals:	206	=	\$28,106.26	\$183.00	\$0.00

JASPER COUNTY BOARD PACKET – JANUARY 2025

# **CONSENT AGENDA**

County Board Minutes December 19, 2024



## JASPER COUNTY BOARD MEETING MINUTES OF DECEMBER 19, 2024

The Jasper County Board met in regular session on Thursday, December 19, 2024, at 6:00 p.m. at the Jasper County Building, Board Room, 204 West Washington Street, Newton, Illinois. The meeting was called to order at 6:00 p.m. by proclamation according to law by Sheriff Francis. Sheriff Francis led a moment in silence and the Pledge of Allegiance. The following board members were present: Chairman Jason Warfel, Vice-Chairman Ron Heltsley, A.C. Pickens, Doug Weddell, Michael Geier, James Judson, Eric Spiker, Jessica Schackmann, and Austin Francis.

Public Comments: Peggy Hamilton born and raised in Jasper County; addressed the board and take into consideration her concern. She posted questions on Facebook when she was not able to find the information she was looking for and this not where she would like to find the information. There is no printed or radio communication. There is a communication issue, and citizens are being left out. Think need to streamline communication online and come up with a way to get information to citizens.

Adoption of the agenda. There was no objection, the agenda was adopted as distributed.

Reports: County Departments:

**Ambulance Department –** Incident disposition report: 911 transports-69, Transfers-31, Refusals-27, Mutal Aid-26. November Revenue Report: Commercial Insurance- \$ 41,929.91 Patient PYMT-\$3,817.13; Medicare Elec PYMT- \$30,717.53 Category Pa PYMT- \$15,335.51. Received a grant from the Mary Heath Foundation to pay for a second Lifeline Arm XR. This is a device that will perform CPR in a cardiac arrest situation. Two employees dropped down to part-time and hired two full-time to replace them, the department is fully staffed.

**Highway Department –** We are in the process of taking bids on a mini excavator. Bids will be due on December 27, 2024, and will be reported at the January Board meeting. The Solid Waste Schedule is available for 2025. Solar is starting for Vistra in the spring of 2025 and Apex will be starting 2026. A public meeting is planned February 26th after the first of the year with Vistra.

**Health Department –** The Jasper County Board of Health met on Monday, November 25, 2024. <u>Exterior Remodeling</u>: Grunloh Builders said that all the punch list items have been completed (but ADG and JCHD will need to verify this) and they have begun sending us their closeout documents and they send their last pay request, then sign off on it and close the project out. ADG will also bill for the remaining fee. <u>Interior Remodeling</u>: ADG visited the building last week to verify some remaining items for plumbing, mechanical and electrical engineering consultants. Information has been given to them to finish their drawings and specifications. Final drawings should be around the first of December, then complete a final review of everything, then plan on meeting with health department prior to going out for bid. For bidding purposes and hopefully better pricing, can go out to bid prior to Christmas then open bids sometime in late January, there should be more interest in it from contractors. The Cancer Support Group will meet January 9th at 5 -6 pm at the Health Department. Free PSA and Lipid Screening will be February 11 at the Health Department 7 am – 1 pm. Next meeting will be Monday, January 27th, 2025, at 5:30 pm. County Positions/Services:

#### Building Maintenance – Nothing to report

**Jasper County Courthouse** – Geier stated Jason Wright from ADG plans to have design committee meeting the first full week of January..

#### Information Technology Consultant – Nothing to report.

Animal Control – Nothing to report.

#### Elected Officials:

**Treasurer-** Reports from Bigard were sent in the board packet. The total income for November was \$256,440.74. The expenses for November were \$343,947.89. Total income less expenses for November a net loss of \$87,807.15. Fiscal year 2023/2024 income was \$3,961,325.86. Less Expenses were \$3,946,679.59 with a net income of \$14,646.27.

**Other Elected Officials/Offices –** Francis commented on a billing mix up last month so double the normal amount in the month of November due to not paying a month and one visit to the dentist. Property and Mortgage Fraud is now offered as a free service that helps protect residents from potential property and mortgage fraud. PropertyCheck will automatically alert you of any recordings regarding the property you specify. Go to <a href="https://recordhub.cottsystems.com/">https://recordhub.cottsystems.com/</a> to sign up for the service. Contact the County Clerk's office for more information or assistance on signing up.

**Consent agenda.** The following items were on the consent agenda this evening Approval of County Board November 21, 2024 & December 2, 2024, Minutes; File County Reports and Allow Claims. There was no objection, the Consent Agenda was adopted.

#### Old Business:

#### Item A. – Jasper County Flag Design Contest

On September 19, 2024, the Jasper County Board meeting the Jasper County Flag Design Commission was formed. The commission met and set dates and guidelines for submissions. Designs were accepted between October 7th -November 15th. The commission met on November 20, 2024, and selected 5 designs along with the current flag and put those to an online & in-person vote. Since November 21, 2024, there has been great participation in both the online and in-person voting for the proposed Jasper County Flags. Two flags have emerged as the clear favorites receiving over 70% of the overall vote (Jasper County Seal Flag & Unity Flag). The Commission has narrowed the selection down to these two flags with some variations on their design for the public to consider as well. Additionally, the current Jasper County Flag is offered for consideration as well. All are encouraged to vote and anyone that previously voted is eligible to vote in the 2nd round of voting again. Please note the requirement of Name and Address is to verify one vote per person. Vote online at www.jaspercountyillinois.gov or in-person at the Jasper County Clerk's Office, Jasper County Chamber of Commerce, and Newton Public Library. Voting will be ongoing until January 6, 2025. After the public vote, the Commission will report its findings to the Jasper County Board (January or February 2025 meeting), whose members will vote on whether to adopt a new flag or retain the current flag design.

### Item B. – County Extension Services Levy Increase Proposal

Jessica Wells, University of Illinois Extension County Director attended the September 19, 2024, and indicated the Extension's request to consider a \$3,100 increase in the County Extension Services Levy for this year's tax levy. The County Extension Services Levy amount is controlled by the Jasper County Board. The request comes as the University of Illinois Extension has seen an increase in operating expenses. The University of Illinois Extension provides educational programs & research-based information to help Jasper County residents improve quality of life, develop skills & solve problems. For 2024 Taxes the County Extension accounts for 0.31% of the taxes collected in Jasper County at \$62,013.04. Their current tax rate is [0.02480]. The proposed \$3,100 levy request would move their rate from 0.02480 to 0.02604 an increase of 0.00124 or 5%. The 5% increase is the max allowed without triggering a Truth in Taxation Hearing. Board Action is sought on the proposed request.

Fund/Name	Levy Request	Maximum Rate	Calc'ed Rate	Actual Rate	Total Extension	Total After TIF & EZ	
Current Rate							
053 County Extension Service	\$62,000	0.05000	0.024795	0.02480	\$63,870.09	\$62,013.04	
Proposed Rate – Estimates Calculated based on 2023-2024 Taxes							
053 County Extension Service	\$65,100	0.05000	0.026035	0.02604	\$67,063.59	TBD	

Weddell moved to adopt the 0.00124 (5%) increase to the County Extension Service Levy. Judson seconded the motion. Motion passed on a Roll Call vote. Francis, Geier, Heltsley, Judson, Pickens, Schackmann, Spiker, Warfel and Weddell voted yes. The County Extension Service Levy will be increased by 0.00124 or (5%) with an estimated \$3,100.

#### New Business:

### Item A. – Adoption of Jasper County FY2025 Annual Levy Ordinance

As part of statutory duties, the County Board is required to review the annual tax levy and make any changes or adjustments for the coming year. Please find those 14 funds and proposed amounts listed below. The only proposed change from FY2024 to FY2025 is lowering 005 I.M.R.F. by \$150,000 and increasing 001 Corporate (General Fund) by \$150,000. IMRF is financially sound and continued levied monies into that account can only be used for IMRF purposes. The proposed overall County Levy is the same as the previous year at \$3,412,478. These levies are subject to County Board changes and approval. Over the past 8 years, we have worked hard to tighten our belts as a County and live within our means. Just because we lower the County's levy doesn't mean your taxes will go down. The County is just one of the many taxing entities that collect a portion of your property tax and the EAV especially the continued decrease in the value of the Newton Power Plant will impact your tax bill.

	JASPER COUNTY, ILLINOIS TAX LEVIES FISCAL YEAR 2024-2025						
	FUND	MAXIMUM RATE	2023-2024 LEVY	2024-2025 LEVY			
Past 6 Years:	001 Corporate	0.3750	\$750,000.00	\$900,000.00			
FY2019 \$3,755,000	005 I.M.R.F.	AS NEEDED	\$200,000.00	\$50,000.00			
	006 County Highway	0.1000	\$250,000.00	\$250,000.00			
Y2020 \$3,622,053	008 Bridge Const W/ County	0.0500	\$130,000.00	\$130,000.00			
Y2021 \$3,536,470	021 Federal Aid Matching	0.0500	\$130,000.00	\$130,000.00			
	022 County Health Department	0.1000	\$181,478.00	\$181,478.00			
Y2022 \$3,516,488	025 Garbage Disposal	0.1000	\$250,000.00	\$250,000.00			
Y2023 \$3,412,988	027 Audit	AS NEEDED	\$55,000.00	\$55,000.00			
Y2024 \$3,412,478	035 Tort Judgements, Liability	AS NEEDED	\$337,000.00	\$337,000.00			
. , ,	047 Social Security	AS NEEDED	\$351,000.00	\$351,000.00			
Y2025 \$3,412,478	059 Special County Highway	0.0833	\$205,000.00	\$205,000.00			
	060 Unemployment Insurance	AS NEEDED	\$10,000.00	\$10,000.00			
	062 Workers Compensation	AS NEEDED	\$123,000.00	\$123,000.00			
	064 Ambulance	0.2000	\$440,000.00	\$440,000.00			
	TOTAL		\$3,412,478.00	\$3,412,478.00			

Geier moved to adopt the Jasper County FY2025 Annual Levy Ordinance. Spiker seconded the motion. Motion passed on a roll call vote. Francis, Geier, Heltsley, Judson, Pickens, Schackmann, Spiker, Warfel and Weddell voted yes. The Jasper County FY2025 Annual Levy Ordinance is adopted.

Item B. – Adoption of Resolutions Increasing the Fees for The County Clerk and Recorder Illinois Compiled Statutes allow the County Board to increase fees for both the County Clerk (55 ILCS 5/4-4001) and County Recorder (55 ILCS 5/3-5018) if an increase is "justified by an acceptable cost study showing that the fees are not sufficient to cover the costs of providing the services." Bellwether, LLC. prepared a cost analysis (\$6,000 from the Clerk's Record Storage Fee) and made recommendations to the current fee schedule. The County Clerk/Recorder proposed these resolutions at the November 21, 2024, meeting but without sufficient information, the board did not take action. The County Clerk/Recorder is asking the board to reconsider the resolutions and has provided additional information including what the current fees are, comparison costs from other counties, and recommendation amount. The County Board may adopt the resolutions with the recommended fees, evaluate the proposed fees line by line, or take no action at all on the resolutions. If approved the new fee schedule would take effect March 1, 2025. The board discussed the items to be increased. The clerk went over the costs of the services and the frequency of the services. The board suggested fees on a schedule. Pickens moved to adopt both the Resolution Increasing the Fees for the Jasper County Clerk and the Resolution Increasing the Fees for the Jasper County Recorder with the Fee Schedule as outlined as the board suggested fee schedule. Weddell seconded the motion. Motion passed on a voice vote. Both Resolutions increasing the fees for the County Clerk and County Recorder have been adopted.

#### Item C. – Adoption of Jasper County Personnel Policy Resolution

At least every two years the Jasper County Board reviews and revises the County of Jasper Personnel Policy. Insurance Program Managers Group (County's Risk Insurance) had their attorneys review our policy and recommended several changes and revisions including:

- Language changes throughout the document.
- Updates and Revisions to Leave Time.
- Revised Policy Against Discrimination, Harassment and Sexual Misconduct.
- Revised Social Media & Technology Use Policy.
- Revised Whistleblower Policy.
- Revised Drug and Alcohol Use Policy.
- Revised Political Activity Policy.

The State's Attorney made some final revisions to the completed document. If approved at this meeting, all offices and departments are asked to make sure all employees have access to a copy of the revised Personnel Policy and that they review the policy. Weddell moved to adopt the Jasper County Personnel Policy Resolution. Geier seconded the motion. Motion passed on a voice vote. The Revised Jasper County Personnel Policy has been Adopted.

### Item D. – 2025 Jasper County Employee Appreciation Luncheon

For the past couple of years, the County of Jasper has held an Employee Appreciation Luncheon to thank and recognize the hard work and dedication of our County Employees. Tentative plans for this year will follow the format of the last few years with a luncheon at the West End Reception and Event Center from 11 a.m. – 1 p.m. Proposed dates are either Wednesday, January 8, 2025, or Wednesday, January 22, 2025. Last year the County Board authorized closing all non-emergency offices/departments from 11:00 a.m. until 1:00 p.m. on the day of the appreciation luncheon. Schackmann moved to close all non-emergency offices/departments on Wednesday, January 8, 2025, from 11:00 a.m. until 1:00 p.m. for the County Employee Appreciation Luncheon. Heltsley seconded the motion. Motion passed on a voice vote. All non-emergency Jasper County Offices and Departments will be closed from 11:00 a.m. until 1:00 p.m. on Wednesday, January 8, 2025, for a County Employee Appreciation Luncheon.

**Board Comments:** Weddell wanted to invite everyone to the upcoming Economic Development meeting Jan 29. It is a meet, greet and learn at the high school auditorium at 6 pm. Pam Apke with Estate Planning and Business will be the speaker.

Pickens thanked Peggy for her concern and doesn't address the individuals who do not have internet access.

#### Chairman's Comments: Upcoming Holidays

Non-Emergency County Offices & Departments will be closed on Tuesday, December 24^{th,} and Wednesday, December 25th for the Christmas Holiday and on Tuesday, December 31^{st,} and Wednesday, January 1st for the New Year's Holiday.

#### **Public Information/Communication**

The County has collaborated to expand and change the incentives of the Enterprise Zone and with the school district to have a School Resource Officer and with the City of Newton to create one website. Earlier this year the County of Jasper partnered with the City of Newton to create a joint website that is a hub of all County and City Government news and information. This onestop website is a great resource for County and City residents to find out about governmental information at both the County and City level. You can visit this website by going to jaspercountyillinois.gov or cityofnewtonil.com (same website both links take you to it). Our County Board meetings are at 6 pm on the 3rd Thursday of the month here at the Jasper County Office Building (204 W Washington Newton, IL 62448) in the Boardroom at the North end of the building. Since COVID-19 in 2020, all the Jasper County Board meetings have been broadcast remotely via Zoom and Phone-In. The public is welcome to attend in person or Zoom/Call-in to watch/hear the meeting in real-time. All board meeting materials including the agenda, meeting minutes, board packet, and live/recorded meetings are available on the County website. All agendas, minutes, board packets, press releases, and other relevant County government news are distributed to all media outlets that have requested it including local radio stations, newspapers, and television stations. Additionally, the information is shared on social media by several organizations. Staving informed and engaged requires effort. There is a wealth of information available to the public and the transparency from the County government is unmatched by any other governmental entity our size.

**Merry Christmas and Happy New Years** On behalf of the Jasper County Board and myself, Warfel would like to wish all citizens of Jasper County and the employees of Jasper County a very Merry Christmas and Happy New Year!

**Executive/Closed Session** - The Board does have an executive/closed session to consider the following subjects: Personnel (exception 1) and Litigation (exception 12). There will be no action taken following executive/closed session and the board will adjourn the meeting from executive/closed session. Geier moved to go into closed session to consider the following subjects: Personnel (exception 1) and Litigation (exception 12). Spiker seconded the motion. Motion passed on a Roll Call vote. Francis, Geier, Heltsley, Judson, Pickens, Schackmann, Spiker, Warfel and Weddell voted yes. 7:04 pm

Geier moved to adjourn the meeting at 7:56 pm. Weddell seconded the motion. Motion carried on a voice vote. The meeting was adjourned from executive session.

The Next Board Meeting will be on Thursday, January 16, 2025, at 6:00 p.m.

Amy Tarr, Jasper County Clerk

JASPER COUNTY BOARD PACKET – JANUARY 2025

# **CONSENT AGENDA**

Resolution Appropriating Funds for County Highway Engineer's Salary



## Resolution Appropriating Funds for the Payment of the County Engineer's Salary

Does the County participate in the County Engineer's Salary Reimber	ursement Program? 🛛 Yes 🗌 No
Resolution No 25-1 Section No	25-00000-00-CS STP Section No 25-CS079-00-AC
WHEREAS, the County Board of Jasper County P	has adopted a resolution establishing the salary of the County Engineer to
be of the recommended salary for the County Enginee	er as determined annually by the Illinois Department of Transportation, and
WHEREAS, the County Board of Jasper County County	has entered into an agreement with the Illinois Department of
Transportation for transfer of Federal Surface Transportation Pro	rogram funds to pay one-half of the salary paid to the County Engineer.
NOW, THEREFORE, BE IT RESOLVED, by the Jasper County	
One Hundred Twelve Thousand Three Hundred Third	ty-Three Dollars (\$112,333.00) from the County's
Motor Fuel Tax funds for the purpose of paying t	the County Engineer's salary from $03/19/25$ to $03/18/26$ and, ending date and
BE IT FURTHER RESOLVED, that the Jasper County	ounty Board hereby authorizes the Department of Transportation, State of
Illinois to transfer Fifty-Six Thousand One Hundred Sixty	y-Six and Fifty Dollars
(\$56,166.50) of Federal Surface Transporta	ation Program funds allocated to Jasper County to the
Department of Transportation in return for an equal amount of St	tate funds; and County
BE IT FURTHER RESOLVED, by the Jasper County	County Board that there is hereby appropriated the sum of
Seven Thousand Eight Hundred	Dollars (\$7,800.00) from the County's
Motor Fuel Tax funds for the purpose of paying	g the County Engineer's expenses from 03/19/25 to 03/18/26
Fund	beginning date ending date
I Amy Tarr County Clerk in an Name of Clerk	and for said County of Jasper in the State of Illinois, and County
keeper of the records and files thereof, as provided by statute, do	o hereby certify the foregoing to be a true, perfect and complete original of
a resolution adopted by the County Board of Jasper County	at a meeting held on <u>01/16/25</u> . date
I certify that the correct TIN/FEIN number forCounty	County is <u>37-6001106</u> TIN/FEIN Number
IN TESTIMONY WHEREOF, I have hereunto set my hand and set	eal this <u>16th</u> day of January, 2025 Day Month, Year
(SEAL, if required by the LPA)	Clerk Signature & Date
APPROVED STATE OF ILLINOIS, DEPARTMENT OF TRANSPORTATION	
For resolutions involving a transfer of STR funds:	
Omer Osman, P.E.	BY:
Secretary of Transportation Signature & Date	George A. Tapas, P.E., S.E. Engineer of Local Roads & Streets Signature & Date

For information about IDOT's collection and use of confidential information review the department's Identity Protection Policy.

			STP Section No
ity 2	5-00000-00-CS		25-CS079-00-AC
			1.1
IDOT and County	Beginning to	Ending	
OT and County	Beginning to	Ending	
1		IDOT and County to Beginning to	IDOT and County Beginning to Ending

JASPER COUNTY BOARD PACKET – JANUARY 2025

# **CONSENT AGENDA**

## **County Claims**

Jasper County

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
GL Acct: 01010004	407	TRES	-OFFICE SUP	PLIES	
Vendor:	1677	Elan Financial Servi	ces		
	012025	1/3/2025	1/10/2025	Misc. Expenses - 6205	\$254.24
Vendor:	1857	Office360 Inc.			
	3060681	1/3/2025	1/10/2025	Paper - Treasurer	\$49.99
				Subtotal for GL Acct: 0101000407 :	\$304.23
GL Acct: 01010004	409	TRES	-CONTINGEN	CIES	
Vendor:	1677	Elan Financial Servi	ces		
	012025	1/3/2025	1/10/2025	Misc. Expenses - 6205	\$134.58
				Subtotal for GL Acct: 0101000409 :	\$134.58
GL Acct: 01010004	412	TRES	-EQUIP MAIN	T CONTRACT	
Vendor:	2127	Advanced Digital			
	IN60795	1/3/2025	1/10/2025	Copier Agreement	\$71.67
	IN60796	1/3/2025	1/10/2025	Agreement	\$9.10
				Subtotal for GL Acct: 0101000412 :	\$80.77
GL Acct: 01020004	403	CO C	LRK-POSTAG	E	
Vendor:	1123	Card Service Center	r		
	012025e	1/14/2025	1/10/2025	Postage - 0306	\$203.28
				Subtotal for GL Acct: 0102000403 :	\$203.28

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
GL Acct: 01020004	05	CO CL	.RK-OFFICE	SUPPLY, PRINT	
Vendor:	2127	Advanced Digital			
	IN60797	1/3/2025	1/10/2025	Copier Agreement	\$31.28
Vendor:	1123	Card Service Center			
	012025e	1/14/2025	1/10/2025	Postage - 0306	\$21.24
				Subtotal for GL Acct: 0102000405	\$52.52
GL Acct: 01020004	12	CO CL	.RK-SUPPLY	FOR ELECTION	
Vendor:	574	GBS Inc.			
	24-39548	1/14/2025	1/10/2025	Election Contract	\$5,158.13
				Subtotal for GL Acct: 0102000412	\$5,158.13
GL Acct: 01030004	02	CO BF	RD-ASSOCIA	TION DUES	
Vendor:	1248	United Counties Cou	Incil of Illinoi	5	
	012025	1/3/2025	1/10/2025	2025 Dues	\$150.00
				Subtotal for GL Acct: 0103000402	\$150.00
GL Acct: 01030004	03	CO BF	RD-CONVENT	ION EXPENSES	
Vendor:	1686	Jason Warfel			
	012025	1/9/2025	1/10/2025	Mileage Reimb.	\$154.10
				Subtotal for GL Acct: 0103000403	\$154.10

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
GL Acct: 01030004	109	CO B	RD-CONTING	ENCY	
Vendor:	517	Ochs St. Smoked M	eats, Inc.		
	1700	1/9/2025	1/10/2025	Employee Luncheon	\$998.75
Vendor:	2059	West End Reception	n and Events		
	250108	1/14/2025	1/10/2025	Employee Appreciation Lunch	\$150.00
				Subtotal for GL Acct: 0103000409 :	\$1,148.75
GL Acct: 01050004	401	SUPT	ED-SALARIE	S	
Vendor:	725	Regional Office of E	Education #12		
	012025	1/14/2025	1/10/2025	Jaspers share of expenses	\$5,579.55
				Subtotal for GL Acct: 0105000401 :	\$5,579.55
GL Acct: 01050004	102	SUPT	ED-INSURAN		
Vendor:	725	Regional Office of E	Education #12		
	012025	1/14/2025	1/10/2025	Jaspers share of expenses	\$1,590.98
				Subtotal for GL Acct: 0105000402 :	\$1,590.98
GL Acct: 01050004	405	SUPT	ED-POSTAG		
Vendor:	725	Regional Office of E	Education #12		
	012025	1/14/2025	1/10/2025	Jaspers share of expenses	\$38.18
				Subtotal for GL Acct: 0105000405 :	\$38.18

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
GL Acct: 01050004	06	SUPT	ED-TELEPHO	DNE	
Vendor:	725	Regional Office of E	ducation #12		
	012025	1/14/2025	1/10/2025	Jaspers share of expenses	\$381.75
				Subtotal for GL Acct: 0105000406 :	\$381.75
GL Acct: 01050004	08	SUPT	ED-SUP & PF	RINTIN	
Vendor:	725	Regional Office of E	ducation #12		
	012025	1/14/2025	1/10/2025	Jaspers share of expenses	\$134.60
				Subtotal for GL Acct: 0105000408 :	\$134.60
GL Acct: 01050004	09	SUPT	ED-REPAIR C	DFF EQ	
Vendor:	725	Regional Office of E	ducation #12		
	012025	1/14/2025	1/10/2025	Jaspers share of expenses	\$57.26
				Subtotal for GL Acct: 0105000409 :	\$57.26
GL Acct: 01050004	11	SUPT	ED-TRAVEL		
Vendor:	725	Regional Office of E	ducation #12		
	012025	1/14/2025	1/10/2025	Jaspers share of expenses	\$76.35
				Subtotal for GL Acct: 0105000411 :	\$76.35
GL Acct: 01050004	13	SUPT	ED-TRUANT	OFFICE	
Vendor:	725	Regional Office of E	ducation #12		
	012025	1/14/2025	1/10/2025	Jaspers share of expenses	\$381.75

Jasper County

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
				Subtotal for GL Acct: 0105000413	: \$381.75
GL Acct: 01060004	404	S of A	A-POSTAGE		
Vendor:	286	Jasper County Cred	lit Bureau		
	012025	1/9/2025	1/10/2025	Services - Assessor	\$60.00
				Subtotal for GL Acct: 0106000404	: \$60.00
GL Acct: 01060004	406	S of A	A-OFFICE SUF	PLIES	
Vendor:	1123	Card Service Center	r		
	012025a	1/9/2025	1/10/2025	Supplies -0298	\$72.96
Vendor:	1857	Office360 Inc.			
	3060679	1/9/2025	1/10/2025	Supplies	\$35.97
				Subtotal for GL Acct: 0106000406	: \$108.9
GL Acct: 01060004	410	S of A	A-CONSULTA	ION FEES	
Vendor:	1474	<b>Robbins Schwartz</b>			
	1003459/1003460	1/14/2025	1/10/2025	Services	\$142.50
				Subtotal for GL Acct: 0106000410	: \$142.5
GL Acct: 01060004	412	S of A	A-MAINTENAN	CE CONTRACT	
Vendor:	2127	Advanced Digital			
	60794	1/9/2025	1/10/2025	Copier Agreement	\$57.70

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
				Subtotal for GL Acct: 0106000412 :	\$57.70
L Acct: 0107000	0408	GF N		ENCIES	
Vendor:	595	Hinckley Springs			
	22297346122224	1/9/2025	1/10/2025	Water	\$75.59
Vendor:	832	Secretary of State			
	012025	1/9/2025	1/10/2025	Certificate of Qualification - State's Attorney	\$2.00
	012025a	1/9/2025	1/10/2025	Certificate of Qualification - Coroner	\$2.00
	012025b	1/9/2025	1/10/2025	Certificate of Qualification - Circuit Clerk	\$2.00
				Subtotal for GL Acct: 0107000408 :	\$81.59
L Acct: 0107000	0421	GF N	IISC-TELEPHO	DNE/INTERNET	
Vendor:	966	Frontier			
	012025	1/9/2025	1/10/2025	Phone Service - sheriff	\$274.59
Vendor:	2011	MCC Network Servi	ces, LLC		
	167738	1/8/2025	1/10/2025	Services	\$4,399.58
Vendor:	970	Sparklight			
	012025	1/14/2025	1/10/2025	Phone Service - Sheriff Dept.	\$166.44
				Subtotal for GL Acct: 0107000421 :	\$4,840.61
					÷.,

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
Vendor:	2214	ImagineThis! Market	ing Group		
	202553	1/14/2025	1/10/2025	2025 Annual Website Hosting	\$750.00
				Subtotal for GL Acct: 0107000422 :	\$750.00
GL Acct: 0107000	425	GF MI	SC- KEMPER	TECH	
Vendor:	1115	Kemper Technology	Consulting		
	56037009 56037685	1/9/2025 1/14/2025	1/10/2025 1/10/2025	Monthly Services Acronis Hosted Backup	\$6,112.30 \$5,905.00
				Subtotal for GL Acct: 0107000425 :	\$12,017.30
GL Acct: 0110000	402	CO BI	_DG-JAIL-BLI		
Vendor:	2290	CJC Plumbling			
	750028	1/9/2025	1/10/2025	Labor & Supplies	\$608.53
Vendor:	965	Steve Jones Plumbi			
	133354	1/3/2025	1/10/2025	Labor - Jail	\$72.00
				Subtotal for GL Acct: 0110000402 :	\$680.53
GL Acct: 0110000	403	CO BI	_DG-JAIL-MA	INT SUPPLY	
Vendor:	228	Progressive Chemic	al & Lighting		
	57420	1/3/2025	1/10/2025	Supplies - Jail	\$440.98
				Subtotal for GL Acct: 0110000403 :	\$440.98
GL Acct: 0110000	406	CO BI	_DG-C.H. BUI	LDING REPAIR	
					Page 7 of 5

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
Vendor:	1630	Martinsville Roofing	g Co., Inc.		
	JWH23.49	1/3/2025	1/10/2025	Lower roof repair - Cthse	\$7,800.00
				Subtotal for GL Acct: 0110000406 :	\$7,800.00
L Acct: 01100004	410	CO E	BLDG-OFFICE	BUILD-REPAIR	
Vendor:	250	Steffen Heating & A	Air Cond., Inc.		
	109107	1/3/2025	1/10/2025	Services/Belt-annex	\$201.00
				Subtotal for GL Acct: 0110000410 :	\$201.00
L Acct: 01100004	411	CO E	BLDG-CONTIN	GENCIES	
Vendor:	278	ARAB			
	467846	1/9/2025	1/10/2025	Pest control - WIC Office	\$60.00
	469643	1/3/2025	1/10/2025	Pest control - Annex	\$55.00
	469644	1/3/2025	1/10/2025	Pest control - mines&minerals	\$55.00
Vendor:	1478	M's Sparkling Clea	า		
	012025	1/3/2025	1/10/2025	Window Washing - Annex	\$25.00
				Subtotal for GL Acct: 0110000411 :	\$195.00
GL Acct: 01100004	413	CO E	BLDG-OFFICE	BUILD-SUPPLIES	
Vendor:	2019	Jeremy Haycraft			
	12025	1/3/2025	1/10/2025	Reimb. Of Supplies	\$12.85
Vendor:	228	Progressive Chemi			

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
	57518	1/14/2025	1/10/2025	Supplies	\$989.26
Vendor:	965	Steve Jones Plumbi	ing & Hardwar	re	
	134058	1/3/2025	1/10/2025	Supplies	\$1.49
				Subtotal for GL Acct: 0110000413 :	\$1,003.60
L Acct: 0110000	420	CO B	LDG-C.H. LAV	WN CARE EXP	
Vendor:	2019	Jeremy Haycraft			
	012025	1/3/2025	1/10/2025	Equipment Rental - January 2025	\$500.00
				Subtotal for GL Acct: 0110000420 :	\$500.00
L Acct: 0112000	403	SHEF	RIFF-AUTOMO	BILE MAINTENANCE	
Vendor:	24	McClane Motor Sale	es, Inc.		
	35711	1/3/2025	1/10/2025	Auto Maintenance	\$100.75
				Subtotal for GL Acct: 0112000403 :	\$100.75
L Acct: 0112000	404	SHEF	RIFF-OFFICE S		\$100.75
L Acct: 0112000 Vendor:	404 595	SHEF Hinckley Springs	RIFF-OFFICE S		\$100.75
Vendor:		Hinckley Springs	<b>RIFF-OFFICE S</b> 1/10/2025		<b>\$100.75</b> \$104.82
	595	Hinckley Springs	1/10/2025	Water	
Vendor:	595 23181916121024	Hinckley Springs 1/3/2025	1/10/2025	Water	

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description		Invoice Am
	3056343	1/3/2025	1/10/2025	Paper		\$15.21
	3060760	1/3/2025	1/10/2025	Supplies		\$35.98
	3066026	1/9/2025	1/10/2025	Toner		\$120.49
	3067922	1/9/2025	1/10/2025	Supplies		\$11.65
	3068078	1/9/2025	1/10/2025	Coffee		\$52.99
				Subto	tal for GL Acct: 0112000404 :	\$377.66
cct: 0112000	)405	SHE	RIFF-TRANSPO	ORT OF PRISONERS		
Vendor:	118	Jasper Co. Sheriff/I	Daily Operation	IS		
	012025	1/3/2025	1/10/2025	Misc. Expenses		\$118.69
				Subto	tal for GL Acct: 0112000405 :	\$118.69
cct: 0112000	100	euci		S EQUIPMENT		
	1406	366				
Vendor:	168	Galls LLC	AFF-OFFICEN			
	168	Galls LLC				\$221.69
			1/10/2025 1/10/2025	Scanner Shield		\$221.69 \$169.49
	168 029869123	Galls LLC 1/9/2025	1/10/2025 1/10/2025	Scanner Shield		
Vendor:	168 029869123 030012355	Galls LLC 1/9/2025 1/9/2025	1/10/2025 1/10/2025	Scanner Shield		
Vendor:	168 029869123 030012355 118	Galls LLC 1/9/2025 1/9/2025 Jasper Co. Sheriff/I	1/10/2025 1/10/2025 Daily Operation 1/10/2025	Scanner Shield I <b>s</b>		\$169.49
Vendor: Vendor:	168 029869123 030012355 118 012025	Galls LLC 1/9/2025 1/9/2025 Jasper Co. Sheriff/I 1/3/2025	1/10/2025 1/10/2025 Daily Operation 1/10/2025	Scanner Shield I <b>s</b>		\$169.49
Vendor: Vendor:	168 029869123 030012355 118 012025 77	Galls LLC 1/9/2025 1/9/2025 Jasper Co. Sheriff/I 1/3/2025 Ray O'Herron Co., I	1/10/2025 1/10/2025 Daily Operation 1/10/2025 nc.	Scanner Shield <b>Is</b> Misc. Expenses Fleece Jacket		\$169.49 \$49.99
Vendor: Vendor:	168 029869123 030012355 118 012025 77 2381216 2382285	Galls LLC 1/9/2025 1/9/2025 Jasper Co. Sheriff/I 1/3/2025 Ray O'Herron Co., I 1/3/2025	1/10/2025 1/10/2025 Daily Operation 1/10/2025 nc. 1/10/2025	Scanner Shield Is Misc. Expenses Fleece Jacket Belt Keepers		\$169.49 \$49.99 \$164.76 \$22.13
Vendor: Vendor:	168 029869123 030012355 118 012025 77 2381216	Galls LLC 1/9/2025 1/9/2025 Jasper Co. Sheriff/I 1/3/2025 Ray O'Herron Co., I 1/3/2025 1/3/2025	1/10/2025 1/10/2025 Daily Operation 1/10/2025 nc. 1/10/2025 1/10/2025	Scanner Shield <b>Is</b> Misc. Expenses Fleece Jacket		\$169.49 \$49.99 \$164.76

**Batch Invoices Entered by Account Number (APLT11) Jasper County** Selection Criteria: Batch Id - '01/10/2025', Description Inv Date **Due Date** Invoice Amt Invoice \$2,655.23 Subtotal for GL Acct: 0112000406 : GL Acct: 0112000407 SHERIFF-POSTAGE Vendor: 118 Jasper Co. Sheriff/Daily Operations 012025 1/3/2025 1/10/2025 Misc. Expenses \$149.11 Subtotal for GL Acct: 0112000407 : \$149.11 GL Acct: 0112000411 SHERIFF-FOOD FOR PRISONERS 1223 Wabash Foodservice Vendor: Inmate Food 1/9/2025 3005873 1/10/2025 \$2,757.49 \$2,757.49 Subtotal for GL Acct: 0112000411 : GL Acct: 0112000412 SHERIFF-SUPPLIES FOR PRISONERS Vendor: 297 Bob Barker Company, Inc. Supplies 1/10/2025 \$91.55 2079082 1/9/2025 Supplies 2079269 1/9/2025 1/10/2025 \$152.91 1/9/2025 Supplies \$502.20 2086810 1/10/2025 Vendor: Jasper Co. Sheriff/Daily Operations 118 012025 1/3/2025 1/10/2025 Misc. Expenses \$26.81 \$773.47 Subtotal for GL Acct: 0112000412 : GL Acct: 0112000413 SHERIFF- INMATE MEDICAL Vendor: 2183 Advanced Correctional Healthcare, Inc.

Inv Date

Due Date

Selection Criteria: Batch Id - '01/10/2025',

Invoice

	001573	1/9/2025	1/10/2025	Claims Repricing fees	\$102.00
Vendor:	578	Crawford Memorial	Hospital		
	17174962	1/3/2025	1/10/2025	Services - J. Clasby	\$526.67
	17312777	1/3/2025	1/10/2025	Services T. Allen	\$599.78
Vendor:	2181	IHS Pharmacy			
	108041	1/14/2025	1/10/2025	Regular Medication	\$51.73
Vendor:	2115	McKesson Medical			
	23040988	1/3/2025	1/10/2025	Supplies	\$32.40
	23082812	1/9/2025	1/10/2025	Supplies	\$36.14
	23093069	1/9/2025	1/10/2025	Supplies	\$30.91
	23109343	1/9/2025	1/10/2025	Supplies	\$25.96
Vendor:	732	The Medicine Shopp	be		
	617754	1/3/2025	1/10/2025	Inmate RX	\$8.89
				Subtotal for GL Acct: 0112000413 :	\$1,414.48
Acct: 0112000	418	SHER	IFF-TELEPHO	ONE EXPENSES	
Vendor:	1227	Verizon Wireless			
	6102578916	1/14/2025	1/10/2025	Cell Phones - Sheriff	\$547.47
				Subtotal for GL Acct: 0112000418 :	\$547.47
Acct: 0112000	419	SHER	IFF-OFFICE E		

Description

#### Operator: cmatson

Jasper County

Invoice Amt

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice An
Vendor:	1115	Kemper Technolog	y Consulting		
	56037237	1/9/2025	1/10/2025	Computer/Services	\$2,031.97
	56037237	1/9/2025	1/10/2025	Computer/Services	\$375.00
				Subtotal for GL Acct: 0112000419 :	\$2,406.97
GL Acct: 01120004	425	SHE	RIFF-CONTING	GENCY	
Vendor:	118	Jasper Co. Sheriff/I	Daily Operation	ıs	
	012025	1/3/2025	1/10/2025	Misc. Expenses	\$400.00
				Subtotal for GL Acct: 0112000425 :	\$400.0
GL Acct: 01120004	432	SHE	RIFF-DATA MA	INTENANCE	
	793	Jasper County E-91	1		
	012025	1/9/2025	1/10/2025	Spillman CAD Server Upgrades Reimb.	\$568.75
				Subtotal for GL Acct: 0112000432 :	\$568.7
GL Acct: 01120004	439	SHE	RIFF-SRO EXP	ENSES	
Vendor:	118	Jasper Co. Sheriff/[	Daily Operation	IS	
	012025	1/3/2025	1/10/2025	Misc. Expenses	\$218.41
				Subtotal for GL Acct: 0112000439 :	\$218.4 ⁻
GL Acct: 01130004	403	COR	ONER-AUTOP	SIES-CONTRACTUAL	
Vendor:	1054	Lawrence County N	lemorial Hosp	ital	
	012024	1/3/2025	1/10/2025	Services J. Reynolds/T. Tackitt	\$942.00

Jasper County

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
Vendor:	2266	Nathaniel Patterson			
	CC24-533	1/3/2025	1/10/2025	Services - S. Stanley	\$1,200.00
., .					
Vendor:	2267	Sangamon County C	Coroner's Offi	Ce	
	2024-00000364	1/3/2025	1/10/2025	Services/S. Stanley	\$575.00
			_	Subtotal for GL Acct: 0113000403 :	\$2,717.00
GL Acct: 011300	0404	CORC	ONER-TOXICO		¢=,: ::::00
Vendor:	2287	Jennifer Phipps			
venuor.					<b>*</b> 40 <b>=</b> 00
	012025	1/9/2025	1/10/2025	Services	\$125.00
Vendor:	2288	Joel Deters			
	012025	1/9/2025	1/10/2025	Services	\$125.00
Vendor:	1695	NMS Labs			
	24301619	1/9/2025	1/10/2025	Services	\$114.00
			_	Subtotal for GL Acct: 0113000404 :	\$364.00
GL Acct: 011300	0405	CORC	ONER-TRANS	P. TO MORGUE	<b>,</b> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Vendor:	106	Meyer Funeral Home			
	012025	1/9/2025	1/10/2025	Mileage Reimb.	\$800.00
				Subtotal for GL Acct: 0113000405 :	\$800.00
GL Acct: 011300	0406	CORC	ONER-PHONE	CELLULAR, PAGERS	
					Page 14 of 5

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
Vendor:	1429	Jason Meyer			
	012025a	1/8/2025	1/10/2025	October Reimb.	\$250.00
	012025c	1/8/2025	1/10/2025	November Reimb.	\$250.00
	012025d	1/8/2025	1/10/2025	December Reimb.	\$270.00
				Subtotal for GL Acct: 0113000406 :	\$770.00
Acct: 0113000	407	COR	ONER-OFFICE	SUPPLY, POSTAGE	
Vendor:	1429	Jason Meyer			
	012025a	1/8/2025	1/10/2025	October Reimb.	\$187.50
	012025c	1/8/2025	1/10/2025	November Reimb.	\$187.50
	012025d	1/8/2025	1/10/2025	December Reimb.	\$200.00
				Subtotal for GL Acct: 0113000407 :	\$575.00
A + - 0440000		COR		RONER ASSN DUES	
Acct: 0113000	408				
Vendor:	408 253	ICMEA			
			1/10/2025	2025 Dues	\$400.00
	253	ICMEA			
	253 012025	ICMEA 1/9/2025		2025 Dues Subtotal for GL Acct: 0113000408 :	\$400.00 <b>\$400.00</b>
Vendor:	253 012025	ICMEA 1/9/2025	1/10/2025	2025 Dues Subtotal for GL Acct: 0113000408 :	
Vendor: Acct: 0113000	253 012025 409	ICMEA 1/9/2025 COR	1/10/2025	2025 Dues Subtotal for GL Acct: 0113000408 :	
Vendor: Acct: 0113000	253 012025 409 1429	ICMEA 1/9/2025 COR Jason Meyer	1/10/2025 ONER-MILEAC	2025 Dues Subtotal for GL Acct: 0113000408 :	\$400.00
Vendor: Acct: 0113000	253 012025 409 1429 012025a	ICMEA 1/9/2025 COR Jason Meyer 1/8/2025	1/10/2025 ONER-MILEAC 1/10/2025	2025 Dues Subtotal for GL Acct: 0113000408 : SE October Reimb.	<b>\$400.00</b> \$32.83

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
GL Acct: 011300	0412	CORC	ONER-RADIO,	REPAIR,CAMERA	
Vendor:	1429	Jason Meyer			
	012025	1/3/2025	1/10/2025	Reimb. Of Office Supplies	\$74.61
				Subtotal for GL Acct: 0113000412 :	\$74.61
GL Acct: 011400	0402	CIVIL	DEF-EQUIP F	PURCHASE	
Vendor:	822	Global Technical Sy	stems, Inc.		
	103006358	1/9/2025	1/10/2025	Pagers	\$1,497.00
				Subtotal for GL Acct: 0114000402 :	\$1,497.00
GL Acct: 011400	0404	CIVIL	DEF-RADIO I	REPAIR	
Vendor:	822	Global Technical Sy	stems, Inc.		
	103006189-1	1/9/2025	1/10/2025	Antenna	\$70.00
				Subtotal for GL Acct: 0114000404 :	\$70.00
GL Acct: 011400	0406	CIVIL	DEF-GAS, OI	L, PARTS	
Vendor:	1123	Card Service Center			
	012025b	1/9/2025	1/10/2025	Fuel - 0322	\$25.00
				Subtotal for GL Acct: 0114000406 :	\$25.00
GL Acct: 011400	0408	CIVIL	DEF-CONTIN	GENCIES	
Vendor:	1479	Douglas Long			
	012025	1/9/2025	1/10/2025	Reimb. Of Supplies	\$94.26

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Description Inv Date **Due Date Invoice Amt** Invoice \$94.26 Subtotal for GL Acct: 0114000408 : GL Acct: 0116000402 **CIRC CLRK-OFFICE SUPPLIES** Vendor: 1677 **Elan Financial Services** Supplies - 2899 012025a 1/9/2025 \$44.97 1/10/2025 Vendor: **Hinckley Springs** 595 1/9/2025 1/10/2025 Water - Circuit Clerk \$72.58 19497066122824 Office360 Inc. Vendor: 1857 3065490 1/9/2025 1/10/2025 Calendars \$70.83 Red Oxygen Vendor: 2265 CI00219610-665961 1/9/2025 1/10/2025 Monthly Fees \$32.00 \$220.38 Subtotal for GL Acct: 0116000402 : GL Acct: 0116000406 **CIRC CLRK-CONFERENCE FEES** Vendor: 603 **Clerks of The Circuit Court Zone II** 2025 Dues - J. Blake 1/9/2025 1/10/2025 \$25.00 012025 \$25.00 Subtotal for GL Acct: 0116000406 : GL Acct: 0116000414 CIRC CLRK-COPIER MAINT. 81 **Miller Office Equipment** Vendor: 132468 1/9/2025 1/10/2025 Copier count \$51.44 Page 17 of 56

**Batch Invoices Entered by Account Number (APLT11)** 

Selection Criteria: Batch Id - '01/10/2025',

Selection Criteria: Batch Id - '01/10/2025', Description Inv Date Due Date Invoice Amt Invoice \$51.44 Subtotal for GL Acct: 0116000414 : GL Acct: 0117000409 **CIRC CRT-APPOINTED COUNSL** Vendor: 2079 **Christopher Elliott** January 2025 Salary 012025 1/9/2025 1/10/2025 \$1,666.67 \$1,666.67 Subtotal for GL Acct: 0117000409 : GL Acct: 0118000404 **ST ATTY-EDUCATION & TRAIN** 1123 Vendor: **Card Service Center** 1/14/2025 1/10/2025 Balance Due - 0330 \$303.02 012025f Subtotal for GL Acct: 0118000404 : \$303.02 GL Acct: 0118000405 ST ATTY-EQUIP PURCHASE Vendor: 2269 **Riley Britton** 1/14/2025 Phone Reimb. \$33.27 012025 1/10/2025 Subtotal for GL Acct: 0118000405 : \$33.27 GL Acct: 0118000412 ST ATTY-SUPPLIES 1123 Vendor: **Card Service Center** 012025f 1/14/2025 1/10/2025 Balance Due - 0330 \$27.54 Vendor: 57 Farley Insurance Agency, Inc. 18255 1/14/2025 1/10/2025 Notary Renewal - T. Zuber \$30.00

**Batch Invoices Entered by Account Number (APLT11)** 

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
				Subtotal for GL Acct: 0118000412 :	\$57.54
GL Acct: 0118000	)423	ST AT	TY - VEHICLI	E PURCHASE	
Vendor:	1123	Card Service Center			
	012025f	1/14/2025	1/10/2025	Balance Due - 0330	\$81.72
				Subtotal for GL Acct: 0118000423 :	\$81.72
GL Acct: 0119000	)402	PROB	-TRAVEL EX	PENSE	
Vendor:	2289	Kimberly Russell			
	012025	1/9/2025	1/10/2025	Mileage/Meal Reimb.	\$187.60
				Subtotal for GL Acct: 0119000402 :	\$187.60
GL Acct: 0119000	)403	PROB	-POSTAGE &	SUPPLY	
Vendor:	1123	Card Service Center			
	012025c	1/13/2025	1/10/2025	Balance Due -0125	\$68.95
Vendor:	595	Hinckley Springs			
	20419427122824	1/9/2025	1/10/2025	Water - Probation Office	\$47.35
				Subtotal for GL Acct: 0119000403 :	\$116.30
GL Acct: 0123000	)401	ANIMA	AL CNTRL-SA	LARIES	
Vendor:	1923	Austin D. Ferguson			
	12025	1/9/2025	1/10/2025	December 2024 Salary	\$2,125.00

**Batch Invoices Entered by Account Number (APLT11) Jasper County** Selection Criteria: Batch Id - '01/10/2025', Description Inv Date **Due Date Invoice Amt** Invoice \$2,125.00 Subtotal for GL Acct: 0123000401 : GL Acct: 0123000403 ANIMAL CNTRL-UTILITIES Vendor: 625 Wabash Valley Service Company **Propane-Animal Control** 11720101 1/13/2025 \$157.23 1/10/2025 Subtotal for GL Acct: 0123000403 : \$157.23 GL Acct: 0123000404 ANIMAL CNTRL-MISC 1123 Vendor: **Card Service Center** Dog Food - 0306 012025d 1/14/2025 1/10/2025 \$55.74 **Newton Veterinary Clinic** Vendor: 26 1/14/2025 1/10/2025 Ttdex \$160.00 012025 \$215.74 Subtotal for GL Acct: 0123000404 : GL Acct: 0123000407 ANIMAL CNTRL-MILEAGE Vendor: 1923 Austin D. Ferguson December 2024 Mileage Reimb. 012025 1/8/2025 \$560.12 1/10/2025 \$560.12 Subtotal for GL Acct: 0123000407 : GL Acct: 0123000408 **ANIMAL CNTRL-CONTINGENCIES** 1973 Illinois Animal Control Assoc. Vendor: 1/9/2025 1/10/2025 Dues \$50.00 012025

Description Inv Date **Due Date Invoice Amt** Invoice \$50.00 Subtotal for GL Acct: 0123000408 : GL Acct: 0123000409 ANIMAL CNTRL-CELL PHONE Vendor: 1923 Austin D. Ferguson Cell Phone Reimb. 012025a 1/9/2025 1/10/2025 \$600.00 Subtotal for GL Acct: 0123000409 : \$600.00 GL Acct: 020000406 HWY-PUBLICATIONS Sun Comm, Hometown Star Times Vendor: 2046 1/13/2025 \$136.40 012025 1/10/2025 12/20-12/27 Publication - Co. Hwy \$136.40 Subtotal for GL Acct: 0200000406 : GL Acct: 020000409 **HWY-TOWELS & UNIFORMS Clean Uniform Company** Vendor: 388 December Uniforms - Co. Hwy 1/13/2025 \$483.04 32317230 1/10/2025 \$483.04 Subtotal for GL Acct: 0200000409 : GL Acct: 020000416 **HWY-EQUIPMENT PURCHASE** 2292 **Dittamore Implement Co.** Vendor: 2024 Takeuchi Excavator - Co. Hwy Bid 1/14/2025 1/10/2025 \$119,000.00 \$119,000.00 Subtotal for GL Acct: 0200000416 : GL Acct: 0200000417 **HWY-FUEL** Page 21 of 56

**Batch Invoices Entered by Account Number (APLT11)** 

Selection Criteria: Batch Id - '01/10/2025',

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
Vendor:	1975	Keegan's Station			
	I-5179	1/13/2025	1/10/2025	Fuel-Co. Hwy	\$58.81
Vendor:	435	Wabash Valley Serv	ice Company		
	113033337	1/13/2025	1/10/2025	December Diesel Fuel - Co. Hwy	\$2,495.43
	113033431	1/13/2025	1/10/2025	December unleaded - Co. Hwy	\$415.94
	127014727	1/13/2025	1/10/2025	Propane-Co. Hwy	\$546.00
				Subtotal for GL Acct: 0200000417 :	\$3,516.18
GL Acct: 020000	)419	HWY	-PARTS		
Vendor:	476	Card Service Center	r		
	012025	1/13/2025	1/10/2025	Visa,partstractor supply-co hwy	\$117.95
Vendor:	522	Cintas			
	5247103714	1/13/2025	1/10/2025	Balance Due - Co. Hwy	\$108.20
	9302755226	1/13/2025	1/10/2025	Water break Cooler Agreement-Co. Hwy	\$45.00
Vendor:	28	CNH Industrial Acco	ounts		
	012025	1/13/2025	1/10/2025	Balance Due - Co. Hwy	\$510.20
Vendor:	389	D.M. Manufacturing			
	41955	1/13/2025	1/10/2025	Balance Due -Co. Hwy	\$25.60
Vendor:	355	E. D. Etnyre & Com	bany		
	716416	1/13/2025	, 1/10/2025	Balance Due - Co. Hwy	\$223.42
	716460	1/13/2025	1/10/2025	Balance Due - Co. Hwy Balance Due - Co. Hwy	\$223.42 \$301.97
	110-100	1/10/2020	1,10,2020	Bulance Bae 60. Hwy	φου 1.07

1/14/2025 3:43:25 P Report ID: (APLT11)

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
Vendor:	1716	H&R Agri-Power			
	CX35113	1/13/2025	1/10/2025	Balance Due - Co.Hwy	\$695.27
Vendor:	238	Kirchner Building C	enter		
	641602	1/13/2025	1/10/2025	Balance Due - Co. Hwy	\$14.98
Vendor:	763	Marathon Tire Servi	ice, Inc.		
	122465694	1/13/2025	1/10/2025	Tire Repair - Co. Hwy	\$23.00
Vendor:	222	Newton Part Supply	/		
	158105	1/13/2025	1/10/2025	December parts - co hwy	\$1,174.99
Vendor:	329	Progressive Chemic	cal & Lighting		
	57472	1/13/2025	1/10/2025	Supplies - Co. Hwy	\$215.75
	57474	1/13/2025	1/10/2025	Supplies - Co. Hwy	\$68.73
				Subtotal for GL Acct: 0200000419 :	\$3,525.06
GL Acct: 0200000	420	HWY	-MISC.		
Vendor:	1243	Jasper Co. Health D	Department		
	11367	1/13/2025	1/10/2025	2025 Consortium Membership Fee - Co. Hwy	\$1,380.00
				Subtotal for GL Acct: 0200000420 :	\$1,380.00
GL Acct: 0300000	404	BRID	GE-ENGINEE	RING	
Vendor:	180	Stone & Waggoner	PLLC		
					Page 23 of 56

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
	15097a	1/13/2025	1/10/2025	20% CE Sec:22-02-02124-00-BR - Co. Bridge	\$204.09
				Subtotal for GL Acct: 0300000404 :	\$204.09
GL Acct: 0400000	401	FED A	D-CONSTRU	JCTION	
Vendor:	2291	JD Traffic, INC			
	2033	1/13/2025	1/10/2025	West Liberty Rd Fed. Aid	\$1,048.00
				Subtotal for GL Acct: 0400000401 :	\$1,048.00
GL Acct: 0500000	401	CMF-	SALARIES		
Vendor:	2050	Andrew Deters			
	012025	1/13/2025	1/10/2025	December 2024 Auto Allowance - Co. MF	\$650.00
				Subtotal for GL Acct: 0500000401 :	\$650.00
GL Acct: 0500000	402	CMF-I	MATERIAL, S	UPPL	
Vendor:	347	Treasurer, State of II	linois		
	126457a	1/13/2025	1/10/2025	RBI West Liberty Rd - Co. MF	\$116,490.74
				Subtotal for GL Acct: 0500000402 :	\$116,490.74
GL Acct: 0600000	402	REVL	ING-OFFICE	SUPPLIES	
Vendor:	476	Card Service Center			
	12025	1/13/2025	1/10/2025	Visa postage - Revolving	\$41.62
Vendor:	1173	Konica Milolta Busir	ess Solution	S	
	012025	1/13/2025	1/10/2025	Maint. Agr Hwy	\$30.00
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Jasper County

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Selection Criteria: Batch Id - '01/10/2025', Description Inv Date **Due Date** Invoice Amt Invoice \$71.62 Subtotal for GL Acct: 0600000402 : GL Acct: 060000405 **REVLING-TELEPHONE** Vendor: 994 Frontier December Phone - Co. Hwy 012025 1/13/2025 \$426.58 1/10/2025 Vendor: 442 Verizon Wireless December Phone - Revolving 1/13/2025 1/10/2025 \$53.66 6100410621 \$480.24 Subtotal for GL Acct: 0600000405 : GL Acct: 060000408 **REVLING-CONTINGENCIES** 502 IACE Vendor: 1/13/2025 1/10/2025 Exec Leadership Dev. Series-Revolving \$1,500.00 012025 \$1,500.00 Subtotal for GL Acct: 0600000408 : GL Acct: 080000402 SEN BILL-ENGINEERING Stone & Waggoner PLLC Vendor: 180 15097 1/13/2025 1/10/2025 80% CE - SB-1750 \$816.36 \$816.36 Subtotal for GL Acct: 0800000402 : GL Acct: 1070004030 JCHD-OFFICE SUPPLIES 1770 **Dollar General-Regions 410526** Vendor: 1/8/2025 1/10/2025 Contingencies \$13.00 012025

**Batch Invoices Entered by Account Number (APLT11)** 

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
Vendor:	90507	Technical Partners	LLC		
	35833/35836	1/13/2025	1/10/2025	Contractual	\$90.00
				Subtotal for GL Acct: 1070004030 :	\$103.00
GL Acct: 1070004	1060	JCHI	D-TELEPHONE		
Vendor:	91460	Donna Swick			
	012025	1/13/2025	1/10/2025	Wellness/Phone/Mileage Reimb.	\$30.00
				Subtotal for GL Acct: 1070004060 :	\$30.00
GL Acct: 1070004	120	JCH	D-CONTINGEN	ICY	
Vendor:	1770	Dollar General-Regi	ons 410526		
	012025	1/8/2025	1/10/2025	Contingencies	\$15.30
Vendor:	91417	WalMart			
	012025	1/8/2025	1/10/2025	6032 2020 0047 8843	\$43.39
				Subtotal for GL Acct: 1070004120 :	\$58.69
GL Acct: 1070004	140	JCHE	)-BLDG/GROU		
Vendor:	1676	Griffith Lawn and G	arden Service		
	20683	1/8/2025	1/10/2025	Building/Grounds	\$360.00
Vendor:	334	Jasper County Soli	d Waste Dept.		
	012025	1/13/2025	1/10/2025	Rental of Dumpster	\$650.00

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Jasper County

Operator: cmatson

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Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
Vendor:	90015	Kirchner Building C	enter		
638	968/638999/6381	<b>31</b> 1/13/2025	1/10/2025	Building/Grounds	\$13.97
Vendor:	90515	R.L. Sparks Backho	e Service		
	1995	1/8/2025	1/10/2025	Building/Grounds	\$75.00
				Subtotal for GL Acct: 1070004140 :	\$1,098.97
cct: 10700042	220	JCH	D-CONTRACTI	JAL	
Vendor:	2047	Braley Dietzen			
	012025	1/8/2025	1/10/2025	Wellness reimb.	\$100.00
Vendor:	90337	Crystal Singer			
	012025	1/8/2025	1/10/2025	Wellness/Phone Reimb.	\$100.00
Vendor:	1477	Erin Frichtl			
	012025	1/8/2025	1/10/2025	Mileage/Wellness Reimb.	\$60.00
Vendor:	90518	Lynn Inyart			
	012025	1/8/2025	1/10/2025	Wellness Reimb.	\$85.78
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$10.00
Vendor:	2160	Miranda Lewis			

Jasper County

Selection Criteria: Batch Id - '01/10/2025',

Invoice	Inv Date	Due Date	Description	Invoice Amt
012025	1/8/2025	1/10/2025	Wellness Reimb.	\$70.00
2239	Shelby Riddle			
012025	1/8/2025	1/10/2025	Wellness /Mileage Reimb.	\$100.00
90937	Steve Shryock Cons	struction		
012025	1/8/2025	1/10/2025	Labor	\$2,075.00
91104	Tammy Ochs			
012025	1/8/2025	1/10/2025	Wellness Reimb.	\$96.51
90507	Technical Partners I	LLC		
35833/35836	1/13/2025	1/10/2025	Contractual	\$463.00
			Subtotal for GL Acct: 1070004220 :	\$3,160.29
030	SIPA	- OFFICE SUP	PLIES	
91289	Mastercard			
012025	1/13/2025	1/10/2025	Travel, Supplies, Phones	\$225.12
			Subtotal for GL Acct: 1070404030 :	\$225.12
060	SIPA	- TELEPHONE		
91289	Mastercard			
012025	1/13/2025	1/10/2025	Travel, Supplies, Phones	\$245.75
	012025 2239 012025 90937 012025 91104 012025 90507 35833/35836 030 91289 012025 060 91289	012025       1/8/2025         2239       Shelby Riddle         012025       1/8/2025         90937       Steve Shryock Cons         012025       1/8/2025         91104       Tammy Ochs         012025       1/8/2025         90507       Technical Partners I         35833/35836       1/13/2025         030       SIPA         91289       Mastercard         012025       1/13/2025         060       SIPA         91289       Mastercard         91289       Mastercard         91289       Mastercard         91289       Mastercard         91289       Mastercard         91289       Mastercard	012025         1/8/2025         1/10/2025           2239         Shelby Riddle           012025         1/8/2025         1/10/2025           90937         Steve Shryock Construction           012025         1/8/2025         1/10/2025           90104         Tammy Ochs         1/10/2025           90507         Technical Partners LLC           35833/35836         1/13/2025         1/10/2025           91289         Mastercard         1/10/2025	012025         1/8/2025         1/10/2025         Wellness Reimb.           2239         Shelby Riddle         1/10/2025         Wellness /Mileage Reimb.           012025         1/8/2025         1/10/2025         Wellness /Mileage Reimb.           90937         Steve Shryock Construction         1/10/2025         Labor           91104         Tammy Ochs         1/10/2025         1/10/2025         Labor           91104         Tammy Ochs         1/18/2025         1/10/2025         Wellness Reimb.           90507         Technical Partners LLC         35833/35836         1/13/2025         1/10/2025         Contractual           030         SIPA - OFFICE SUPPLIES         91289         Mastercard         012025         1/10/2025         Travel, Supplies, Phones           060         SIPA - TELEPHONE         Subtotal for GL Acct: 1070404030 :         060         SIPA - TELEPHONE

Jasper County

Selection Criteria: Batch Id - '01/10/2025',

Invoice	Inv Date	Due Date	Description	Invoice Amt
			Subtotal for GL Acct: 1070404060 :	\$245.75
)70	SIPA	- TRAVEL		
90600	Jeannie Johnson			
012025	1/8/2025	1/10/2025	Mileage/Cell Phone/Supplies Reimb.	\$369.97
91289	Mastercard			
012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$77.47
			Subtotal for GL Acct: 1070404070 :	\$447.44
220	SIPA	- CONTRACT		
2236	Adam Kuhn			
012025	1/13/2025	1/10/2025	Wellness Reimb.	\$65.23
1701	Ashley Zumbahlen			
012025	1/8/2025	1/10/2025	Mileage/Wellness Reimb.	\$100.00
90616	Christy Gentry			
012025	1/8/2025	1/10/2025	Wellness Reimb	\$100.00
91460	Donna Swick			
012025	1/13/2025	1/10/2025	Wellness/Phone/Mileage Reimb.	\$95.99
1978	Emily Smith			
012025	1/8/2025	1/10/2025	Wellness Reimb.	\$100.00
	070 90600 012025 91289 012025 220 2236 012025 1701 012025 90616 012025 90616 012025 91460 012025 91460 012025	070       SIPA         90600       Jeannie Johnson         012025       1/8/2025         91289       Mastercard         012025       1/13/2025         91289       Mastercard         012025       1/13/2025         220       SIPA         220       SIPA         1012025       1/13/2025         1701       Ashley Zumbahlen         012025       1/8/2025         90616       Christy Gentry         012025       1/8/2025         91460       Donna Swick         012025       1/13/2025         91460       Donna Swick         012025       1/13/2025	D70         SIPA - TRAVEL           90600         Jeannie Johnson           012025         1/8/2025           91289         Mastercard           012025         1/13/2025           91289         Mastercard           012025         1/13/2025           91289         Mastercard           012025         1/13/2025           220         SIPA - CONTRACT           220         SIPA - CONTRACT           2236         Adam Kuhn           012025         1/13/2025           1701         Ashley Zumbahlen           012025         1/8/2025           90616         Christy Gentry           012025         1/8/2025           91460         Donna Swick           012025         1/13/2025           91460         Donna Swick           012025         1/13/2025           1978         Emily Smith	Subtotal for GL Acct: 1070404060 :           570         SIPA - TRAVEL           90600         Jeannie Johnson           012025         1/8/2025         1/10/2025         Mileage/Cell Phone/Supplies Reimb.           91289         Mastercard           012025         1/13/2025         1/10/2025         Travel,Supplies,Phones           Subtotal for GL Acct: 1070404070 :           1710/2025         1/10/2025           1710/2025         Wellness Reimb.           90616         Christ

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
Vendor:	2116	Emily Westfall			
	012025	1/13/2025	1/10/2025	Wellness Reimb.	\$99.10
Vendor:	2259	Geneva Forys			
C	012025	1/8/2025	1/10/2025	Wellness Reimb.	\$70.00
Vendor:	1828	Holly Harris			
	12025	1/13/2025	1/10/2025	Wellness Reimb.	\$100.00
Vendor:	2223	Kathy Smithenry			
	012025	1/13/2025	1/10/2025	Wellness Reimb.	\$100.00
Vendor:	1869	Katie Blake			
	012025	1/8/2025	1/10/2025	Wellness Reimb.	\$74.45
Vendor:	2248	Madison Bruce			
	012025	1/8/2025	1/10/2025	Mileage/Wellness Reimb.	\$75.41
Vendor:	2014	Sara Scherer			
	012025	1/8/2025	1/10/2025	Wellness Reimb.	\$70.00
				Subtotal for GL Acct: 1070404220 :	\$1,050.18
GL Acct: 1071014	070	WIC-	TRAVEL		
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel, Supplies, Phones	\$61.41

Description Inv Date Due Date Invoice Amt Invoice Subtotal for GL Acct: 1071014070 : \$61.41 GL Acct: 1071014180 WIC-JANITOR SUPPLIES Vendor: 91289 Mastercard Travel, Supplies, Phones 012025 1/13/2025 1/10/2025 \$1.19 Vendor: 91417 WalMart 1/8/2025 1/10/2025 6032 2020 0047 8843 \$3.97 012025 \$5.16 Subtotal for GL Acct: 1071014180 : GL Acct: 1071024070 **FCM-TRAVEL** 91116 Amanda Hart Vendor: Mileage/Phone Reimb. 1/8/2025 1/10/2025 \$24.12 012025 Vendor: 91289 Mastercard Travel, Supplies, Phones 012025 1/13/2025 1/10/2025 \$62.44 Subtotal for GL Acct: 1071024070 : \$86.56 GL Acct: 1071024180 **FCM-JANITOR SUPPLIES** Vendor: 91289 Mastercard Travel, Supplies, Phones \$1.19 012025 1/13/2025 1/10/2025 Vendor: 91417 WalMart 012025 1/8/2025 1/10/2025 6032 2020 0047 8843 \$3.98

**Batch Invoices Entered by Account Number (APLT11)** 

Selection Criteria: Batch Id - '01/10/2025',

Description Inv Date Due Date **Invoice Amt** Invoice \$5.17 Subtotal for GL Acct: 1071024180 : GL Acct: 1071034060 PEER-TELEPHONE Vendor: 91116 **Amanda Hart** Mileage/Phone Reimb. 012025 1/8/2025 1/10/2025 \$30.00 **Crystal Singer** Vendor: 90337 Wellness/Phone Reimb. 1/8/2025 1/10/2025 \$30.00 012025 \$60.00 Subtotal for GL Acct: 1071034060 : HEALTHY KIDS NURSING SUPPLIES GL Acct: 1071044080 91371 HemoCue America Vendor: 1/8/2025 1/10/2025 **Nursing Supplies** \$282.00 3434940 \$282.00 Subtotal for GL Acct: 1071044080 : GL Acct: 1071044220 **HEALTHY KIDS CONTRACTUAL** Vendor: 91289 Mastercard Travel, Supplies, Phones 012025 1/13/2025 \$59.75 1/10/2025 \$59.75 Subtotal for GL Acct: 1071044220 : GL Acct: 1071054060 FEDERAL MATCH TELEPHONE 91289 Vendor: Mastercard 1/13/2025 1/10/2025 Travel, Supplies, Phones \$38.01 012025

**Batch Invoices Entered by Account Number (APLT11)** 

Selection Criteria: Batch Id - '01/10/2025',

Selection Criteria: Batch Id - '01/10/2025', Description Invoice Inv Date Due Date Subtotal for GL Acct: 1071054060 : GL Acct: 1071054070 FEDERAL MATCH TRAVEL Vendor: 91460 **Donna Swick** Wellness/Phone/Mileage Reimb. 012025 1/13/2025 1/10/2025 Subtotal for GL Acct: 1071054070 : GL Acct: 1071054140 FEDERAL MATCH BLDG/GROUNDS 90005 **Brock Tarr** Vendor: **Cleaning Service** 1/8/2025 012025 1/10/2025 Subtotal for GL Acct: 1071054140 : GL Acct: 1071054150 FEDERAL MATCH OFFICE RENT 2260 Vendor: MM Mona Inc. 1/8/2025 1/10/2025 012025 Rent Subtotal for GL Acct: 1071054150 :

					• • • • •
GL Acct: 1071054220		FEDERA	L MATCH	CONTRACTUAL	
Vendor:	2034	Kelsey McClure			
	012025	1/8/2025	1/10/2025	Cleaning Service	\$340.00
Vendor:	2033	Kimberly D. Muska			
	012025	1/8/2025	1/10/2025	Cleaning Service	\$340.00

## **Batch Invoices Entered by Account Number (APLT11)**

**Jasper County** 

Invoice Amt

\$38.01

\$10.05

\$10.05

\$310.00

\$310.00

\$775.00

\$775.00

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
Vendor:	90937	Steve Shryock Cons	struction		
	012025	1/8/2025	1/10/2025	Labor	\$90.00
				Subtotal for GL Acct: 1071054220 :	\$770.00
GL Acct: 10710	64080	PPV I	NURSING SUF		
Vendor:	2115	McKesson Medical			
	23010520/23017	<b>693</b> 1/13/2025	1/10/2025	Office Supplies	\$1,074.48
				Subtotal for GL Acct: 1071064080 :	\$1,074.48
GL Acct: 10710	64220	PPV (	CONTRACTU	AL	
Vendor:	91307	Healthlink, Inc.			
	CON-00011700	<b>39</b> 1/8/2025	1/10/2025	Contractual	\$2.42
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$87.50
Vendor:	90011	Wabash Valley Serv	ice Co.		
	117030147	1/8/2025	1/10/2025	Contractual	\$8.49
				Subtotal for GL Acct: 1071064220 :	\$98.41
GL Acct: 10710	74220	BASI	C CONTRACT	UAL	
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$87.51
					Dago 24 of 56

	Invoice	Inv Date	Due Date	Description	Invoice Am
				Subtotal for GL Acct: 1071074220 :	\$87.51
Acct: 1071084	220	NURS		ACTUAL	
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel, Supplies, Phones	\$290.69
Vendor:	91417	WalMart			
	012025	1/8/2025	1/10/2025	6032 2020 0047 8843	\$298.15
				Subtotal for GL Acct: 1071084220 :	\$588.84
Acct: 1071094	030	ITFC C		PLIES	
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$98.00
				Subtotal for GL Acct: 1071094030 :	\$98.00
Acct: 1071154	220	LAB C	ONTRACTU	AL .	
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel, Supplies, Phones	\$59.76
Vendor:	91145	Sarah Bush Lincoln			
	6489059	1/8/2025	1/10/2025	Lab	\$501.19
				Subtotal for GL Acct: 1071154220 :	\$560.95

Selection Criteria: Batch Id - '01/10/2025',

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
GL Acct: 1071164	070	SCH	OOL HEALTH	TRAVEL	
Vendor:	90038	Mandy Rieman			
	012025	1/13/2025	1/10/2025	Mileage Reimb.	\$6.03
				Subtotal for GL Acct: 1071164070 :	\$6.03
GL Acct: 1071194	030	ТІСК	ET FOR CURE	OFFICE SUPPLY	
Vendor:	2286	Jennifer HIIIs			
	012025	1/8/2025	1/10/2025	Office Supplies	\$35.32
				Subtotal for GL Acct: 1071194030 :	\$35.32
GL Acct: 1071194	220	ТІСК	ET FOR CURE	CONTRACTUAL	
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel, Supplies, Phones	\$90.80
				Subtotal for GL Acct: 1071194220 :	\$90.80
GL Acct: 1071244	030	DRU	G SCREEN OF	FICE SUPPLIES	
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$2.38
				Subtotal for GL Acct: 1071244030 :	\$2.38
GL Acct: 1071244	220	DRU	G SCREEN CC	NTRACTUAL	
Vendor:	2135	eScreen Inc.			
1	4151358/14155	<b>5672</b> 1/8/2025	1/10/2025	Contractual	\$181.40

Description Inv Date **Due Date Invoice Amt** Invoice \$181.40 Subtotal for GL Acct: 1071244220 : GL Acct: 1071254070 **HEALTHWORKS-TRAVEL** Vendor: 1701 Ashley Zumbahlen Mileage/Wellness Reimb. 012025 1/8/2025 1/10/2025 \$33.50 Vendor: 91289 Mastercard Travel, Supplies, Phones 1/13/2025 1/10/2025 \$29.63 012025 \$63.13 Subtotal for GL Acct: 1071254070 : GL Acct: 1071274030 **CIPS OFFICE SUPPLIES** 90053 Vendor: Jennifer Frichtl 1/8/2025 1/10/2025 Mileage Reimb. \$2.99 012025 \$2.99 Subtotal for GL Acct: 1071274030 : GL Acct: 1071274060 **CIPS TELEPHONE** Vendor: 91289 Mastercard Travel, Supplies, Phones 012025 1/13/2025 1/10/2025 \$38.01 \$38.01 Subtotal for GL Acct: 1071274060 : GL Acct: 1071274070 **CIPS TRAVEL** 90053 Jennifer Frichtl Vendor: 1/8/2025 1/10/2025 Mileage Reimb. \$29.48 012025

**Batch Invoices Entered by Account Number (APLT11)** 

Selection Criteria: Batch Id - '01/10/2025',

Selection Criteria: Batch Id - '01/10/2025', Description Inv Date **Due Date Invoice Amt** Invoice Subtotal for GL Acct: 1071274070 : \$29.48 GL Acct: 1072504030 DMHDD OFFICE SUPPLIES Vendor: 90507 **Technical Partners LLC** 35833/35836 1/13/2025 1/10/2025 \$590.00 Contractual Subtotal for GL Acct: 1072504030 : \$590.00 GL Acct: 1072504070 DMHDD TRAVEL 90600 Vendor: Jeannie Johnson Mileage/Cell Phone/Supplies Reimb. 1/8/2025 1/10/2025 \$21.43 012025 \$21.43 Subtotal for GL Acct: 1072504070 : GL Acct: 1072504220 DMHDD CONTRACTUAL **Advanced Digital** Vendor: 2157 1/8/2025 \$21.00 60119/60144 1/10/2025 Contractual Vendor: 83 **Birch Auto Service** 201950 1/8/2025 1/10/2025 \$6.25 Contractual Vendor: 91307 Healthlink, Inc. \$30.28 CON-0001170039 1/8/2025 1/10/2025 Contractual Kimberly D. Muska Vendor: 2033 012025 1/8/2025 1/10/2025 **Cleaning Service** \$442.01

**Batch Invoices Entered by Account Number (APLT11)** 

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
Vendor:	90507	Technical Partners	LLC		
	35833/35836	1/13/2025	1/10/2025	Contractual	\$180.00
			_	Subtotal for GL Acct: 1072504220 :	\$679.54
GL Acct: 1072534	4030	RICH	LAND MI OFF	ICE SUPPLIES	<b>Q</b>
Vendor:	90600	Jeannie Johnson			
	012025	1/8/2025	1/10/2025	Mileage/Cell Phone/Supplies Reimb.	\$17.58
Vendor:	90507	Technical Partners	LLC		
	35833/35836	1/13/2025	1/10/2025	Contractual	\$245.00
				Subtotal for GL Acct: 1072534030 :	\$262.58
GL Acct: 1072534	4060	RICH	LAND MI PAS	SCRN-TELE	
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$19.00
				Subtotal for GL Acct: 1072534060 :	\$19.00
GL Acct: 1072534	4070	RICH	LAND MI TRA	VEL	
Vendor:	91460	Donna Swick			
	012025	1/13/2025	1/10/2025	Wellness/Phone/Mileage Reimb.	\$10.05
Vendor:	1477	Erin Frichtl			
	012025	1/8/2025	1/10/2025	Mileage/Wellness Reimb.	\$27.47

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Jasper County

Operator: cmatson

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Jasper County

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
Vendor:	90600	Jeannie Johnson			
	012025	1/8/2025	1/10/2025	Mileage/Cell Phone/Supplies Reimb.	\$21.42
Vendor:	2248	Madison Bruce			
	012025	1/8/2025	1/10/2025	Mileage/Wellness Reimb.	\$4.69
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel, Supplies, Phones	\$2.30
			_	Subtotal for GL Acct: 1072534070 :	\$65.93
GL Acct: 1072534	140	RICH	LAND MI BLD		
Vendor:	90005	Brock Tarr			
	012025	1/8/2025	1/10/2025	Cleaning Service	\$345.00
				Subtotal for GL Acct: 1072534140 :	\$345.00
GL Acct: 1072534	150	RICH	LAND MI OFF	ICE RENT	
Vendor:	2260	MM Mona Inc.			
	012025	1/8/2025	1/10/2025	Rent	\$862.50
				Subtotal for GL Acct: 1072534150 :	\$862.50
GL Acct: 1072534	180	RICH	LAND MI JAN	ITOR SUPPLIES	
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$1.20
					Dage 40 of 5

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
Vendor:	91417	WalMart			
	012025	1/8/2025	1/10/2025	6032 2020 0047 8843	\$3.98
			_	Subtotal for GL Acct: 10725	534180 : \$5.18
GL Acct: 1072534	220	RICH			
Vendor:	2157	Advanced Digital			
	60119/60144	1/8/2025	1/10/2025	Contractual	\$24.40
Vendor:	83	Birch Auto Service			
	201950	1/8/2025	1/10/2025	Contractual	\$6.25
Vendor:	90937	Steve Shryock Cons	struction		
	012025	1/8/2025	1/10/2025	Labor	\$45.00
				Subtotal for GL Acct: 10725	534220 : \$75.65
BL Acct: 1072564	220	MED	СD РЅҮСН СС	NTRACTUAL	
Vendor:	1780	J.E. Holdren & Asso	ociates, Inc.		
	012025	1/8/2025	1/10/2025	Contractual	\$875.00
				Subtotal for GL Acct: 10725	564220 : \$875.00
GL Acct: 1072584	030	SUBS	STANCE ABUS	E OFFICE SUPPLY	
Vendor:	90507	<b>Technical Partners</b>	LLC		
	35833/35836	1/13/2025	1/10/2025	Contractual	\$345.00

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Description Inv Date Due Date **Invoice Amt** Invoice \$345.00 Subtotal for GL Acct: 1072584030 : GL Acct: 1072584070 SUBSTANCE ABUSE TRAVEL Vendor: 90600 Jeannie Johnson Mileage/Cell Phone/Supplies Reimb. 012025 1/8/2025 1/10/2025 \$21.43 Subtotal for GL Acct: 1072584070 : \$21.43 GL Acct: 1072584220 SUBSTANCE ABUSE CONTRACTUAL Vendor: 83 **Birch Auto Service** 1/8/2025 \$6.25 201950 1/10/2025 Contractual **Kelsey McClure** Vendor: 2034 1/8/2025 1/10/2025 **Cleaning Service** \$442.01 012025 Vendor: 90507 **Technical Partners LLC** 35833/35836 1/13/2025 \$180.00 1/10/2025 Contractual \$628.26 Subtotal for GL Acct: 1072584220 : GL Acct: 1072594030 **RICHLAND SA OFFICE SUPPLIES** Vendor: 90507 **Technical Partners LLC** 35833/35836 1/13/2025 1/10/2025 Contractual \$245.00 \$245.00 Subtotal for GL Acct: 1072594030 :

Selection Criteria: Batch Id - '01/10/2025',

**Batch Invoices Entered by Account Number (APLT11)** 

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
GL Acct: 1072594	060	RICH	LAND SA TEL	EPHONE	
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$19.01
				Subtotal for GL Acct: 1072594060 :	\$19.01
GL Acct: 1072594	070	RICH	LAND SA TRA		
Vendor:	91460	Donna Swick			
	012025	1/13/2025	1/10/2025	Wellness/Phone/Mileage Reimb.	\$10.05
Vendor:	1477	Erin Frichtl			
	012025	1/8/2025	1/10/2025	Mileage/Wellness Reimb.	\$26.80
Vendor:	90600	Jeannie Johnson			
	012025	1/8/2025	1/10/2025	Mileage/Cell Phone/Supplies Reimb.	\$21.42
Vendor:	2248	Madison Bruce			
	012025	1/8/2025	1/10/2025	Mileage/Wellness Reimb.	\$4.02
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$2.30
				Subtotal for GL Acct: 1072594070 :	\$64.59
GL Acct: 1072594	140	RICH	LAND SA CLE		
Vendor:	90005	Brock Tarr			

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
	012025	1/8/2025	1/10/2025	Cleaning Service	\$345.00
				Subtotal for GL Acct: 1072594140 :	\$345.00
L Acct: 1072594	150	RICH	LAND SA REN	іт	
Vendor:	2260	MM Mona Inc.			
	012025	1/8/2025	1/10/2025	Rent	\$862.50
				Subtotal for GL Acct: 1072594150 :	\$862.50
L Acct: 1072594	180	RICH	LAND SA-JAN	IITOR SUPPLIES	
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$1.20
Vendor:	91417	WalMart			
	012025	1/8/2025	1/10/2025	6032 2020 0047 8843	\$3.98
				Subtotal for GL Acct: 1072594180 :	\$5.18
L Acct: 1072594	220	RICH	LAND SA CON	NTRACTUAL	
Vendor:	2157	Advanced Digital			
	60119/60144	1/8/2025	1/10/2025	Contractual	\$24.40
Vendor:	83	Birch Auto Service			
	201950	1/8/2025	1/10/2025	Contractual	\$6.25
Vendor:	91289	Mastercard			

Jasper County

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
	012025	1/13/2025	1/10/2025	Travel, Supplies, Phones	\$38.76
Vendor:	90937	Steve Shryock Con	struction		
	012025	1/8/2025	1/10/2025	Labor	\$45.00
			_	Subtotal for GL Acct: 1072594220 :	\$114.41
L Acct: 1072604	060	DRU	G COURT - TE		•••••
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$91.71
				Subtotal for GL Acct: 1072604060 :	\$91.71
L Acct: 1072604	070	DRU	G COURT - TR		
Vendor:	90600	Jeannie Johnson			
	012025	1/8/2025	1/10/2025	Mileage/Cell Phone/Supplies Reimb.	\$25.46
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$52.87
Vendor:	2239	Shelby Riddle			
	012025	1/8/2025	1/10/2025	Wellness /Mileage Reimb.	\$260.45
				Subtotal for GL Acct: 1072604070 :	\$338.78
L Acct: 1072654	220	RICH	LAND PSYCH		
Vendor:	1780	J.E. Holdren & Asso	ociates, Inc.		

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
	012025	1/8/2025	1/10/2025	Contractual	\$750.00
				Subtotal for GL Acct: 1072654220 :	\$750.00
GL Acct: 1073804	220	BASI	C 75% CONTR	RACTUAL	
Vendor:	2034	Kelsey McClure			
	012025	1/8/2025	1/10/2025	Cleaning Service	\$68.00
Vendor:	2033	Kimberly D. Muska			
	012025	1/8/2025	1/10/2025	Cleaning Service	\$68.00
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$195.00
				Subtotal for GL Acct: 1073804220 :	\$331.00
GL Acct: 1074904	060	BIO (I	PHEP) TELEP	HONE	
Vendor:	91289	Mastercard			
	012025	1/13/2025	1/10/2025	Travel,Supplies,Phones	\$145.37
				Subtotal for GL Acct: 1074904060 :	\$145.37
GL Acct: 1074904	070	BIO (I	PHEP) TRAVE	L	
Vendor:	90038	Mandy Rieman			
	012025	1/13/2025	1/10/2025	Mileage Reimb.	\$5.36
				Subtotal for GL Acct: 1074904070 :	\$5.36

Jasper County

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Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
GL Acct: 1100000	402	AMB-	TELEPHONE		
Vendor:	2095	AT & T Mobility			
287	319274681X103	<b>2025</b> 1/14/2025	1/10/2025	Devices/Tablets	\$250.02
				Subtotal for GL Acct: 1100000402 :	\$250.02
GL Acct: 1100000	403	AMB-I		EHIC	
Vendor:	625	Wabash Valley Servi	ce Company		
	11333115	1/14/2025	1/10/2025	Fuel - Ambulance	\$3,296.18
				Subtotal for GL Acct: 1100000403 :	\$3,296.18
GL Acct: 1100000	405	AMB-I			• • •
Vendor:	1123	Card Service Center			
	012025	1/8/2025	1/10/2025	Misc. Expenses - 2684	\$114.11
				Subtotal for GL Acct: 1100000405 :	\$114.11
GL Acct: 1100000	406	AMB-0	OFFICE SUPP		
Vendor:	1123	Card Service Center			
	012025	1/8/2025	1/10/2025	Misc. Expenses - 2684	\$267.17
	012025g	1/14/2025	1/10/2025	Balance due - 2684	\$202.08
				Subtotal for GL Acct: 1100000406 :	\$469.25
GL Acct: 1100000	407	AMB-	CONTINGEN	CIES	
Vendor:	1123	Card Service Center			

Jasper County

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
	012025	1/8/2025	1/10/2025	Misc. Expenses - 2684	\$26.00
Vendor:	2294	Lori Guerrettaz			
	012025	1/14/2025	1/10/2025	Reimb. Of Expenses	\$320.00
					¢0.40.00
				Subtotal for GL Acct: 1100000407 :	\$346.00
GL Acct: 1100000	408	AMB-	UTILITIES		
Vendor:	278	ARAB			
	468296	1/9/2025	1/10/2025	Pest control - Amb	\$70.00
Vendor:	1123	Card Service Center			
	012025	1/8/2025	1/10/2025	Misc. Expenses - 2684	\$38.38
Vendor:	2094	GreatAmerica Finan	cial Svcs.		
	38206124	1/14/2025	1/10/2025	Copier agreement	\$140.18
				Subtotal for GL Acct: 1100000408 :	\$248.56
GL Acct: 1100000	409	AMB-	DISPATCH CO	ONTR	
Vendor:	175	Jasper Co. Sheriff's	DeptDispato	h	
	012025	1/14/2025	1/10/2025	Dispatch Contract Nov.Dec.Jan	\$6,249.99
				Subtotal for GL Acct: 1100000409 :	\$6,249.99
GL Acct: 1100000	410	AMB-			
Vendor:	83	Birch Auto Service			

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
	201977	1/9/2025	1/10/2025	Labor	\$179.00
	202023	1/9/2025	1/10/2025	Supplies and Labor	\$180.00
	202023	1/9/2025	1/10/2025	Supplies and Labor	\$245.00
	202075	1/9/2025	1/10/2025	Labor & Supplies	\$180.00
	202075	1/9/2025	1/10/2025	Labor & Supplies	\$118.60
Vendor:	2294	Lori Guerrettaz			
	012025	1/14/2025	1/10/2025	Reimb. Of Expenses	\$168.71
Vendor:	72	Newton Part Supply	, Inc.		
	155636/156483	1/9/2025	1/10/2025	Supplies	\$101.30

				Subtotal for GL Acct: 1100000410 :	\$1,172.61
GL Acct: 1100000	412	AMB-SUPPLIES			
Vendor:	208	Bound Tree Medical	, LLC		
	85604561	1/14/2025	1/10/2025	Supplies	\$661.39
	85606143	1/14/2025	1/10/2025	Balance due	\$213.00
	85611602	1/14/2025	1/10/2025	Services	\$1,437.49
Vendor:	1123	Card Service Center			
	012025	1/8/2025	1/10/2025	Misc. Expenses - 2684	\$338.34
	012025g	1/14/2025	1/10/2025	Balance due - 2684	\$1,573.20
Vendor:	1184	Indiana Oxygen Com	npany		
	10533388	1/9/2025	1/10/2025	Oxygen	\$169.20
	10545064	1/14/2025	1/10/2025	Oxygen	\$225.12

Jasper County

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
				Subtotal for GL Acct: 1100000412 :	\$4,617.74
GL Acct: 1100000	417	AMB	-DEBT SERVIC	CE CE	
Vendor:	2094	GreatAmerica Finar	icial Svcs.		
	37770860	1/9/2025	1/10/2025	Contract Agreement	\$114.18
				Subtotal for GL Acct: 1100000417 :	\$114.18
GL Acct: 1100000	419	AMB	BLDG MAINT	ENANCE	
Vendor:	2293	Jake Lindemann			
	012025	1/14/2025	1/10/2025	Snow Removal	\$135.00
Vendor:	965	Steve Jones Plumb	ing & Hardwai	re	
	133454	1/14/2025	1/10/2025	Balance due - Amb.	\$31.99
				Subtotal for GL Acct: 1100000419 :	\$166.99
GL Acct: 1100000	432	AMB	- TECHNOLO	GY	
Vendor:	1115	Kemper Technolog	y Consulting		
	56036331 56037235	1/9/2025 1/9/2025	1/10/2025 1/10/2025	Network Security Appliance Wireless Inkjet Printer	\$990.95 \$302.17
				Subtotal for GL Acct: 1100000432 :	\$1,293.12
GL Acct: 1400000	401	REC	STRG-MICRO	FILMING	
Vendor:	2127	Advanced Digital			
	60797	1/3/2025	1/10/2025	Copy Agreement	\$31.27

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
Vendor:	56	Valsoft			
	331617	1/13/2025	1/10/2025	Monthly Resolution 3 Hosted Solution	\$600.00
				Subtotal for GL Acct: 1400000401 :	\$631.27
GL Acct: 14000004	402	REC	STRG-EQUIPN	IENT PURCH	
Vendor:	56	Valsoft			
	319676	1/9/2025	1/10/2025	Labels/Ribbon	\$127.00
				Subtotal for GL Acct: 1400000402 :	\$127.00
GL Acct: 1600000401		IMRF-EMPLOYER CONTRIBUTION			
Vendor:	725	Regional Office of E	ducation #12		
	012025	1/14/2025	1/10/2025	Jaspers share of expenses	\$44.81
				Subtotal for GL Acct: 1600000401 :	\$44.81
GL Acct: 17000004	401	SOC	SEC-EMPLOY	ER CONTRIBUT	
Vendor:	725	Regional Office of E	ducation #12		
	012025	1/14/2025	1/10/2025	Jaspers share of expenses	\$435.85
				Subtotal for GL Acct: 1700000401 :	\$435.85
GL Acct: 18000004	412	TORT	-R.O.E. SHAR	E	
Vendor:	725	Regional Office of E	ducation #12		
	012025	1/14/2025	1/10/2025	Jaspers share of expenses	\$57.26

Jasper County

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
				Subtotal for GL Acct: 1800000412 :	\$57.26
GL Acct: 190000	0401	UNE	P-INSURANC	E	
Vendor:	725	Regional Office of E	ducation #12		
	012025	1/14/2025	1/10/2025	Jaspers share of expenses	\$19.09
				Subtotal for GL Acct: 1900000401 :	\$19.09
GL Acct: 200000	0401	WOR	K COMP-INSU	IRANCE	
Vendor:	725	Regional Office of E	ducation #12		
	012025	1/14/2025	1/10/2025	Jaspers share of expenses	\$21.00
				Subtotal for GL Acct: 2000000401 :	\$21.00
GL Acct: 230000	0401	PRO	B-OFFENDER	SERVIC	
Vendor:	2037	Total Court Services	s, LLC		
	JASPIL-1224-CF	1/13/2025	1/10/2025	Court Fact	\$80.00
				Subtotal for GL Acct: 2300000401 :	\$80.00
GL Acct: 250000	0402	SWS	TE-LANDFILL	CHAR	
Vendor:	2225	Rumpke Of Illinois,	Inc.		
	012025	1/13/2025	1/10/2025	December LandfillChrg - Solid Waste	\$9,087.10
Vendor:	435	Wabash Valley Serv	ice Company		

Jasper County

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Am
				Subtotal for GL Acct: 2500000402 :	\$9,478.40
GL Acct: 250000	0403	SWST	E-EQUIP MA	N	
Vendor:	222	Newton Part Supply			
	155884	1/13/2025	1/10/2025	December Parts - Solid Waste	\$28.62
				Subtotal for GL Acct: 2500000403 :	\$28.62
GL Acct: 250000	0405	SWS		ERAT	
Vendor:	435	Wabash Valley Serv	ice Company		
	113033337a	1/13/2025	1/10/2025	December Diesel Fuel - Solid Waste	\$770.25
				Subtotal for GL Acct: 2500000405 :	\$770.25
GL Acct: 310000	0408	PPRT	-GEN HEALTI		
Vendor:	1633	Hope Trust			
	003-RS0037	1/9/2025	1/10/2025	Employer Risk Share	\$2,787.70
				Subtotal for GL Acct: 3100000408 :	\$2,787.70
GL Acct: 360000	0401	MATE	RIAL-MATER	IAL & SUPP	
Vendor:	191	Casey Stone Compa	iny		
	53509	1/13/2025	1/10/2025	CA16-Material Tax	\$3,177.15
	53577	1/13/2025	1/10/2025	CA16-Material Tax	\$2,938.65
Vendor:	220	Lawrence Gravel, In	с.		
	110466	1/13/2025	1/10/2025	Gravel - Material Tax	\$3,116.41
	110466a	1/13/2025	1/10/2025	Fill Sand - Material Tax	\$1,755.45

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**Operator:** cmatson

1/14/2025 3:43:26 P Report ID: (APLT11)

Selection Criteria: Batch Id - '01/10/2025',

	Invoice	Inv Date	Due Date	Description	Invoice Amt
				Subtotal for GL Acct: 36000040	91 : \$10,987.66
GL Acct: 45000004	405	GIS-P	ARCEL MAIN	T. SERVICE	
Vendor:	349	Bruce Harris & Asso	ociates, Inc.		
	82649	1/13/2025	1/10/2025	Tax Map Maintenance	\$11,250.00
				Subtotal for GL Acct: 450000040	95 : \$11,250.00

Description Invoice Inv Date Due Date Invoice Amt Grand Total : \$395,295.72 **Fund Totals** Fund **Fund Name Fund Total** 01 GENERAL FUND \$70,981.64 02 COUNTY HIGHWAY \$128,040.68 03 COUNTY BRIDGE \$204.09 FEDERAL AID MATCHING \$1,048.00 04 05 COUNTY MOTOR FUEL \$117,140.74 06 REVOLVING \$2,051.86 08 SENATE BILL 1750 \$816.36 10 COUNTY HEALTH \$19,954.69 COUNTY AMBULANCE \$18,338.75 11 **RECORD STORAGE** \$758.27 14 16 I.M.R.F. \$44.81 17 SOCIAL SECURITY \$435.85 18 TORT JUDGMENT & GENE \$57.26 UNEMPLOYMENT INSURA 19 \$19.09 WORKMAN'S COMPENSA \$21.00 20 \$80.00 23 **PROBATION FEE FUND** 

**Jasper County** 

# Batch Invoices Entered by Account Number (APLT11)

Selection Criteria: Batch Id - '01/10/2025',

## Selection Criteria: Batch Id - '01/10/2025',

#### Invoice Inv Date Due Date Description Invoice Amt 25 SOLID WASTE/RECYCLIN \$10,277.27 31 PERSONAL PROPERTY \$2,787.70 36 MATERIALS FUND \$10,987.66 45 **GIS MAPPING** \$11,250.00 \$395,295.72 **Total All Funds:**

## COUNTY BILLS PAID DECEMBER 31, 2024

DEPARTMENT	DATE PAID	CK #	Рауее	Description	Amount
GENERAL FUND - CIRC CRT - APPOINTED COUNSEL	12/13/2024	1772	David P Benney	Court Expense-Court Appointed Counsel- 22JA2 & 22JA3	\$2,268.75
GENERAL FUND - SHERIFF - AUTOMOBILE PURCHASE	12/2/2024	1770	CJ's Performance and Accessories	Brandon New Squad Accessories-#428 Black Durango	\$11,401.16
GENERAL FUND - SHERIFF - AUTOMOBILE PURCHASE	12/2/2024	1771	CJ's Performance and Accessories	Caleb-Replacement Parts(#424)	\$699.99
PUBLIC DEFENDER SERVICES	12/13/2024	1008	Christopher Elliott	Public Defend Contract Services (24-JD-9)	\$1,425.00

JASPER COUNTY BOARD PACKET – JANUARY 2025

# **NEW BUSINESS**

# Federal Apprisal LLC Proposal



#### Turning words and numbers into meaning and value

December 11, 2024

Scott Ginsburg and Brittany Theis Robbins Schwartz, 550 Warrenville Rd., Suite 460, Lisle, Illinois 60532-4311 sginsburg@robbins-schwartz.com and btheis@robbins-schwartz.com

RE: Proposal/Engagement to Provide Appraisal and Consulting Services regarding Newton Power Plant 6725 N 500th St, Newton, IL 62448

Dear Scott Ginsburg and Brittany Theis,

Federal Appraisal LLC ("Federal") is prepared to provide appraisal and consulting services regarding the above referenced property for you (the "Client") and related taxing jurisdictions. This proposal letter presents Federal's understanding of the assets being appraised, the Client's appraisal needs, and Federal's qualifications, proposed services, and fees. Please indicate your acceptance of this proposal and engagement by counter signing this letter and returning a signed copy to Federal.

A table of contents for this proposal is located in section 13

Federal Appraisal is uniquely qualified to provide appraisal and consulting services regarding the referenced asset (the "Property" or "Subject") described herein based on the facts that:

- Federal has previously appraised the Newton Power Plant for property tax assessment litigation purposes.
- Federal has appraised hundreds of power plants across the country,
  - including many for property tax assessment purposes,
    - including many in Illinois,
    - including many coal, solar, and battery storage plants
- Federal's appraisers are nationally recognized experts in the appraisal of utility properties, specifically
  power plants. See our award-winning article, "*The Appraisal of Power Plants*". Our other articles can be
  found on our website, FederalAppraisal.com.
- Federal appraisers have attained the highest levels of education and professional accreditation, including MAI's (Designated Members of the Appraisal Institute), ASA's (Accredited Senior Appraisers with the American Society of Appraisers, in business valuation), and are SCGREA's (State Certified General Real Estate Appraisers)
- Federal Appraisal LLC has been serving for over 24 Years and Mark Pomykacz has been appraising for 38 years, and has completed appraisals on all types of complex assets and issues throughout the United States, for all types of clients and contexts.
- Mark Pomykacz regularly testifies to his complex appraisals, including many utility property appraisals, and has been accepted as an expert witness in multiple states and jurisdictions, including on power generation properties like the Subject,
  - Including many in the state where the Subject is located.
- Mark Pomykacz is designated as an MAI and an appraisal review specialist, AI-GRS, from the Appraisal Institute. Mark Pomykacz is designated as a business appraiser, as an ASA in Business Valuation from

the American Society of Appraisers. Mark Pomykacz is designated as a commercial real estate appraiser in multiple states including the state where the Subject is located.

• Our reports and services fully comply with the Uniform Standards of Professional Appraisal Practice the standards of the Appraisal Institute, the American Society of Appraisers and the International Valuation Standards, GAAP, IRS and other governmental appraisal standards.

## 1. Purpose, Use and Scope of the Appraisal Review and Consulting Services

The purpose of this Appraisal is to determine the following Standard of Value. The Standard of Value will be The Standard of Value for this Appraisal is market value ("Value"). The purpose of this engagement may include additional consulting services ("Consulting Services"), as needed. Federal will provide the Client with an Appraisal Report (the "Report"). Federal understands the Client will use the Report to assist with setting the assessment, negotiations, and possible litigation over the Plant's ad valorem property tax assessment. Federal shall prepare the Report and provide the Consulting Services for this purpose and use.

Federal agrees to provide the Client with the following scope of work, analysis, and reporting, delivered in phase:

## 1.1. Phase I – Restricted Appraisal Services, for Case Management and Planning, and Negotiations

- Provide information request documents and support
- Assist in gathering Subject data and market data from the Client and the property owner
- Gather Subject data and market data from within the public domain
- Conduct site inspection of the Subject, if practical and necessary
- Provide periodic verbal reports on the status of our work and on the findings of preliminary analyses
- Research and analyze the appraisal problem, including researching and analyzing the proper scope of work, appraisal context and definitions, appraisal assumptions and conditions, market data, economic data, Subject physical, legal, and financial details, and highest and best use analysis
- Develop an estimate of the value of the Subject, including consideration of the appropriate leading approaches to value and other requisite and appropriate appraisal considerations and analyses
- When necessary for the Appraisal purpose and use, Federal will also complete various allocations of value between taxable and tax-exempt property and between real and personal property and intangibles
- Deliver Restricted Appraisal Reporting Services which may be limited to oral reporting or summary written documentation that will include summary schedules supporting the conclusions contained in the Report and as described herein, that are sufficient for the Client's purpose and use in Phase I, for case management and planning, and negotiations.

## 1.2. Phase II –Narrative Appraisal Report, for Litigation

- Phase II assumes the work in Phase I is already completed.
- Develop an estimate of the value of the Subject, including consideration of all the approaches to value and other requisite and appropriate appraisal considerations and analyses.
- Deliver a full narrative Appraisal Report which will include full analyses and schedules supporting the conclusions contained in the Report and as described herein, that are sufficient for the Client's purpose and use, for litigation.

## 1.3. Phase III – Additional Consulting Services

 Additional appraisal, appraisal review, consultation, meetings, negotiations, depositions, or testimony services not addressed in Phases I or II to the extent mutually agreed upon by the Client and Federal prior to commencing work

The Client may terminate the engagement before the commencement of or during any phase.

The Appraisal and Consulting Services will comply with the Uniform Standards of Professional Appraisal Practice ("USPAP"), and with the standards of the Appraisal Institute, and the American Society of Appraisers. The Appraisal services will comply with the statutes and administrative rules of the state of where the assets are located. Mark Pomykacz will personally conduct and certify the Appraisal as a Member of the Appraisal Institute ("MAI"), an Accredited Senior Appraiser ("ASA") in Business Valuation with the American Society of Appraisers, a General Review Specialist with the Appraisal Institute ("AI-GRS"), and a State Certified General Real Estate Appraiser, when appropriate or required by law.

#### 1.4. **Hypothetical Conditions**

We do not expect to make any hypothetical conditions or extraordinary assumptions in this Appraisal.

#### 2. Dates of Value

Federal understands that the Appraisal and Consulting Services shall have an effective (appraisal) date of January 1.2025.

#### 3. The Subject

The Subject improvements are summarized as follows:

The Newton Power Station is a two-unit 1,236-megawatt ("MW") coal-fired power plant located on approximately 8,198 acres of land in Newton, Illinois. The land and improvements sit on a total of 67 tax parcels. The Plant is owned by the Illinois Power Generating Company, a wholly owned subsidiary of Vistra Energy. Unit 2 (618 MW) was retired in 2016. Vistra has announced that Unit 1 (618 MW) will be shut down in 2027.

According to S&P Global, Vistra has announced plans to build a 51.8 MW solar plant and a 2 MW battery storage plant at the Newton Power Station site. These developments are projected to be completed and operational sometime in 2025.

These details will be confirmed and accounted for by Federal during the course of completing the Appraisal.

#### 3.1. Site Inspection

Federal intends to inspect the Subject as part of this Appraisal, if practical and necessary.

#### 4. Valuation Definitions and Assumptions

Federal will work with the Client to ensure that the various appraisal and valuation definitions and assumptions employed in the Appraisal Report are appropriate for the Client's purpose and use. For example, Federal will work with the Client to ensure the Appraisal assumes proper definitions of value for the Client's purposes. Examples of general definitions are shown in the following sections.

#### 4.1. Market Value Concepts

Below are definitions taken from The Dictionary of Real Estate Appraisal, sixth edition, published by the Appraisal Institute. This value is often but not always equivalent to taxing jurisdiction's definition of the taxable value.

#### Market Value:

- 1. The most probable price, as of a specified date, in cash, or in terms equivalent to cash, or in other precisely revealed terms, for which the specified property rights should sell after reasonable exposure in a competitive market under all conditions requisite to a fair sale, with the buyer and seller each acting prudently, knowledgeably, and for self-interest, and assuming that neither is under undue duress.
- 2. Definition from USPAP¹. A type of value, stated as an opinion, that presumes the transfer of a property (i.e., a right of ownership or a bundle of such rights), as of a certain date, under specific conditions set forth in the definition of the term identified by the appraiser as applicable in an appraisal.
- 3. Federal Register². The most probable price which a property should bring in a competitive and open market under all conditions requisite to a fair sale, the buyer and seller each acting prudently and knowledgeably, and assuming the price is not affected by undue stimulus. Implicit in this definition is the consummation of a sale as of a specified date and the passing of title from seller to buyer under conditions whereby:
  - a. Buyer and seller are typically motivated;
  - b. Both parties are well informed or well advised, and acting in what they consider their best interests;
  - c. A reasonable time is allowed for exposure in the open market;

¹ (USPAP, 2024 ed.).

² (12 C.F.R. Part 34.42(g); 55 Federal Register 34696, August 24, 1990, as amended at 57 Federal Register 12202, April 9, 1992; 59 Federal Register 29499, June 7, 1994).

- RE: Proposal/Engagement to Provide Appraisal and Consulting Services regarding Newton Power Plant, 6725 N 500th St, Newton, IL 62448
  - d. Payment is made in terms of cash in U.S. dollars or in terms of financial arrangements comparable thereto; and
  - e. The price represents the normal consideration for the property sold unaffected by special or creative financing or sales concessions granted by anyone associated with the sale.

There are various concepts that often interrelated to the type of value appraised, and that depend on the context of appraisal. The concepts include highest and best use and fee simple and leased fee estates.

#### Highest and Best Use:

1. The reasonably probable and legal use of vacant land or an improved property, which is physically possible, appropriately supported, financially feasible, and that results in the highest value. The four criteria the highest and best use must meet are legal permissibility, physical possibility, financial feasibility, and maximum productivity.³

#### 5. Methodology

Federal will complete the Appraisal and Consulting Services through consideration of the three traditional approaches to value: Cost Approach, Sales Comparison Approach, and Income Approach. Federal will consider the appraisal methodologies with legal counsel to ensure that the Appraisal is consistent with local law and regulations, and any court precedents on the matter.

#### 5.1. Sales Comparison Approach

Federal will attempt to estimate the market value of the Subject utilizing the Sales Comparison Approach. It involves the comparison of sales (or offerings) of properties similar to the Subject. If the comparable sales are not exactly like the subject, adjustments are made to the sale price of the comparable sales (or offerings). When adequate data on sales allows the completion of the adjustment process, the Sales Comparison Approach is a reliable method to determine value.

#### 5.2. Income Approach

The Income Approach will also be considered in the Appraisal. The underlying principle in this approach is that buyers invest in properties like the Subject for the satisfaction of receiving the anticipated future income. Federal will attempt to replicate the analysis buyers and sellers would make on the expected income and any inherent risk. Specifically, Federal shall consider a discounted future cash flow ("DCF") method of the income approach. The DCF approach estimates the value of the Facility by considering the prospective operational results and the financial positions of the Subject, over multiple years.

Federal will also attempt to evaluate the Facility using direct capitalization techniques. In this technique, income for a single year is converted directly into an indication of value. This technique is useful because it is mathematically the simplest income approach to complete; however, if it proves to be unsound as an independent appraisal technique, Federal may attempt to utilize it as cross-checking technique and "range of value" indicator.

#### 5.2.1. Electricity Price and Fuel Price Forecaster

If the Client wishes to engage an electricity price forecaster, Federal will utilize any appropriate forecast of electricity and fuel prices ("forecast") supplied by an independent forecaster engaged and paid for by the Client. Federal assumes that the Client will engage a qualified forecasting firm and that the forecast will be sound. Federal will work with the forecasting firm to ensure that the forecast can be coordinated with and utilized in Federal's appraisal. Federal expects that the Client will ensure that the forecasting firm will work with Federal to similarly ensure that the forecast can be utilized in Federal's appraisal. To the extent professionally capable, Federal will conduct an independent review of the forecast. The Federal review of the forecast will include a review of the qualifications of the writers of the forecast report, the certification and general assumptions and limiting conditions of the report, and the purpose, use, and scope of the report. To the extent professionally capable, Federal will review the various analysis assumptions and methodologies. Even if the Client engages a forecaster, Federal may still complete its own forecast of electricity and fuel prices.

³ The Dictionary of Real Estate Appraisal. 5th ed. Chicago, Appraisal Institute.

If the Client does not wish to engage an electricity price forecaster, Federal will complete its own forecast of electricity prices in order to complete the Appraisal using data from SNL and S&P Global Market Intelligence, which is a subscription data service providing market data in the energy and utility industries.

#### 5.2.2. Major Agreements

Federal will consider the impact of major agreements or contracts (such as leases, power purchase agreements, wholesale power contracts, fuel supply agreements, major supply or offtake agreements) that are relevant as of the valuation date and as permissible under the applicable law and market terms, if required by applicable law. Federal will work with the Client and their counsel to ensure proper appraisal and legal assumptions concerning major contracts for our Appraisals.

## 5.2.3. Cost Approach

The Cost Approach is based upon the premise that an informed purchaser would pay no more for an asset than the cost of constructing a substitute asset with the same utility as the subject asset. Also, cost approach techniques may be utilized to determine the value of parts of the Subject, such as personal property, intangibles, and exempt property. Among the three traditional approaches, the cost approach has the distinct advantage of usually including in its value indication only those assets explicitly included in its analysis. Further, given the cost approach's ability to isolate specific assets that roll up to comprise overall value, the cost approach is commonly employed, in conjunction with sales and/or income approaches, to complete residual and allocation techniques. The income and/or the sales approaches are used to determine the overall value, and the cost approach is used to determine the value of component assets to be excluded. The difference between the reconciled income or the sales approaches and the cost approach yields the value of the residual asset.

## 5.3. Residual and Allocation Valuation Techniques

When the appraisal assignment calls for it, various techniques such as allocations, residuals, or summations may be made to, or with, the various elements or components of the concluded values from the three traditional approaches in order to determine overall asset values or parts of an overall value. When necessary, Federal will consult with legal, accounting and engineering experts in order to determine proper residual and allocation execution.

#### 6. Legal, Accounting, and Engineering Services

Federal is not a legal, accounting, or an engineering services provider. Federal will either work with attorneys, accountants, or engineers contracted or employed by the Client, or will contract for such services and bill the Client for the expense. These services may or may not be needed. The Client recognizes that such assistance to Federal may be necessary in order to complete the appraisal process.

#### 7. Client Furnished Data and Access

In order to complete our analyses in a timely manner, the Client must provide certain information. This information should include but not be limited to the data included with Information Request, which is attached to this proposal.

We understand certain information may not be available and we will work with the Client to obtain this information, or to develop alternative appraisal methodologies. Throughout the project we reserve the right to request additional data that we may deem as appropriate to complete our appraisals.

Our appraisal information request list is attached hereto in Information Request, Section 16, page 21.

#### 8. Qualifications

Federal Appraisal, LLC is an appraisal and advisory company that provides appraisals, valuation-consulting, and litigation support services to clients worldwide. Our valuation practice includes 8 professionals comprised of designated appraisers who have developed expertise in the appraisal of complex property types and complex appraisal issues.

Federal provides valuation advisory services to support all major industries including general commercial and investment real estate, public utilities (electric power generation, transmission, and distribution), water and sewer, petroleum refining, storage, and pipelines, natural gas pipelines and storage, biofuels facilities (ethanol and biodiesel plants), telecommunications assets, railroads, mining, high technology facilities, and aerospace assets. Our services

are utilized by big and small businesses, accountants and attorneys, governments, lenders, manufacturers, healthcare providers, and other industries.

#### Mr. Mark Pomykacz, MAI, ASA, AI-GRS, SCGREA 8.1.

This project will be managed under the direct supervision of Mr. Mark Pomykacz.

Mark Pomykacz has over 38 years of experience in real estate and business appraisal services and has developed nationally recognized expertise with complex and non-traditional asset types and issues. Mr. Pomykacz is the founder and Managing Member of Federal Appraisal, LLC. His full resume is appended hereto. References are available upon request.

#### 9. Deliverables and Appraisal Delivery Date

Federal will work with the Client to establish a delivery schedule suitable for their needs. Generally, we expect that it will take 4 to 6 weeks from engagement to complete and deliver the Phase I Appraisal Reporting. Expedited services are available upon request. The Report deliverables include electronic copies of the Reports. Federal agrees to provide hard copies of the deliverables to the Client, at the Client's expense.

Any delivery dates are contingent upon the Client authorizing Federal to begin work, and upon the Client and the property/asset owner providing any needed information and access in a timely manner. The Client understands and accepts that other factors that are not under the control of Federal may delay the delivery of Federal's status in completing oral and written deliverables and reports.

#### **10. Professional Fees and Expenses**

The professional fees are based on the estimated time required to complete the service and on the level of expertise required. The fees and expenses are described as follows.

#### **Professional Fee Schedule**

<b>Phase I: Restricted Appraisal Services</b> Restricted Appraisal Services, as discussed in Sections 1 through 9 concerning Phase I services of this proposal. This fee excludes reimbursable expenses.	Coal Plant - \$15,000 Solar Plant - \$5,000 <u>Battery Storage Plant - \$5,000</u> Total: \$25,000 plus expenses
<b>Phase II: Full Appraisal Services</b> One Full Narrative Appraisal Report, as discussed in Sections 1 through 9 concerning Phase I services of this proposal. This fee excludes reimbursable expenses.	Coal Plant - \$15,000 Solar Plant - \$5,000 <u>Battery Storage Plant - \$5,000</u> Total: \$25,000 plus expenses
Phase III: Additional Consulting, Meetings, Negotiations, Preparation, Testimony, and/or Deposition Additional consultation on matters not addressed in Phases I or II as agreed on by the parties, including but not limited to appraisal review, consulting services, meetings, negotiations, preparation for deposition and trial, or providing testimony at deposition and trial, etc. This fee excludes reimbursable expenses.	Billed hourly, at rates below, plus expenses

#### Hourly Rates Schedule for Phase III

nearly rates concare for t hadd in									
<b>Testimony and Depositions</b> An hourly rate based on the number of hours testifying or being deposed, plus reimbursable expenses.	Partner / Director	\$ 525.00							
Other Appraisal or Consulting Services An hourly rate based on the number of hours providing other valuation consulting services, such as appraisal review services, litigation support, forensic consulting, meetings, research and analysis, trial preparation, plus reimbursable expenses.	Partner / Director Manager Consultant Administrative Support	\$ 400.00 \$ 295.00 \$ 195.00 \$ 80.00							

All quoted hourly and daily professional fee rates apply to the 2024 and 2025 calendar years. These rates are subject to an annual escalation rate of 5.0 percent beginning January 1, 2026.

This fee proposal is valid for 90 days from the date of this document. However, please note that any delays in authorizing us to start work may result in delays to the scheduled delivery date of our appraisal work.

#### 10.1. Setup Cost Payment

Federal requires an initial setup cost payment of 50% for Phase I, payable upon Client's authorization for Federal to commence work on that phase.

#### 10.2. **Billing Frequency**

Federal will submit monthly invoices for professional fees and reimbursable expenses incurred to date.

#### 10.3. Expenses

The Fees proposed do not include reimbursable expenses, which the Client agrees to pay. Reimbursable expenses shall include, but shall not be limited to; all travel, research data, express mail, data collection charges, and report and document processing expenses incurred by Federal. Reimbursable expenses shall also include a fee for data subscription services providing market data, including electricity, capacity and fuel price forecasts, demographics, market surveys and comparable sales data and documentation. Reimbursable expenses shall also include all governmental charges and costs to Federal arising due to this contract, including costs to Federal for business and appraisal licenses, permits, fees and registrations, applications, tax clearances, and certifications of authority, and foreign registered agents and certificates of insurance.

Travel expenses shall include any expenses associated with travel to/from the Subject or meetings related to the project. Federal will obtain the approval of the Client prior to planning reimbursable travel. The Client recognizes and accepts that the scope of the Appraisal may change based on the Client's decision to authorize or not authorize reimbursable travel and other reimbursable expenses. Federal will notify the Client immediately should the Appraisal necessitate travel, without which could result in a substantial change to the scope and Fee of the Appraisals.

#### 10.4. **Cancelations and Terminations**

The Client may terminate the engagement at any time, and the Client will pay for Federal's time and expenses to date.

Federal will charge a \$450 fee per day, plus any out-of-pocket expenses, for any cancelled appearances. Appearances shall include hearings, testimony, or depositions, whether in person, by telephone or by internet video, or any meetings or other appearances that require travel out of state, that are scheduled in advance and intended to last more than 3 hours per day, or any meetings or other appearances that require travel out of state.

#### 11. Reference to General Terms and Conditions

This proposal and engagement is subject to the attached general terms and conditions. See Section 14, page 11.

Scott Ginsburg and Brittany Theis, Robbins Schwartz

RE: Proposal/Engagement to Provide Appraisal and Consulting Services regarding Newton Power Plant, 6725 N 500th St, Newton, IL 62448

#### 12. Engagement Acceptance and Signatures

Please indicate your acceptance of this proposal and engagement by signing this letter below and returning a signed copy to Federal.

It has been my pleasure to provide this proposal to you, and I hope to have the pleasure of working with you soon. In the meantime, please feel free to contact me with any appraisal questions or concerns.

Very Truly Yours

Mark Pomykacz, MAI, ASA, AI-GRS Managing Partner December 11, 2024

Accepted and agreed to by:

Name: _____

Title: _____

Company:_____

Date:

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#### 14. General Terms and Conditions

This Contract and the services proposed are subject to the following general assumptions, disclaimers, and limiting conditions.

In this section, the term Proposed Services can mean proposed services, study, appraisal, research, analysis, consulting, any report or work product, services or deliverable about the proposed services, study, appraisal, research, consulting, services, or analysis. Further, the term "Federal" means Federal Appraisal LLC and its employees(s), consultant(s), appraiser(s), and service provider(s).

- 1. Fees, Expenses, Travel and Testimony. The fees listed in the proposal, engagement letter, or contract to which these terms are appended or referred to, including the exhibits, include Federal's best estimates of fees, travel, and other expenses as Federal currently foresees them. The current engagement plan includes allowances for the elements and conditions that Federal expects to encounter during the assignment. In the event that Federal encounters situations that require a revision or modification in the fees, Federal will discuss with the Client the causes and likely effects of the required modification, both in terms of deliverables, delivery schedule, and fees. The Client will approve the modifications or will terminate the engagement and pay Federal a fee based on the time and expenses incurred through the termination date. The fees listed in the proposal, engagement letter, and contract do not include fees for appearance in court, hearings, or preparation time for such appearances, unless such fees are explicitly listed in the proposal, engagement letter, or contract.
- Payment of Invoices. Invoices for which payment is not received within sixty (60) days of the invoice date shall accrue a late charge of the lesser of (i) 1% per month or (ii) the highest rate allowable by law, in each case compounded monthly, beginning from the invoice date. Without limiting its rights or remedies, Federal shall have the right to halt or terminate entirely its Proposed Services until payment is received on past due invoices.
- 3. Term. Unless terminated sooner in accordance with its terms, this engagement shall terminate on the completion of Federal's Proposed Services. The Client or Federal may cancel this Agreement at any time, with or without cause, upon written notice to the other party. If at any point during the engagement the decision is made to discontinue Federal Proposed Services, Federal fees will be based upon the time and expenses incurred through that date. In that event, Federal invoices will be due and payable immediately. Regardless of the date of termination, Federal shall be entitled to their fees to the date of termination based on the fee determination criteria.
- 4. **Survival**. The provisions of the Proposal and this General Contract Assumptions and Limiting Conditions shall survive the expiration or termination of this engagement.
- 5. Time Limitation on Actions. Unless the time frame is shorter under applicable law, any legal action or claim relating to Federal's services shall be filed in court (or in the applicable arbitration tribunal, if the parties to the dispute have executed an arbitration agreement) within one (1) year from the date of delivery to Client of the appraisal report to which the claims or causes of action relate or, in the case of acts or conduct after delivery of the report, two (2) years from the date of the alleged acts or conduct. The time frame stated in this section shall not be extended by any delay in the discovery or accrual of the underlying claims, causes of action, or damages. The time frame stated in this section shall apply to all non-criminal claims or causes of action of any type.
- 6. Force Majeure. Federal shall not be liable for any delays in the delivery of Proposed Services resulting from circumstances or causes beyond its reasonable control, including, without limitation, the actions or inaction of others which Federal is dependent on to complete the Proposed Services, the action of others which causes Federal delays, fire or other casualty, act of God, strike or labor dispute, war or other violence, or any law, order, or requirement of any governmental agency or authority.
- 7. Entire Agreement. These General Contract Assumptions and Limiting Conditions, along with the proposal, engagement letter, or contract to which these terms are appended, possibly including the exhibits and other appendix, constitutes the entire agreement between Federal and Client with respect to the subject matter hereof and supersedes all other oral and written representations, understandings, or agreements relating to the subject matter hereof.
- 8. Assignment. Except as provided below, neither party may assign, transfer, or delegate any of the rights or obligations hereunder without the prior written consent of the other party. Federal may assign or subcontract portions of its rights and obligations hereunder to any affiliate of Federal, without the consent of Client, for the purpose of completing the Proposed Services.
- 9. Governing Law and Severability. These terms, and the proposal, engagement letter, or contract to which these terms are appended, including the exhibits, shall be governed by and construed in accordance with, the laws of the State of New Jersey (without giving effect to the choice of law principles thereof). The venue for any legal proceedings by the Client against Federal shall be the Superior Court of New Jersey of Hunterdon County. Client also waives the right to a trial by jury in any legal proceeding against Federal. If any provision of these terms is found by a court of competent jurisdiction to be unenforceable, such provision shall not affect the other provisions, but such unenforceable provision shall be deemed modified to the extent necessary to render it enforceable, preserving to the fullest extent permissible the intent of the parties set forth herein.
- 10. Arbitration. Any controversy or claim arising out of or relating to the Proposed Services, or the breach thereof, shall be settled by arbitration conducted in accordance with its Commercial Arbitration Rules, and judgment on the award rendered by the arbitrator(s) may be entered in any court having jurisdiction thereof. The arbitration shall utilize a single arbitrator, who must be a Member of the Appraisal Institute, MAI. The prevailing party shall be entitled to recover their reasonable arbitration expenses from the losing party. The arbitration shall take place in New Jersey.
- 11. Affirmative Action Covenant. Federal hereby incorporates by reference the mandatory affirmative action language of Subsection 3.4(a), <u>N.J.A.C.</u> 17:27-3.4 and <u>N.J.A.C.</u> 17:27-5.3 as promulgated by the Treasurer of the State of New Jersey pursuant to P.L. 1975, c.127, as amended and supplemented from time to time, and Federal agrees to comply fully with the terms, provisions, and conditions of Subsection 3.4 and of Section 5.3.

# RE: Proposal/Engagement to Provide Appraisal and Consulting Services regarding Newton Power Plant, 6725 N 500th St, Newton, IL 62448

12. Political Contribution Disclosure. Federal does hereby attest that Federal, and its subsidiaries, assigns or principals controlling in excess of 10% of the company has neither made a contribution, that is reportable pursuant to the Election Law Enforcement Commission pursuant to N.J.S.A. 19:44A-8 or 19:44A-16 in the one (1) year period preceding the award of the contract that would, pursuant to P.L. 2004, c.19, affect its eligibility to perform this contract, nor will it make a reportable contribution during the term of the contract to any political party committee in the municipality/county when the contract is awarded, or to any candidate committee of any person serving in an elective public office of that municipality/county when the contract is awarded.

#### Information and Data Sources

- 13. Confidentiality. It is understood and agreed that Federal's Proposed Services will be prepared in accordance with the requirements of USPAP of the Appraisal Foundation, and the Proposed Services will comply with the Appraisal Institute's Code of Professional Ethics and Standards of Professional Practice and with The American Society of Appraisers' Principles of Appraisal Practice and Code of Ethics. These standards include confidentiality standards.
- 14. **Cooperation** Client shall cooperate with Federal in the performance by Federal of its Proposed Services, including, without limitation, providing Federal with reasonable facilities and timely access to data, information and personnel, and agents and representatives of Client. Client shall be responsible for the performance of its employees and agents and for the accuracy and completeness of all data and information provided to Federal for purposes of the performance by Federal of its Proposed Services.
- 15. Client Representations. The Client will furnish or cause to be furnished to Federal such historical and other information as Federal may have requested. The Client recognizes and confirms that (a) Federal will use and rely on such information and on information available from generally recognized public sources (all such information being the "Information") in performing the Proposed Services without Federal having independently verified the same; (b) Federal does not assume responsibility for the accuracy or completeness of the Information; and (c) Federal will not make an appraisal of, conduct an audit of, or otherwise provide any opinion, report, or other form of assurance with respect to such Information. In addition to providing required information, the Client will be responsible for providing historical and prospective financial statements and for providing information about and responding to document requests on a timely basis. Additionally, Federal may request and the Client agrees to supply a representation letter, in form and substance satisfactory to Federal which, among other things, confirming the Client's responsibility for the historical financial statements and for the underlying assumptions used in connection with any pro forma cash flows, the appropriateness of the prospective financial statements that the Client has prepared, and their active decision-making participation in the Service and the use of the Service.
- 16. The information on the financial, legal, and physical condition of the subject property or assets provided by the Client, the subject owner, or others, directly to Federal or to the public through various public disclosure methods is assumed to be reliable.
- 17. Other materials and information obtained from various professionally appropriate public and private sources are assumed to be reliable.
- 18. The information contained within the Proposed Services was obtained from sources deemed to be reliable. Reasonable efforts, given the purpose, use, scope of the Proposed Services, the type, and definition of value, will be made to verify such information as reliable; however, no warranty or certification by Federal will be given as to its reliability.
- 19. If substantive issues are later discovered in data relied upon, then the reported opinions in the Proposed Services may need to be revised accordingly.

#### Property Specific Assumptions, Disclaimers and Limiting Conditions

- 20. Federal does not provide legal, accounting, audit, engineering, architectural, or environmental sciences services. Federal assumes no responsibility for matters of a legal nature, matters of title, matters of audit, matters of engineering, matters of environmental science, or matters of architecture. All legal, engineering, architectural, environment, accounting and financial information provided to and utilized by Federal is assumed to be reliable.
- 21. It is assumed that the title to the studied interest is marketable. It is assumed that there are no deed restrictions or other limitation on the title that would make the Subject substantially more or less valuable, other than those that are specifically noted in the Proposed Services. It is assumed that the legal descriptions as obtained from public records or as furnished are reliable. Federal has made no land survey and has completed no title search or report of the Subject. It is assumed that there are no issues concerning subsurface, water, mineral rights, air rights, or transferable development rights that would make the Subject substantially more or less valuable, other than any that are specifically noted in the Proposed Services. It is assumed that there are no judgements, or pending or future litigation concerning the Subject, other than those that are specifically noted in the Proposed Services.
- 22. Except as noted herein, Federal assumes that there are no hidden or unapparent conditions at the Subject land and/or improvements, which would render the Subject more or less valuable. Federal assumes no responsibility for such conditions, or for engineering, environmental, legal, or architectural counseling which might be required to discover such conditions. We assume that there are no ADA issues sufficient to render the Subject significantly more or less valuable.
- 23. Typically, competent, responsible management and ownership are assumed.

- 24. It is assumed that there are no zoning or building code issues, or other federal, state, or local regulation compliance issues concerning the Subject that would significantly increase or decrease the value of the interest being appraised, unless noted in the Proposed Services.
- 25. Since Federal is not an engineering or an architectural firm, Federal makes no representation as to quality, functionality, condition, limitations or size of the Subject, except that 1) Federal has relied upon what has been reported as the best available data where said data was provided by others to Federal, who Federal believes to be an appropriate source of said data given the specific purpose, intended use and scope of work of the Proposed Services, and the type and definition of value used in this Proposed Services, and 2) if a visual inspection was conducted by Federal, then Federal has relied upon the visual inspection. Given the inherent limitations of Federal's visual inspection, if conducted, important issues at the Subject may not be uncovered. Federal's visual inspection of the Subject is not an engineering, architectural, or environmental inspection, and does not test building operations and does not cover 100 percent of the building(s), machinery, equipment, or site. Federal's visual inspection of the Subject, instead, samples the major components of the Asset
- 26. The Proposed Services assumes that unless specifically noted elsewhere in the Proposed Services, the Subject suffers no environmental or hazard issues, and that there are no contamination or health risks existing at or near the Subject.
- 27. If substantive issues are later discovered in any of the data relied upon, then the reported opinions in the Proposed Services may need to be revised accordingly.
- 28. The Proposed Services performed under this agreement will be subject to all statements, assumptions, limiting conditions, and other conditions (collectively, "Appraisal Conditions") set forth in the appraisal report. Client agrees that Client will review the Appraisal Conditions upon receipt of the report and that Client's use of the appraisal will constitute acceptance of the Appraisal Conditions. The Appraisal Conditions shall be considered as being incorporated into and forming part of this agreement with respect to the appraisal in which they are contained and to the services relating to that appraisal. The Appraisal Conditions will be similar to these General Contract Assumptions and Limiting Conditions.

#### Publication, Distribution, Use of Study

- 29. The opinions proffered in the Proposed Services are as of a specific date, for a specific client and users, for a specific purpose and use, under a specific, limiting scope of work, and made under specific assumptions, disclaimers, limiting conditions, and certifications. Using the opinions proffered herein for any other use or purpose is unwise, inappropriate, and prohibited unless authorized by Federal. The Client agrees that
  - a. The Client and other intended users are both explicitly named herein. The Client and the other intended users are the only parties to whom the appraisers and Federal Appraisal LLC have a professional responsibility to. The appraisers and Federal Appraisal LLC offer and assume no professional responsibility to any third parties that the Client and the other intended users may choose to provide copies of our report to.
  - b. Any advice or recommendations, written or oral, provided by Federal in connection with this engagement is exclusively for the Client and any intended users specifically named by Federal, and may not be disclosed to or replied upon by any third party (other than the Client's legal and tax counsel for the client's stated purpose and use) without Federal's prior written consent.
  - c. Client will not refer to Federal by name or their services in any written materials relating to the Asset, including without limitation, any publicly filed documents without their prior written consent for each requested use or reference.
  - d. Neither all nor part of the contents of the Proposed Services, or copy thereof, shall be conveyed to the public through such forms or methods such as, but not limited to, advertising, public relations, news, sales, or any other media without prior written consent of Federal.
  - e. Neither Federal nor any professional organization of which Federal is a member or candidate shall be identified without the prior written consent of Federal.
  - f. The Proposed Services may not be utilized in any present or proposed, public or private syndication or public offering of any of the interests in the Subject unless prior written agreement has been obtained from Federal.
  - g. The Proposed Services are intended to be utilized as a whole and may not be used in parts.
- 30. Possession of the Proposed Services, or a copy thereof, does not give the holder the right of use or publication.
- 31. Disclosure of the contents of the Proposed Services by Federal is governed by the laws, by-laws, and regulations of state appraisal regulatory bodies, the Appraisal Institute, and the American Society of Appraisers. Federal is authorized by the Client to disclose all or portions of the Proposed Services and the work files to authorized representatives of the state appraisal regulatory bodies, the Appraisal Institute, or the American Society of Appraisers, if such disclosure is required to enable Federal to comply with their respective laws, by-laws, and regulations now or hereafter in effect, or as may otherwise be required to be disclosed by Court Order or governing laws, rules, and/or regulations.

32. Federal is not required to give testimony about the Proposed Services, or to provide other services to the Client concerning the Subject, without agreement between the parties for compensation to Federal.

#### **Study Analysis Type and Format Conditions**

- 33. The Proposed Services shall be prepared in accordance with the requirements of USPAP of the Appraisal Foundation, the Appraisal Institute, and the American Society of Appraisers. Jurisdictional exceptions may apply. The Proposed Services will comply with and be subject to the Appraisal Institute's Code of Professional Ethics and Standards of Professional Practice and with The American Society of Appraisers' Principles of Appraisal Practice and Code of Ethics.
- 34. Federal has determined the scope of work for this study based on its discussions with the Client about their reported needs and their reported purpose and intended use of the study. The scope of the study is limited to the work necessary to provide for the Client's purpose and use of the study, and as such, this study is not recommended for any other use.
- 35. USPAP of the Appraisal Foundation prescribes 2 types of appraisal reports: "Appraisal Reports" and Restricted Appraisal Reports. A Restricted Appraisal Report may be provided when the client is the only intended user, or when additional intended users are identified by name and not by types or categories. Federal intends that the use of all its reports is limited to the client and intended users. When reports are restricted, Federal need not provide as extensive reporting that may be found in Appraisal Reports. The use of Restricted Appraisal Reports is limited to the client and the named intended user(s). Federal warns that Restricted Appraisal Reports may not contain supporting rationale for all opinions and conclusions set forth in the Restricted Appraisal Reports.

#### Limit of Liability

- 36. Federal warrants that it will perform Proposed Services in good faith and in a professional manner. Federal disclaims all other warranties, either express or implied, including, without limitation, warranties of merchantability and fitness for a particular purpose.
- 37. Federal's aggregate share of liability to the Client and any third parties shall not exceed two times the total fees collected for the portion of the Proposed Services giving rise to such liability. Similarly the Client's aggregate share of liability to Federal shall not exceed two times the total fees collected by Federal for the portion of the Proposed Services giving rise to such liability.
- 38. Any forecasts of income and expenses in the Proposed Services are not predictions of the future and are created for valuation purposes. No representation is made that the model will coincide with actual future events. There will usually be differences between the forecasts and actual results because events and circumstances frequently do not occur as expected, and those differences may be material.
- 39. It is understood and agreed that each of the parties hereto is independent of the other and that neither party is, nor shall be considered to be, an agent, distributor or representative of the other. Neither party shall act or represent itself, directly or by implication, as an agent of the other or in any manner assume or create any obligation on behalf of, or in the name of, the other. Client acknowledges that the full independence and authority of Federal will be maintained throughout this engagement and that no assurances or guarantees of a value estimate or consulting recommendation have been made or are a condition of this engagement.
- 40. In providing this service, Federal establishes and the Client understands and agrees that Federal assumes no responsibility for or ownership of the risks and rewards of the Client's and user's decisions based on, or results that are consequential to, the use of the Proposed Services.
- 41. The Client will indemnify and hold harmless Federal and its appraisers and personnel from all claims, liabilities, losses, costs, demands, and reasonable expenses, such as reasonable legal fees and management and administrative costs relating to this engagement, except to the extent finally judicially determined to have resulted from the bad faith or intentional misconduct of Federal.

#### Statements of Qualifications and Personal Histories

42. Any statements of qualifications, resumes, and personal and/or company histories are presented in summary for marketing purposes and to assist the client and intended users of the Proposed Services with understanding the professional competency and experience of Federal. These statements of qualifications, resumes, and personal and/or company histories are (1) not a complete listing of our professional experiences and qualifications and (2) not a full disclosure of our professional, corporate, and personal interactions and relationships.

#### Ownership of Federal Properties.

- 43. <u>Federal Technology and Copyrights</u>. Federal has created, acquired or otherwise has rights in, and may, in connection with the performance of the Proposed Services, employ, provide, modify, create, acquire or otherwise obtain rights in, various concepts, ideas, methods, methodologies, procedures, processes, know-how, and techniques; (including and without limitation: models, templates, the generalized features of the structure, sequence and organization of software, user interfaces and screen designs, general purpose consulting and software tools, utilities and routines, logic, coherence, and methods of operation of systems) (collectively, the "Federal Technology and Copyrights").
- 44. <u>Ownership and Use of Deliverables</u>. Except as provided below, upon full and final payment to Federal, the tangible items specified as deliverables or work product in the proposal, engagement letter or contract to which these terms are attached (the "Deliverables") will become the property of Client. To the extent that any Federal Technology and Copyrights are contained in any of the Deliverables, Federal hereby grants Client, upon full and final payment to Federal, a royalty-free, fully paid-up, worldwide, non-exclusive license to use such Federal Technology and Copyrights in connection with the Deliverables, and only for the Deliverables, and only for the Client's intended purpose and use as enumerated in the attached proposal, engagement letter or contract.
- 45. <u>Ownership of Federal Properties.</u> To the extent that Federal utilizes any of its property (including, without limitation, the Federal Technology and Copyrights, or any hardware or software of Federal in connection with the performance of the Proposed Services; such property shall remain the property of Federal and, except for the license expressly granted in Paragraph (b) above, Client shall acquire no right or interest in such property. Notwithstanding anything herein to the contrary, the parties acknowledge and agree that (a) Federal will own all rights, title, and interest, including, without limitation, all rights under all copyright, patent, and other intellectual property laws, in and to the Federal Technology and Copyrights and (b) Federal may employ, modify, disclose, and otherwise exploit the Federal Technology and Copyrights (including, without limitation, providing services or creating programming or materials for other clients). Federal does not agree to any terms that may be construed as precluding or limiting in any way its right to (a) provide consulting or other services of any kind or nature whatsoever to any person or entity as Federal in its sole discretion deems appropriate or (b) develop for itself, or for others, materials that are competitive with those produced as a result of the Proposed Services, irrespective of their similarity to the Deliverables.

#### Ordinary Assumptions, Extraordinary Assumptions and Hypothetical Conditions

46. Extraordinary Assumptions and Hypothetical Conditions, as defined by USPAP, will be disclosed at various points in the Study, if applicable in the Study. We will make various minor and significant, ordinary assumptions, extraordinary assumptions and hypothetical conditions in the Study. We will deem these assumptions and conditions as appropriate and will make these assumptions and conditions for benefit of the analysis process. It is our intention to disclose extraordinary assumptions and hypothetical conditions and to disclose at least most of the significant ordinary assumptions. Their use might affect assignment results. If any assumption or condition should be determined to be inappropriate, then our assignment results may require revision.

#### State Board Clauses

47. Appraisers in Michigan are required to be licensed and are regulated by the Michigan Department of Consumer and Industry Services, P.O. Box 30018, Lansing, Michigan 48909. Michigan requires this statement appear in all appraisals, even those in other states.

#### Internal Revenue Service Clauses

48. When this Appraisal is written for the Client's use in connection with filings to the Internal Revenue Service concerning noncash charitable deductions, then the following condition applies to this appraisal.

The appraisers certifying this appraisal understand that their appraisal will be used in connection with a return or claim for refund. The appraisers also understand that, if there is a substantial or gross valuation misstatement of the value of the property claimed on the return or claim for refund that is based on their appraisal, they may be subject to penalty under section 6695A if the Internal Revenue Code, as well as other applicable penalties. They affirm that they have not been at any time in the three-year period ending on the date of the appraisal barred from presenting evidence or testimony before the Department of Treasury or the Internal Revenue Service pursuant to 31 U.S>C. 330(c).

#### Federal Appraisal LLC EIN: 82-1591070

These general appraisal assumptions and limiting conditions were last updated February 8, 2022.

# 15. Resumes

The included resumes are presented in summary for marketing purposes and to assist the intender(s) of the report with understanding the professional competency and experience of the appraisers. These resumes are (1) not a complete listing of our professional experiences and qualifications and (2) not a full disclosure of our professional, corporate, and personal interactions.

### 15.1. Qualifications of Mark Pomykacz, MAI, ASA, AI-GRS

295 US Highway 22 E., Suite 204 Whitehouse Station, New Jersey 08889

Direct: 908.534.3590

www.federalappraisal.com mark@federalappraisal.com

**Professional Background** 

Managing Partner Federal Appraisal, LLC, New Jersey Since 2001

#### **General Appraisal and Advisory Qualifications**

Mr. Pomykacz specializes in complex, non-traditional appraisal services, nationally and internationally for accountants, attorneys, the capital markets, corporations, and governments concerning development, acquisitions and dispositions, financing, investor reporting, litigation, tax and audit issues, and asset management. Mr. Pomykacz has over 38 years of experience in business and real estate appraisal and advisory services. He has worked on numerous asset and property types including closely held businesses and public companies, infrastructure, power plants, refineries, public and private utilities, corporate and investment real estate, vacant land, and special purpose properties. Mark has participated in arbitrations, judicial, and condemnation proceedings. Mark has written special purpose and consulting reports, appraisals, market and feasibility studies. His work is used by many Fortune 1,000 companies, Wall Street firms, banks, accounting and law firms, and various government agencies.

#### Power & Infrastructure Analysis and Valuation Qualifications

Over the last 20 years, Mr. Pomykacz has developed an expertise in the appraisal of electricity generation assets, refineries, utilities, and other infrastructure assets. His power appraisals include nuclear, fossil fuel-fired, hydro, wind, geo-thermal, solar, bio-mass, bio-gas, and other types of power generation facilities in locations around the U.S. and the world. His other infrastructure appraisals include power and fuel transmission and distribution assets, telecommunications assets, water and sewer assets, railroads, racetracks, petroleum refineries, bio-diesel refineries, ethanol refineries. His infrastructure appraisal advisory services have been used by governments, corporations, and lenders and investors for development, acquisition, and disposition planning, financing, tax and investor reporting, and litigation and accounting. Mr. Pomykacz has appraised and advised on more than 500 infrastructure assets. He regularly testifies to his power and infrastructure appraisals.

#### Senior Manager / Chief Appraiser - Eastern Sector

#### Deloitte & Touche LLP, New York, NY

Led multi-discipline professional consulting group, managing national portfolios of investment-grade properties, and real estate-secured assets. Provided real estate and business valuation consulting services including banking support, mergers & acquisitions due diligence, capital markets services, valuation services for tax and audit issues, litigation support, appraisals, and other consulting services. Clients included many Fortune 1,000 companies, REITs, Wall Street firms, banks and law firms. Also provided real estate asset and investment management consulting, and property tax appeals and management.

#### Vice President, Consultant and Appraiser

#### Jerome Haims Realty, Inc., New York, NY

Consulted and appraised on various property types including: office buildings, shopping malls, industrial, factory, warehouse, loft, and manufacturing buildings, rental, cooperative, and condominium apartment buildings, mixed use buildings, special purpose properties, vacant land for subdivision and for major urban redevelopment, partial interests, easements, right-of-way and air rights. Wrote appraisal reports, market and feasibility studies, and reviewed appraisals written by others. Participated in arbitration, judicial, and condemnation proceedings and provided various consultation services including mortgage underwriting, litigation support, rent-buy and pricing decisions, construction feasibility, and asset management.

#### Senior Real Estate Manager and Chief Appraiser NYC Economic Development Corp. &

#### NYC Department of Real Property, New York, NY

Consulted and appraised on various property types for various city redevelopment projects, condemnation, public trusts, and tax incentive programs. Wrote appraisals, conducted market and feasibility studies, managed appraisal contractors, and reviewed appraisals. Provided asset management to projects with an aggregate value in excess of \$2 billion.

#### Professional Affiliations & Activities

#### MAI, Member of the Appraisal Institute AI-GRS, General Review Specialist, Appraisal Institute Leader in the Appraisal Institute Community:

Member of the Board of Directors, National, 2002, 2004 – 2006 President, Metropolitan New York Chapter, 2005 Chair, Regional Committee, Region VI, 2006 Officer, Metropolitan New York Chapter, 2001 – 2005 Regional Director, Region VI, 2002, 2004 – 2006 Member of Board of Directors, Metropolitan New York Chapter, 1998 - 2006 International Relations Committee Member, National, 1997 - 2005 Strategic Planning Committee, National, 2005 - 2006 Education Chair, Metropolitan New York Chapter, 1999

#### ASA, Accredited Senior Appraiser, Business Valuation, American Society of Appraisers

RE: Proposal/Engagement to Provide Appraisal and Consulting Services regarding Newton Power Plant, 6725 N 500th St, Newton, IL 62448

State-Certified General Real Estate Appraiser (SCGREA) Licenses:

		License
<b>a</b>		Expiration
<u>State</u>	License number	Date
Florida	RZ3225	11/30/2026
Ohio	2024003591	12/24/2024
Maine	CG3503	12/31/2025
Colorado	CG200002994	12/31/2024
Montana	REA-RAG-LIC-18257	3/31/2025
New Hampshire	NHCG-1064	3/31/2025
Connecticut	RCG 00010448	4/30/2025
Pennsylvania	GA001700R	6/30/2025
lowa	CG03849	6/30/2025
Georgia	358368	7/31/2025
Michigan	1205069583	7/31/2025
Oregon	C001597	7/31/2025
Virginia	4001018173	9/30/2025
Illinois	553.001871	9/30/2025
Texas	TX 1380478 G	9/30/2025
Wisconsin	2641-10	12/14/2025
New York	4600000871	12/23/2025
New Jersey	42RG00144500	12/31/2025
Arizona	CGA-1034162	1/31/2026
Tennessee	6164	2/22/2026
Vermont	080.0134240	5/31/2026
California	AG043987	6/17/2026
Missouri	2022002459	6/30/2026
Indiana	CG42200022	6/30/2026
Massachusetts	103483	7/5/2026
USPAP	7 Hour Update	10/19/2026
Rhode Island	CCA.0020110	10/22/2026
Maryland	10807	8/8/2027
Oklahoma	4RG00144500	10/31/2025
Louisiana	912126367	6/2/2025

#### **Education Background**

#### **Bachelor of Arts**

Political Science Rutgers University, New Brunswick, New Jersey

#### Appraisal Institute and American Society of Appraisers

Completed all courses and examinations required to obtain and maintain the MAI, ASA and AI-GRS designations.

#### **Royal Institution of Chartered Surveyors**

Completed all courses and examinations, or equivalents, required to obtain the MRICS designation. Mr. Pomykacz was granted the MRICS designation. Due to a lack of need, Mr. Pomykacz no longer remains a dues paying member of RICS.

#### Institute for Professionals in Taxation

Completed all courses and examinations required to obtain the CMI designation. Mr. Pomykacz was granted the CMI designation. Due to a lack of need, Mr. Pomykacz no longer remains a dues paying member of IPT.

#### Instructorships & Speaking Engagements

#### University/Institutional Lectures/Presentations

Mr. Pomykacz taught "Income Capitalization Theory and Techniques" (AKA Course #310), and "Uniform Standards of Professional Appraisal Practice (AKA USPAP), Part A". These courses are required for designation from the Appraisal Institute and for state licensing and certification, and were offered at the following institutions.

Adjunct Assistant Professor, New York University Instructor, Baruch College, CUNY, The Newman Real Estate Institute Qualified Appraisal Institute Instructor, Appraisal Institute

Qualities Applaisal institute institution, Applaisal inst

Mr. Pomykacz also has lectured at Appraisal Institute seminars.

#### **Business Lectures/Presentations**

Mr. Pomykacz regularly speaks at various accounting, assessor, and other professional seminars and conferences. Several presentations follow.

- American Bar Association/Institute for Professionals in Taxation Advanced Property Tax Seminar Impact of Millennials on Industrial Real Estate & The Go Dark Hypothesis New Orleans, LA, 2017
- NRAAO, Annual Conference Impact of Millennials on Real Estate Mystic, CT, 2017
- New Jersey State Bar Association Annual Conference Borgata Decision! Appraisal Implications Atlantic City, NJ, 2014
- PEI Infrastructure Investor: New York Managing Infrastructure Assets: In a Post-Cheap Deb World New York, NY, 2009
- Power & Electricity World: Latin America Conference Creating and Measuring Value: A Power Plant Development Coral Gables Florida, 2009

#### Corpbanca Seminar Invitation Fair Value Appraisal for the Real Estate Industry in Chile Santiago, Chile, 2008

The Pan Pacific Valuation Conference The Effects of Deregulation/Privatization on the Selection of Valuation Methodology 23rd Pan Pacific Valuation Conference, San Francisco, 2006

#### Baruch College (CUNY),

- "Exuberant Bubble" or "Fundamentally Sound": Where are Real Estate Prices Going? New York, September, 2005
- The Center for Business Intelligence, now Platts, a division of McGraw-Hill Valuing Generation Assets – Employing Effective Due Diligence Power Asset Mergers and Acquisitions Conference, 2004
- Methodologies for Portfolio Valuation of Power Plant Assets 6th Annual Electric Asset Valuation Conference, 2004
- Sophisticated Valuation Techniques Theory and Practice 5th Annual Electric Asset Valuation Conference, 2003

#### The International Association of Assessing Officers (IAAO) Reconciling the Reconciliation, Power Plants and Utilities

IAAO Public Utility Section, Charleston, 2006

- Recognizing & Separating Real Property, Personal Property, and Intangible Values in Common Indications of Value IAAO Public Utility Section, Milwaukie, 2006
- Cell Towers and Telecommunications Property IAAO Legal Update, San Francisco, 2006
- Valuing Complex Properties, Power Plants IAAO Public Utility Section, Boston, 2004

#### Preparation and Trial Seminar (Mock Trial) IAAO, Las Vegas, May, 2007

Preparing for the Big One – The Trial of a \$1 Billion Case; How a Complex Case Illustrates Basic Principles of Valuation and Trial Practice CAAO 14th Fall Symposium, 2008

The Wichita State University Annual Conference on the Appraisal for Ad Valorem Taxation of Communications, Energy and Transportation Properties

- Preparing for the Big One The Trial of a \$1 Billion Case; How a Complex Case Illustrates Basic Principles of Valuation and Trial Practice 37th Annual Conference, 2007
- Rate Basics Back to the Basics for Experts, Finding a Common Language 40th Annual Conference, 2010
- When Obsolescence is Accelerating 46th Annual Conference 2016

**Rutgers University, Office of Continuing Education** 

#### RE: Proposal/Engagement to Provide Appraisal and Consulting Services regarding Newton Power Plant, 6725 N 500th St, Newton, IL 62448

Brownfields: Emerging Issues, The Economics of Green Rutgers University, New Brunswick, New Jersey, 2008

The Long Island Society of Certified Public Accountants Understanding Key Appraisal Concepts: Methodologies and Procedures, and Capitalization Rates Real Estate Committee, October, 2005

#### The Society of Professional Assessors

Dark Store v the Force of Market Value, Big Box, Little Box and the Dark Store Hypothesis Hasbrouck Heights, NJ, April, 2016

Borgata Decision - Separating Real, Personal and Intangible Property Hasbrouck Heights, NJ, April, 2014

A Case Study in Complex Litigation: Wheelabrator v City of Bridgeport Haddam, CT, November, 2013

Appraising Complex Properties for Property Taxes: A Power Plant Case Study Mystic, CT, October, 2005

How low can you go? Cap Rates and Yield Rates Methodologies, Procedures, Market Cycle, and Current Issues Rutherford, NJ, April, 2006

- The Institute for Professionals in Taxation, IPT, Annual Property Tax Symposium Valuation of Electric Generating Stations Owned by Independent Power Producers Austin, Texas, November 2, 2010
- Connecticut Association of Assessing Officers

Dark Store v the Force of Market Value, Big Box, Little Box and the Dark Store Hypothesis University of Connecticut, CT, June, 2016

The Appraisal and Assessment of Big Box and Large Owner-Occupied Properties September, 2011

- New Jersey County Tax Board Association Appraising Solar Power Assets for Property Taxation September, 2011
- South Jersey Chapter of the Appraisal Institute Appraising Solar Power Assets September, 2011

#### Articles and Publications

"Benford's Law in Appraisal", The Appraisal Journal, Fall 2018

"The Appraisal of Power Plants", The Appraisal Journal, Summer 2014 This article won the 2014 Swango Award. The Appraisal Journal's Editorial Board presents the Swango Award to the best article published during the previous year on residential, general, or technology-related topics, or for original research of benefit to real estate analysts and valuers.

"Options in Real Estate Valuation", The Appraisal Journal, Summer 2013

Reviewer for the "Real Estate Valuation in Global Markets", Second Edition, The Appraisal Institute, 2010, ISBN 978-1-935328-12-4

"Defining and Supporting Entrepreneurial Profit and Incentive, and External Obsolescence", The Appraisal Journal, Winter 2010

"Relationships between the Overall Property and Its Parts, and the Three Approaches to Value", The Appraisal Journal, Winter 2009

"The Energy for Change: Building Our Alternative Energy Future", Property World, Royal Institution of Chartered Surveyors, Winter 2009

"Corridor Valuation, the ATF Method, and Maximally Productive Uses, Recent Observations from the Rail Line" Right of Way Journal, International Right of Way Association, September 2008

"Correcting Property Taxes on High-Value Properties", Unpublished, July 2004

"A Generalized Analysis to Determine Three Unknowns; Value, Real Estate Taxes and Real Estate Tax Recoveries" Assessment Journal, Summer 2003

"Property Taxes, A Silver Lining", Energy Pulse, July 2003

"Considerations for Valuation and Litigation", Deloitte & Touche Real Estate Newsletter, New York, April 2000

"Reducing Property Taxes in a Rising Market", Real Estate New York, February 1998

Resume last revised March 15, 2023

## 16. Information Request

The list below sets out commonly requested documents and information that we will need to perform your appraisal. Additional information may be needed to complete the appraisal. Please forward each piece of information requested as soon as each becomes available. This will allow us to amend the information request, request additional information, terminate other requests, and commence work as soon as possible.

We prefer that you deliver the information in an electronic format.

Confidentiality: All information and documents provided to us will be maintained in confidence according to the Uniform Standards of Professional Appraisal Practice (USPAP), the Appraisal Institute, Federal Appraisal policies and procedures, applicable laws and regulations, and any confidentiality agreement we have with you.

- I. General
  - A. General description of the property
  - B. Contact information for all persons holding needed information including their name, title, company, telephone, facsimile, and e-mail address
  - C. Contact information for site inspections for appropriate person(s) to arrange site inspection of the property including name, title, company, telephone, facsimile, and e-mail address
- II. Company Information, when applicable.
  - A. A brief company history, including the date and place of incorporation
  - B. Information regarding company operations, including major lines of business, supply and distribution channels, products, services, geographical locations, strategies, and customer markets served
  - C. A summary of any planned or anticipated changes to the current operations, including a copy of any documented strategic plans
  - D. Description of current corporate structure, including subsidiaries and affiliates
  - E. An organizational chart of the company and its subsidiaries
  - F. Copies of prior valuation reports or appraisal work on the business or its component assets
  - G. Marketing brochures or materials for the company and its products
  - H. The name of the company's legal counsel
  - I. The name of the company's independent auditors
  - J. Information on any contingent liabilities, contractual obligations, or ongoing and/or pending litigation that existed as of the Valuation Date
  - K. Deal volume information, including:
    - 1. Size/type of deals completed
    - 2. Number of deals completed over a five-year period
    - 3. Details on major deals
- III. Overall Physical and Intangible Assets
  - A. List all facilities the company occupies, whether owned or leased, including their addresses, approximate square foot area, and a summary of lease terms
  - B. Describe any property, plant, or equipment the company owns but does not currently use in operations
  - C. List all assets under management
  - D. Describe all internally developed or purchased intangible assets, including the date received and expiration date
  - E. For all purchased intangible assets, please detail:
    - a. The rationale for and nature of the acquisition
    - b. Whether they were acquired in an arm's-length transaction
    - c. List registered and pending trademarks, patents, and copyrights the company owns
- IV. Physical Description of Assets
  - A. Design and technical specifications of the property
  - B. Improvement plans and drawings, including floor plans
  - C. Size of property
  - D. Initial construction date of the property
  - E. Dates of major additions

# RE: Proposal/Engagement to Provide Appraisal and Consulting Services regarding

Newton Power Plant, 6725 N 500th St, Newton, IL 62448

- F. Commencement date of commercial operations for the property
- G. Color photographs and aerial pictures of the property
- H. Information regarding any construction work in progress and proposed future development or renovation projects (cost information, surveys, drawings, etc.)
- I. Description and/or reports on environmental issues and/or surveys
- J. Land description
  - 1. Site plan drawings and site utility plans for the property
  - 2. Site surveys for the property including any development sites
  - 3. Identification of boundaries (legal descriptions for the property including the development sites)
  - 4. Boundaries of transmission property (interfaces)
  - 5. Special access, i.e. rail road, limited road access
  - 6. Property tax cards and / or tax maps of the property
- K. Information on special issues
- V. Sales and leasing history
  - A. Any brochures, marketing, or offering information that may relate to the property, either for lease or for sale, current or within the last three years
  - B. Copies or abstracts of all agreements to buy/sell any of the parcels
  - C. Description of all acquisitions or dispositions involving the property and its related parcels that occurred in the last five years, including the price offered, on what terms, who made the offer, and the result.
  - D. Current rent roll for the property
- VI. Professional Reports
  - A. Engineering and consulting reports and/or studies
  - B. Environment Reports
  - C. Legal or accounting reports
  - D. Consulting reports
- VII. Contracts and agreements
  - A. Copies or abstracts of all leases and licenses involving the property and related parcels
  - B. Copies of any material contracts between the company and its customers or the company and its suppliers; include summaries of any such contracts lasting more than one year
  - C. Copies of significant franchise or distributorship agreements
  - D. Copies or abstracts of operations and maintenance or supply contracts
- E. Copies or abstracts of special issues contracts, i.e. water rights, supply, licenses, leases, and permits VIII. Financial Records
  - A. Financial statements for five fiscal years prior to the valuation date, including all revenues and operating expenses for the property
  - B. Interim financial statements for the year of the valuation date
  - C. Copies of any prospective financial information, such as budgets, forecasts, business plans, strategic plans, or capital budgets, including the assumptions used for a five-year period, as of the Valuation Date; include a schedule of anticipated interest expense, depreciation, capital expenditures, working capital, and extraordinary cash disbursements or receipts
  - D. A schedule of any anticipated financing needs and capital expense budgets for the next five years, including anticipated terms
  - E. Entity income tax returns for five fiscal years prior to the valuation date
  - F. All budgets, forecasts, and business plans developed by the company's management and/or outside consultants for relevant periods
  - G. Information regarding any unusual, nonrecurring, extraordinary, or special accounting items during the five years preceding the Valuation Date not specifically disclosed in the financial statements
  - H. A schedule of the debt held as of the Valuation Date, including the cost of each component, if it differs from the schedule in the financial statements
  - I. A list of any loans to or from officers, directors, and stockholders as of the Valuation Date
  - J. Information on any non-operating income, assets, or any off-balance sheet liabilities (such as pending litigation, compliance requirements, service liabilities, etc.)
  - K. Details of any significant off-balance sheet financing

- Scott Ginsburg and Brittany Theis, Robbins Schwartz RE: Proposal/Engagement to Provide Appraisal and Consulting Services regarding Newton Power Plant, 6725 N 500th St, Newton, IL 62448
  - L. Details on any investments held as of the Valuation Date in corporations, partnerships, and/or joint ventures, including the interest held and a description of the investment
  - IX. Public media reports or government reports on the property

Scott Ginsburg and Brittany Theis, Robbins Schwartz RE: Proposal/Engagement to Provide Appraisal and Consulting Services regarding Newton Power Plant, 6725 N 500th St, Newton, IL 62448

# 17. Federal Appraisal LLC – The Appraisal of Power Plants

# Scott Ginsburg and Brittany Theis, Robbins Schwartz RE: Proposal/Engagement to Provide Appraisal and Consulting Services regarding Newton Power Plant, 6725 N 500th St, Newton, IL 62448



Appraisal Institute*



Power plants, also called electricity generating stations, often present unique and interesting appraisal problems. Power plants can be worth billions of dollars or can have substantial liabilities. Their various technologies differ as much as those of motorcycles. cars, and trucks. Their markets are peculiar. with a mix of market forces and regulated affairs. The uses of the appraisals are also varied, ranging from acquisitions, financing, regulation, litigation, or property tax purposes, to IRS or SEC reporting. In this article, the issues, methodologies, and practice of power plant appraisal are reviewed.

# The Appraisal of Power Plants

by Mark Pomykacz, MAI, and Chris Olmsted

ower plants, also called electricity generating stations, often present unique and interesting appraisal problems. Power plants can range in value from being worth billions of dollars to having substantial liabilities. Their various technologies differ as much as those of motorcycles, cars, and trucks. Their markets are peculiar, with a mix of market forces and regulated affairs. The uses of the appraisals are also varied, ranging from acquisitions, financing, regulation, litigation, or property tax purposes, to Internal Revenue Service (IRS) or Securities and Exchange Commission (SEC) reporting. The following discussion will address the issues and methodologies involved in power plant appraisal.

#### The Nature of Power Plants

Power plants generate electricity, their main product and income source, through a combination of processes depending on the technology. Most technologies convert one form of energy, such as chemical (heat from coal, gas, oil, or uranium to steam) or potential kinetic energy (gas, oil, hydro, wind, geothermal), to mechanical movement (turbines or engines) and then into electron flow (generators). Other technologies also exist, most notably solar. Power plants have other products and services, such as capacity revenue and other ancillary services, and these can be substantial sources of revenue.

#### Measures of Performance

The units of value for power plants are usually kilowatts (kW), megawatts (MW), kW hours (kWh), or MW hours (MWh). A common unit of performance is the *capacity factor*, which is analogous to occupancy/vacancy rates. Capacity factors measure what is actually produced compared to what could theoretically be produced, and are expressed as percentages. Capacity factors are driven by a combination of technological limitations and market demand. Typically, wind, hydro, and solar produce electricity only when there is wind, water, and sun. Nuclear and coal plants run nonstop until refueling or maintenance requires a shutdown. Gas turbines run when the market price for electricity supports the cost of operations. As plants age and become increasingly functionally obsolete, or less economically viable, their capacity factors fall, until economic infeasibility sets in. Table 1 shows the Energy Information Agency's (EIA's) estimates of typical capacity factors and

The Appraisal of Power Plants

life spans for a variety of different technologies, as well as a range of capacity factors encountered in the market.1

Another measure of performance is heat rate, which expresses the amount of heat energy needed to generate a unit of electricity. It is an expression of efficiency; the lower the heat rate is the better. The newer gas plants are so much more efficient that they often create obsolescence in older plants. Heat rates do not inform as to the impact of fuel prices. There are dramatic differences in the cost of different types of fuel. Table 2 shows the EIA data on typical heat rates and fuel costs for a variety of different technologies.

Another frequently used economic measure is the spark spread, which measures the difference between the price of the electricity and the price of fuel for a specific plant. It is useful to compare this to the sum of all other expenses at a specific plant at any given moment. As commodities, electricity and fuel prices can change from moment to moment, and frequently do so dramatically. Decisions to operate, or not to operate, must be made from moment to moment. When fuel prices are sufficiently lower than the price of electricity, it is financially feasible to operate the plant. Peaking plants, which generally run only when there is high demand, complete this analysis daily, sometimes hourly. Peaking plants, such as natural gas plants, may produce electricity only when electricity prices are high and fuel prices are low, as compared to base-load plants, such as nuclear, coal, and large hydroelectric plants, which

#### Table 1 Typical Capacity Factors and Life Span

	Сара		
Technology	EIA Estimate	Market Experience	Life Span (yrs)
Nuclear	90%	90%—95%	40-60
Coal	85%	50%-85%	55
Natural Gas	87%	3%-65%	35
Larger Hydro	52%	25%-60%	50-100+
Wind	34%	20%—35%	25
Solar	25%	18%-23%	25
Oil	10%-20%	0%-10%	25
Geothermal	92%	85%-95%	10-20

Table 2 Typical Heat Rate and Fue
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Technology	EIA Heat Rate*	EIA Fuel Costs*
Nuclear	10,479	\$0.70
Coal	10,498	\$2.38
Natural Gas	8,039	\$3.42
Hydro	N/A	\$0.00
Wind	N/A	\$0.00
Solar	N/A	\$0.00
QII	10,991	\$12.48
Geothermal	N/A	\$0.00

*Heat rate represents BTUs per kilowatt hour (BTU per kWn), *Fuel costs are dollars per million BTUs (\$/MMBTU).

Source, EtA Annual Energy Outlook 2013, data reported for 2011

The US Department of Energy's Energy Information Agency (EIA) publishes volumes of reports on energy issues. The EIA reports are useful and are 1. frequently used as benchmarks in the industry, but its data does not provide the accuracy needed for some appraisal work.

usually run regardless of the hourly fluctuations in electricity and fuel prices.

Unlike most general real estate, where it is extremely rare for prudent management to withhold renting space for temporary periods due to low market prices, peaking plants and older base-load technologies often prudently withhold production due to low market prices for electricity and/or high fuel costs. In effect, at those times the highest and best use analysis for these plants fails the test for financial feasibility, hopefully only temporarily. However, this may indicate economic or functional obsolescence. Since the decision to operate or not operate is an option, some power plant appraisals require option valuations, such as Monte Carlo simulations.

The various generation technologies have vastly different characteristics. Nuclear and coal are base load (intended to run nonstop for months at a time). They have historically represented the most common source of electricity in the United States, accounting for roughly 59%² of the supply. They are expensive to build, and construction takes many years. Natural gas is the supply technology at the margins, and in recent years has been taking away base-load market share from coal plants. In part this is because of advances in hydro fracturing extraction technology, which currently is lowering natural gas prices and therefore also electricity prices for all technologies. Natural gas plants are also generally less expensive to construct, and can be constructed in relatively short periods of time. Oil-fired power plants are rarely cost competitive at present, because petroleum prices are higher than the other energy sources for electricity generation. Hydro, solar, and wind have no substantial fuel expenses, but are very expensive to construct. There are numerous other less-common and developing technologies. Each technology has its own distinct physical and economic characteristics, and therefore appraisal considerations also must vary by technology.

Currently, there is no effective way to store electricity on a large scale. It must be consumed the moment it is generated. Further, the transmission and distribution grid (the grid) cannot contain any more or less supply than is precisely needed to meet current demand. Therefore, if demand increases or decreases in any given moment, the supply must be increased or decreased instantaneously in response. If demand increases over time, new grid additions are needed. Power plants must be located where the grid has an ability to receive the electricity, which is not always where the demand is located. This is both difficult and costly, and is why special payments, known as capacity payments, must be made to generators in order to ensure that the grid has the supply it needs the very moment it demands it and exactly where it needs it.

The demand for electricity in all markets changes substantially over time, both seasonally and hourly, with the summer afternoon hours often being the highest demand hours due to the need for air conditioning. In practice, in deregulated markets system operators make decisions for the grid about how much electricity to generate, and decide which plants will generate and which will not. The decisions are based on rules to minimize electricity prices, tempered with reliability and environmental considerations. In practice, system operators make dispatch plans a day in advance with hourly and sometime minute-by-minute adjustments. Generally, system operators plan well for day-ahead demand and supply. Still, electricity prices remain as variable as many commodity prices, and vary substantially throughout the year. Sometimes, such as during periods of unplanned maintenance at base-load plants or extreme weather, electricity prices can vary dramatically, as shown in the example in Table 3.

In the power generation industry, "at the margins" means when additional supply is needed to meet the newest or most-recent increment of demand. Under current market conditions, it is most likely a natural gas plant that will be dispatched to supply it. Base-load technologies, such as nuclear, coal, and larger hydro plants, are always dispatched first, because they are usually the least-expensive power. They are the least expensive because their fuel costs are lower and their very high original construction costs have been effectively paid down. Wind, solar, and small hydro plants are intermittent and are usually dispatched whenever they are available, as they are relatively inexpensive after construction subsidies are considered, and green initiatives prioritize these sources of energy. If this base-load and intermittent supply does not meet the demand in the market at any given moment,

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^{2.} EIA Monthly Energy Review July 2014; data reported for year 2013.

#### Table 3 Variability in 2012 Electricity Prices, PJM, Northern Illinois Hub

Statistic	(\$/MWh)
Average yearly price	\$28.57
Average summer price (June, July, August)	\$32.34
Average hourly price (9 am to 5 pm)	\$32.51
Average hourly price (2 pm to 7 pm)	\$35.29
Lowest yearly price	\$0.00
Highest yearly price	\$224.71
Range with one standard deviation below/above yearly average	\$16.97/\$40.17

Note: PJM is the system operator for the grid in a region of Illinois.

then other technologies such as gas and oil will be dispatched to fill the gap.

Each technology has its own economic life cycle. Power plants are more like automobiles than general commercial real estate in that they have finite physical and economic lives. Each type of power plant has unique construction costs and timing. Generally, nuclear, coal, and larger hydro plants take up to four to six years to build; gas and oil plants, as well as wind, take about eighteen months to complete and solar photovoltaic plants take around six months. Further, each type has its own operating costs. Consequently, it is difficult but not impossible to compare one technology to another. Such comparisons are needed for feasibility and planning, and government regulation, and are sometimes used in alternativetechnology cost approaches and levelized cost of energy (LCOE) analyses.3

Power plants are complex combinations of real property, personal property (machinery and equipment), and often business intangibles⁴ (like fuel supply contracts or power purchase agreements). The degree that a power plant consists of real or personal property or business intangibles depends on the definitions in the law that has jurisdiction over the appraisal context. For example, turbines may be considered to be real property in one state for ad valorem taxation, and personal property in another. They may also be classified as shorter- or longer-lived items for depreciation under state and federal law. Environmental safety improvements may be tax exempt in one state and fully taxable in another. Despite these complexities, the main revenues—electricity and capacity revenues—are earned from all the assets as a combination. It is rarely easy to discern what or how much of the income is attributable to real, personal, or business intangible property. Power plants are very rarely rented. The real property at power plants is also very rarely rented separately from the other assets, and when rented separately is usually part of structured financing that limits the lease's probative utility.

#### **Electric Utility Deregulation**

The electricity supply industry can be divided into four segments: generation, transmission, distribution, and miscellaneous services. Deregulation impacted the generation segment of the industry. Deregulation developed over a number of years and developed differently in different states. Many states are not yet deregulated. The differences have a critical impact on the appraisal of power plants.

The Federal Energy Regulatory Commission (FERC) was established in 1977 to regulate the electricity industry. Prior to 1977, the electricity industry throughout the country was conducted by state-regulated, vertically integrated monopolies (generation, transmission, and distribution). In 1992, the Energy Policy Act (EPACT), was signed into law. EPACT required open access for transmission in order to establish a wholesale electricity market. Utility monopolies could not refuse to transmit competitor's power over the monopolies' transmission and distribution grid.

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Level/ced cost of energy (LCOE) is the cost of generating electricity for a particular system, including all the costs of initial investment, operations and maintenance, fuel, and capital. The LCOE is the minimum price at which energy must be sold for an energy project to break even; http://www.mcel.gov/ analysis/tech_lcoe_documentation.html.

^{4.} Intangible assets include "non-physical assets such as franchises, trademarks, patents, copyrights, goodwill, equities, mineral rights, securities and contracts (as distinguished from physical assets) that grant rights and privileges, and have value for the owner." International Glossary of Business Valuation Terms available in Appraisal Institute, The Dictionary of Real Estate Appraisal, 5th ed. (Chicago: Appraisal Institute, 2010), 239.

In 1996, FERC issued Orders 888 and 889 to definitively resolve full wholesale power generation competition and open access to transmission and distribution. The intent was for each segment within the historically vertically integrated industry to be priced separately to prevent owners of transmission and power plants from offering preferential treatment to their own plants. As a result, public utility companies in many states have divested themselves of their electricy generating power plants into new "independent," deregulated companies, while retaining the regulated transmission and distribution activities. Also as a result of these acts and orders, the financial structure of the electricy generating industry changed from one of capital investment dependence (i.e., measured by construction cost) to one driven by competition and income (i.e., measured by operating income and expenses).

#### Impact of Deregulation on Appraisal

Today, only about one-third of the states are deregulated, and the country has two types of power generation markets: regulated and deregulated. Each has its own basis of value.

Regulated Markets. In the regulated monopoly states, the cost approach remains the best indicator of value, and the income capitalization and sale comparison approaches are rarely effective appraisal techniques. Historically, regulators allowed a regulated utility to construct power plant assets so that the utility could meet its obligations to provide electricity to consumers but only provide an adequate return to investors. The cost basis for the recovery (the rate base) was calculated to provide a predetermined return on investment for a plant, regardless of the economic fundamentals affecting the plant. As a result, appraisers rightfully favored cost methodologies because they more accurately reflected the true value of regulated power plants, as the regulating commissions had legally connected the income from the power plants to the cost of building the power plants. Efficiency and profitability were secondary concerns, but investment risk was low. In regulated power markets, income is fixed by regulation to the cost of construction, via a rate of return that is established by the regulating commission. Thus, the income capitalization approach is circular to the cost approach and is not probative to value.

In vertically integrated regulated utilities, power plants were rarely sold separately, and there was little or no market for such assets. In regulated markets, power plants are usually considered special property used solely by vertically integrated, regulated utilities. Thus, the sales comparison approach is also very rarely informative.

**Deregulated Markets.** Once the power market was deregulated, the legal link between cost and income was broken. Investors were required by the forces of economics, not regulation, to value electric generation power plants like any other incomeproducing asset—by forecasting the anticipated cash flows available to investors over the useful life of the investment. The value of a plant was no longer based on the cost to construct it but rather based on its profitability. Power plant developers would no longer be guaranteed a low-risk return (income) that matched their cost to build. Under deregulation, returns are not guaranteed and bankruptcy is a real possibility, but potentially higher returns are the new reward.

In deregulated markets, buyers, sellers, and analysts universally emphasize the income capitalization approach, where expected income and rates of return are based on unregulated market conditions. In deregulated markets, costs may be incurred, but the developer has no guarantee of making an adequate return. The cost approach in deregulated markets remains useful when the appraiser properly accounts for all forms of obsolescence, and the approach remains highly probative when appraising special improvements and assets within the combination of assets at a power plant. In a deregulated market, there is an active market for power plants separate from transmission and distribution assets. The sales comparison approach can be used when market data is sufficient, as with the sales comparison approach for any general commercial property. In conclusion, all three approaches to value usually can be applicable to power plants that are located in deregulated markets.

#### **Cost Approach**

#### **Cost-Value Relationship and Disconnect**

The basic concern surrounding the cost approach for power plants is that offen cost does not equal value. When applicable, the cost approach reflects

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market thinking by recognizing that market participants sometimes judge the value of a power plant by considering the cost to create the improvements. However, depending on the cycle of the market and the age and legal status of the plant, simple, unadjusted cost is unlikely to equal market value. Unless the appraisal fully reflects all forms of depreciation (physical, functional, and external), then the cost estimate will diverge from market value.

The job of estimating each of the various forms of depreciation at power plants is often problematic and sometimes practically impossible. Unlike general real estate, where the property will continue to function if it is adequately maintained, even well-maintained power plants may suffer critical economic and functional obsolescence. Common types of obsolescence include obsolete engineering designs and inefficiency (from a poor original design or new technologies entering the market); obsolete environmental designs (legal/ regulatory); original cost overruns; current operating-cost inefficiencies (excessive operating costs); and physical aging in a limited life span. Table 4 shows EIA data and market data on typical overnight construction costs for a variety of technologies. Overnight construction costs are the costs of construction if no interest was paid during construction, as if the project was constructed overnight. In Table 4, the interest expenses were

estimated at a 7% interest rate over the period of construction in order to estimate the all-in costs of construction.

#### Cost Approach to Measure Parts of the Whole

While sometimes problematic for overall plant valuation, the cost approach is especially useful for appraising the different components of the overall power plant, including real and personal property, tangible and intangible property, taxable and nontaxable property, and the various classes of property at power plants. A power plant is sometimes referred to as a business combination, an overall asset, or a business enterprise.5 The market value of the overall asset is referred to as the overall market value of the plant, or the value of a going concern.6 The components are sometimes referred to as partial interests or asset classes. When used in conjunction with the sales comparison and income capitalization approaches, the cost approach affords one of the best appraisal techniques to allocate the market value of an overall asset to the various partial interests and asset classes of a plant.

#### Reproduction vs. Replacement Approaches

Both of the two main cost methods—reproduction cost and replacement cost—are regularly applied to power plants.

Technology	EIA Overnight Costs*	Market Experience Overnight Costs	Time to Construct (yrs)	All-In Costs [†]
Nuclear	\$5,530	\$7,000	6.0	\$10,641
Coal	\$2,934	\$2,800	4.5	\$3,833
Natural Gas	\$1,023	\$1,100	1.5	\$1,221
Hydro	\$2,936	\$4,000	5.0	\$5,671
Wind	\$2,213	\$2,500	2.0	\$2,875
Solar	\$4,183	\$2,000	0.5	\$2,071
Oil	N/A	\$800	1.0	\$858
Geothermal	\$4,362	\$4,500	3.0	\$5,548

#### Table 4 Typical Construction Costs (\$/kW)

* El& Annual Energy Outlook 2013

† Includes interest during construction; Interest expense computed at 7.0%

A business enterprise is "a commercial, industrial, service, or investment entity (or a combination thereof) pursuing an economic activity." Ibid., 237.
 Going concern value is "the value of a business enterprise that is expected to continue to operate into the future. The intangible elements of Going

Concern Value result from factors such as having a trained work force, an operational plant, and the necessary licenses, systems, and procedures in place." Ibid., 238.

#### **Trended Original Cost Method**

Although rarely utilized to value general real estate, the trended original cost (TOC) method, a type of reproduction approach, is frequently used for electric utility assets. Historical cost information, even if decades old, is regularly available on power plants.

In a TOC analysis, the reproduction cost new (RCN) is computed by trending the original (historical) construction costs to the effective date of the appraisal. This methodology is widely recognized by power plant appraisers, regulators, and courts. This is the predominant appraisal technique in regulated states for rate-base analysis. The usefulness of the TOC method is contingent on the accuracy and completeness of the historical cost information and on the trending method used. To successfully use trending, the costs by date of expenditure must be reliable and available for each class of assets for the entire plant, and the costs must also include capital repairs made since original construction.

Various widely accepted cost trend references provide the basis for the trending of power plant construction costs. The indices do not give prices for specific cost items in either the historical period or the current period. Rather they provide the change in cost, the delta, between the different dates. Appraisers apply that delta to the actual original cost at the subject plant to get an RCN as of the appraisal date. The proper indices can be applied to specific cost items, such as bricks, or to whole categories of power plant items, such as turbine generators.

#### **Cost per Capacity Method**

The cost per capacity method is a replacement cost approach. Cost per capacity is estimated by multiplying unit cost (usually \$/kW of capacity) by the number of units at the subject plant. The unit cost can be developed from a variety of sources including research publications, government estimates, contractor estimates, manufacturer estimates, owner estimates, or the comparative-unit method.

The cost per capacity method is relatively practical and is used by many market participants because of its simplicity and availability. However, the apparent simplicity of the cost per capacity method can be misleading. It is sometimes difficult to reconcile the vast differences between the various cost sources and the subject plant, and between this cost approach and the other approaches. Also, this method often is less precise than others.

#### Alternative Technology Analysis

An alternative technology analysis (ATA) is a replacement cost technique. It is based on the principle that value is based on the functionality that the improvements afford its owner, not the materials and design used to make the improvements. This approach assumes that it is not the details of how the improvements generate the power that create value, but rather that the improvements generate a certain quantity and quality of power that is marketable in a certain way. For example, when appraising a nuclear power plant, an ATA could consider the cost to build a natural gas technology alternative plant with an identical MW rating and capacity factor. The ATA would consider the capital expenditure differences as well as the performance, operating, and fuel expense differences between the nuclear plant and the alternative gas plant.

Today, the popular choice for the alternative technology to use in such an analysis is natural gas, in part because it is the technology at the margins. For appraisers, who understand the importance of using comparable sales or replacement costs that match the functionality and highest and best use of the subject property, the ATA method is understandably valid. Some non-appraisers and courts have difficulty accepting this technique, even though it is commonly employed by market participants.

#### Depreciation

#### **Physical Deterioration**

Estimating physical deterioration is often the main source of concern about the validity of a cost approach on power plants. Typical depreciation techniques can be as simple as a single age-overlife ratio or as complicated as the breakdown of the subject's assets into their various components for individual consideration.

Models based on the economic age-life method are among the most widely used depreciation techniques for power plants. Physical deterioration can be estimated by the straight-line method, and by the age-life method, using mortality dispersion techniques. Often the effective age plus the remaining useful life is equivalent to the service life. Accounting and bookkeeping lives are not appropriate for appraisal purposes. Physical life may be longer than the average service life, but it may not accurately represent the usefulness of the service of an asset due to economic or legal reasons. The effective age should reflect the conditions of the plant, which often are not the chronological (actual or historical) age. It should also be recognized that the expected remaining service life of a plant might change during its life cycle for reasons other than progressing chronological age (i.e., economic or legal reasons).

#### Functional Obsolescence

Functional obsolescence is common at power plants and is often easily spotted. The types of functional obsolescence frequently found include deficiencies requiring an addition, deficiencies requiring a modification, deficiencies requiring additional operating costs, and super-adequacies. Often these deficiencies are incurable, in both the short and long term. Given that the reproduction approach is common for plants, but does not intrinsically exclude functional obsolescence, appraisers will expend considerable effort on determining functional obsolescence.

#### **Economic Obsolescence**

Changes in market demand, transmission and distribution, federal or state law, the economy, and any operational constraints external to the asset frequently cause economic obsolescence at power plants. Usually their impact on value can be measured by capitalizing the expected losses in earnings over the period that the condition is expected to exist. In the broadest sense, since deregulation was instituted, the capital improvements made before deregulation may no longer have the ability to produce the originally expected return on the investment. This loss in

#### Table 5 Levelized Cost of Energy (\$/MWh)

potential creates a form of economic obsolescence that is known as *stranded costs*.

Common techniques used for estimating functional and economic obsolescence include the capitalization of excess operating costs and the capitalization of income shortfalls. In both, income capitalization techniques are employed to evaluate the loss in value from specific operating or capital costs, or from an inability to earn income. While not adequate to measure the value of the obsolescence, the existence of obsolescence is often easily discovered by comparing overall income and sales values to the replacement cost new less physical depreciation (RCNLD). Any difference can be attributed to either functional or economic obsolescence or both.

#### Levelized Cost of Energy

An example of functional and economic obsolescence can be seen in Table 5. It is not enough to compare the cost to construct different types of power plants to measure the obsolescence. Fuel, for example, plays a major role in obsolescence. The table reflects the construction costs combined with fuel, operating expenses, and other considerations, such as financing costs, time to construct, capacity factors, and life spans. The table does not reflect the impact of current government incentives. Nor does it reflect external costs (pollution, decommissioning costs, transmission costs) or historically paid incentives and infrastructure (nuclear R&D, railroads, gas pipelines). The table shows that some technologies do not compete effectively. In practice, conditions at each plant vary substantially, making the obsolescence either better or worse.

Technology	EIA*	Market Experience	Reflecting incentives	Reflecting External Costs [†]
Nuclear	\$108.40	\$46.08	\$41.73	\$49.35
Coal	\$123.00	\$47.17	\$47.17	\$49.98
Natural gas	\$65.60	\$52.17	\$52.17	\$52.17
Hydro	\$90.30	\$27.05	\$27.05	\$27.05
Wind	\$86.60	\$57.18	\$46.24	\$46.24
Solar	\$144.30	\$57.43	\$45.61	\$45.61
Oil	N/A	\$556.37	\$556.37	\$564.21
Geothermal	\$89.60	\$59.21	\$47.49	\$47.49

EIA Annual Energy Outlook 2013.

* Reflects decommissioning and external pollution abatement costs

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#### Land Value

The land at power plants often contributes little to the overall value. An across the fence method,⁷ assuming highest and best use similar to the properties from "across the fence," is typically employed to measure the value of the underlying land. The value of licenses, permits, and approvals for the power-generation activity, which can be substantial, are generally accounted for in the soft cost of construction.

#### Real, Personal, and Business Residuals

Depending on the use of the appraisal, there are occasions when the value of some real and personal property, and business intangibles must be removed from the overall plant valuation. For property tax appraisal purposes, the value of any tax exempt property must be removed. For IRS and SEC reporting, the value of existing contracts must be separately reported from the rest. A residual technique is often the best method to isolate the value of the target assets. In general real estate appraisals, a land residual is where the overall real estate value  $(V_{leb})$  minus building value  $(V_b)$  equals land value  $(V_l)$ . In power plant appraisals, the residual formula is overall plant value  $(V_p)$  minus excludable value  $(V_{ax})$  equals the value of the balance of the plant  $(V_{bal})$ , which is the appraisal target value of the subject property  $(V_s)$ .

In property tax appraisal, excludable property commonly includes fuel inventory, pollution control improvements, contracts for fuel supply, contracts for the sale of electricity, power purchase agreements, workforce in place, specialized documents (including policies and procedures, manuals, computer software, and drawings), and working capital accounts. As discussed earlier, the cost approach is usually the best method to estimate the value of the excludable tangible property. The value of fuel inventory and of the workforce in place is usually estimated via avoided cost methods. Contracts are usually appraised via a comparison of the plant income streams with and without the contracts, in the same way that a leasehold analysis compares fee simple income streams to leased fee income streams.

#### **Sales Comparison Approach**

While the use of the sales comparison approach is common in the appraisal of general commercial properties, this approach is rarely useful in power plant appraisals. Research for information on sales of comparable power plants rarely yields appropriate and adequate data for use in a credible sales comparison approach. The market for power plants is national, and sometimes international. It is relatively easy to find evidence of an active sales market. However, relevant critical details about the individual sales are often unattainable. An important qualification of each credible comparable sale is the level of supporting data that is publicly available. Since many details concerning the sales of power plants are confidential, the sales are not adequately verifiable and/or cannot be soundly adjusted. Since power plants are typically business combinations, the sales are for combinations of assets: real, personal, and business assets. Most sales include corporate (business) and personal property assets. Further, these transactions often include assets beyond the tangible power plant, such as investment participation, financing, partial interests, offtake and supply contracts, and other valuable closing contingencies.8 Buyers and sellers are under no obligation to publicly report the portion of the price attributable to the parts of the total sale price in a format that is useful to appraisers. For example, many power plant sales include power purchase agreements (PPAs), which usually have significant price-impacting characteristics. However, it is typically unclear from the publicly available data on the transactions what effect the PPAs had on each sale price. While there frequently is available data to identify comparable sales, there is not sufficient public data in many cases to complete a credible appraisal adjustment process.

A variety of adjustments are needed in the sales comparison approach. Market condition adjustments are important as values for power plants change frequently due to macroeconomic conditions, including trends in the general economy, fuel prices, regulations, and green energy. Adjustments for physical characteristics are typically made for plant design, fuel type, unit size, shutdown units, capacity factor, heat rate, plant condition, age, superadequacy,

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^{7.} The across the fence method is "a land valuation method often used in the appraisal of confiders. The across the fence method is used to develop a value opinion based on comparison to abutting land," Dictionary of Real Estate Appraisal, Eth ed., 3.

An offtake contract is an agreement between a producer of a resource and a buyer of a resource to purchase/sell portions of the producer's tuture production; Investopedia, www.investopedia.com/terms/o/offtake agreement.asp.

functional utility, and remaining license life. However, the required adjustments for these factors often cannot be made reliably because many physical characteristics of the comparable plants are not released as public information.

Location-based revenue differences also should be analyzed, as electricity prices are usually dependent on the location of each plant. Other locational differences may include the proximity and availability of electric transmission lines, transmission congestion and bottlenecking, water supply, rail lines, and docks. Environmental conditions and the distance to switchyards and substations can have a significant impact on the locational value for a plant. Additionally, adjustments related to income tax differences may be necessary, as taxes are an important factor in the going concern value of each plant. For example the tax incentives play a major role in the feasibility of wind and solar.

It must be recognized that if the appraiser succeeds in finding adequate sales data and completes a credible sales comparison analysis, the resultant value will most likely be of the business combination. That going-concern value will need to be allocated to the real and personal property if that is the purpose of the appraisal.

#### **Income Capitalization Approach**

Traditionally, income strictly attributable to the real property of general commercial properties, such as offices and apartments, is ubiquitously prescribed by real estate leases or the market potential to be leased. There is no such rental market for power plants. Nonetheless, power plants are income-producing assets where the income is generated by the operation of the combination of real and personal property and any business intangibles.

At power plants, there is typically no credible and reliable way to isolate the income solely attributable to the real property, such as a lease. The income used in the income capitalization approach is from operation of the combined assets of the going concern or the business enterprise. Such intermingling conditions also exist at many other types of commercial property, such as hotels, theaters, hospitals, telephone companies, water companies, landfills, race tracks, and factory mills, among other types. The real property is rarely leased separately at these property types, and the income typically analyzed is from their business operations, just like at power plants. Given this issue, the appraiser must first conclude an overall business value of the going concern for the plant, and then employ various appropriate appraisal procedures to separate out the value of the real and personal property or other target interest at the plant. This is standard practice in the valuation of power plants.

The holding period for power plants is driven by physical considerations as well as legal, regulatory, and contractual conditions, and it is often prescribed by common practice among market participants. Under cost-of-service regulations, the holding period of a plant is the same as its expected useful life. For a deregulated power plant, the holding period is typically estimated based on its finite physical and economic life. In both cases, analysts look to the finite remaining life of the plant to form the basis of the holding period. As such, it is common practice to assume a holding period equal to a plant's estimated remaining economic life. Consequently, some discounted cash flow (DCF) analyses are projected for as long as 55 years.

#### **Reversionary Value**

A reversionary value is assumed in most DCF analyses for commercial real estate. This value captures the income generated from the asset after the end of the holding period, and it is typically calculated by using a direct capitalization method and then discounting that value to the valuation date. However, unlike general real estate, power plants have relatively short, finite lives. When the holding period for a power plant is assumed to be equal to its remaining economic life, then there will typically not be a reversionary value for the plant at the end of the holding period.

Assumptions made about disposition of the remaining assets (or liabilities) may be broken down in three categories: decommissioning liability, salvage value, and land value. In some cases, power plants carry a decommissioning fund that will be used to fully decommission the plant, eliminating a large future liability. In other cases, the plant will require expensive demolition and remediation work. These assumptions will determine the appropriate manner to estimate any reversionary value, positive or negative. Often, power plant appraisers conclude that the sum of the three reversionary considerations net to a zero value.

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When a direct capitalization method is completed, the capitalization rate must be adjusted upward to reflect the fact that the income and value decline to zero over the holding period, since the reversionary value of a plant with a finite life is zero. It is common practice in power plant valuation to avoid this issue in DCF reversionary capitalization rates by setting the holding period equal to the plant's remaining economic life. In practice, only DCF analyses of larger hydro plants usually contain a reversionary capitalization of the plant's income, because their very long useful lives often approach infinite lives like with general real estate.

#### **Power Purchase Agreements**

Plant owners regularly contract in advance to sell their power to bulk consumers via power purchase agreements (PPAs) instead of selling power in the daily mass markets of the independent service operators (ISOs).

PPAs fall into two broad categories: those that have contract prices for the electricity at or near market prices, and those that have contract prices at substantially above or below market prices. Those that have contract prices for the electricity at substantially above or below market prices are often between related parties, or there might be more to the transaction than just the sale of electricity for a price. These PPAs do not meet the criteria of market-indicative transactions and cannot be used to determine market value for parts of the plant such as the real estate or personal property; however, these PPAs can certainly indicate the value of the going concern. This is analogous to appraising an office building's market value based on inter-company leases or sale-leasebacks that are not based on market terms. In such cases, if the purpose of the appraisal is to determine market value assuming fee-simple conditions, the atypical office leases are replaced with normal market-based terms.

#### Installed/Nameplate Capacity

The installed or nameplate capacity is the plant's claimed capacity designated by the manufacturer or by a capacity rating agency; capacity is usually described in MWs or kWs. Nameplate capacity is the amount of energy a power plant can produce instantaneously, not the amount it will generate over a period of time. Installed capacity and capacity factor assumptions are combined to forecast electricity available to be sold over time. Capacity factors vary from winter to summer and location to location for the same equipment based on construction, altitude, and local ambient temperature and humidity.

#### Independent Service Operators (ISOs)

In deregulated markets, merchant plants sell their electricity in markets operated and managed by ISOs. Analogous to trading floors, the power producers and buyers consider ISOs their primary public market. ISOs organize the markets, establish trading rules, and document market transactions and prices. The ISOs publish volumes of market data useful to the appraiser, including data on general market supply and demand.⁹

#### Long-Term Trending

Unlike DCF forecasts for general real estate, which are commonly for 10 years, power plant forecasts are commonly for 25 to 35 years, with some for as long as 55 years. The Consumer Price Indices (CPIs) provide an excellent source for forecasting electricity rates, fuel prices, and the general expense rate of inflation over the very long term.

The CPIs are well documented, and power plant market participants often rely on them. The data reveal a number of important trends. For example, electricity rates largely have not kept pace with general inflation over the decades. One theory is that commodities, like electricity, trend at rates lower than other products and services in the economy, and the CPI is the average of all products and services. Another theory is that deregulation, which began in the late 1990s and was supposed to lower electricity prices, has been effective.

The data also show that in the short term, price trends for any given plant will be driven by local market conditions. Appraisers must examine local plans for plant retirements and new additions as well as transmission constraints, and fuel supply conditions. These local trends can cause local prices to trend in dramatically different fashion than the long-term CPI trends, until a new market equilibrium is achieved.

Alternatives to trending prices using the CPI include using EIA long-term price forecasts,

 For example, market data on historical electricity prices in the New York ISO can be seen at www.nyiso.com/public/markets_operations/market_data/ pricing_data/index.jsp. forecasts by other public entities, and information from private forecasting companies.

#### **Fixed and Variable Expenses**

Operations and maintenance (O&M) expenses are analyzed as is normally done in the appraisal of income-producing properties, with one exception. Considerable special efforts are typically made to forecast fuel expenses, separate and apart from other O&M expenses. Also, parent company administrative expenses may need to be apportioned down to the subject plant when the plant is owned and managed in a portfolio of plants.

#### Income Taxes

Unlike nearly all appraisals of general real estate, power plant income approaches are usually completed after deducting income taxes. This is useful and often necessary for several reasons. A major contributor to the value of many plants is its effective income tax rate. Power plants often have tax benefits, including accelerated depreciation, investment tax credits, exemptions, or others. Also, while traditional real estate appraisals are completed before income taxes and most of the theory and data in the real estate appraisal community is arranged for before-income tax analysis, business appraisals are traditionally completed on an after-income tax basis. Most of the financial market data available for the power industry is on an after-income tax basis, and nearly all market participants appraise on an after-income tax basis. In theory, both before- and after-income tax appraisals should yield the same indication of value, but only when the tax benefits are fully and properly adjusted for. Another advantage of the after-income tax analysis is that the inputs and adjustments are explicit and thus available for easier review.

When forecasting the tax rate for a power plant, it is necessary to use an effective income tax rate for the market. Plant owners rarely pay the statutory tax rates. This includes both federal and state income taxes but adjusts for typical exemptions, deferments, and abatements. Capital expenses, depreciation, and interest expenses must be determined in order to compute the effective income taxes. Depreciation expenses should be calculated utilizing the modified accelerated cost recovery system (MACRS). However, simpler methods may be acceptable in some cases. The power generation industry relies heavily on debt financing. If the goal is to estimate market value, appraisers forecast this expense by applying industry or market-specific interest rates as of the valuation date to the portion of the plant's value that is estimated to be financed with debt.

#### **Capitalization and Discount Rates**

Theoretically, there are several possible methods for estimating capitalization and discount rates, including market surveys, extraction from market sales, and various mathematical financial formulas. Extraction from power plant sales very rarely yields sound and adequate data. Also, there are no surveys of power plant capitalization and discount rates. Therefore, rates are usually determined using well-known financial formulas.

Power plant appraisers frequently complete a formula-based analysis of discount rates known as the weighted average cost of capital (WACC)10 in the business appraisal community. In the real estate appraisal community, this formula is recognized as a band of investment formula.11 The major difference is that the band of investment formula is typically used to determine capitalization rates for real estate before income taxes, while the WACC is typically used for discount rates after income taxes. The basic elements of yield (or capitalization) rates are debt and equity yield. When combined, they indicate the overall investment yield. This cost of capital analysis is "weighted" because it incorporates the percentage of the total investment that debt contributes and the percentage that equity contributes, which is a weighted-average concept. Algebraically, the WACC analysis is expressed in the following equation:

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^{10.} Weighted average cost of capital is "the cost of capital (discount rate) determined by the weighted average, at market values, of the cost of all financing sources in the business enterprise's capital structure." International Glossary of Business Valuation Terms available in Dictionary of Real Estate Appraisal, 5th ed., 240.

^{11.} Band of investment is "a technique in which the capitalization rates attributable to components of a capital investment are weighted and combined to derive a weighted average rate attributable to the total investment." Dictionary of Real Estate Appraisal, 5th ed., 16.

Formulaic Derivation of an After-Income Tax Discount Rate

Weighted Average Cost of Capital

$$Y_o = (M \times Y_m \times (1-t)) + ((1-M) \times Y_e)$$

where:

- $Y_{\rm c} = {\rm overall \ yield \ rate}$
- M =debt to value ratio
- $Y_m = \text{debt yield rate}$
- $Y_{z} =$  equity yield rate
- t = effective income tax rate

#### **Equity and Debt Yields**

There are several well-developed theories and widely used effective methods for estimating the equity cost of capital, including the build-up method and the capital asset pricing model (CAPM).12 The build-up method is an additive model in which the equity return on an asset is estimated as the sum of a risk-free rate and one or more risk premiums. The risk-free rate is usually long-term US government bond yields. The risk premiums adjust for risks associated with systematic and unsystematic risks, size, and industry risk, illiquidity, and managerial effort and others. The CAPM formula takes into account the sensitivities to non-diversifiable risk (also known as systematic risk or market risk), often represented as a beta coefficient.15 Like the build-up method, it begins with the expected return of a risk-free asset and then adjusts for the market-wide expected return. There is much literature on both the buildup and CAPM formulas, and thus they will not be covered further here.

Debt rates are estimated the usual way with one exception. The pre-income-tax debt rate is adjusted for the ability to deduct debt interest expenses from income taxes, by multiplying the cost of debt by one minus the effective tax rate.

#### **Working with Other Professions**

The power plant appraiser will frequently join with professionals from other disciplines in order to complete a power plant appraisal. Power plant appraisals often benefit from consultation with professional engineers. In fact, some states and courts require it. Further, appraisers regularly use the services of electricity- and fuel-price forecasters. Other professionals may include regulatory experts, economists, mathematicians, attorneys, and accountants who have expertise in some element related to the appraisal problem at hand.

#### **Reconciliation for Overall Value**

There are two considerations one must weigh when applying various approaches to value. First, appraisers should use those approaches commonly utilized by market participants.¹⁴ Second, the supply of data within a market, or within a particular timeframe, may preclude the development of indications of value by one or more of the approaches to value commonly employed in other appraisal practice areas.

Generally, the sales comparison approach is not employed to determine the value of power plants due to the lack of reliable public market data. Within regulated markets, the cost approach is most often employed. In deregulated markets, all three approaches are frequently employed. However, in deregulated markets the income capitalization approach is the primary method used by market participants, and it is typically the approach prescribed by appraisal theory as being the most appropriate.

#### Allocations

In power plant valuations, the income capitalization and sales comparison approaches usually indicate going-concern values rather than purely real estate or personal property values. The appraiser must exercise care to report which type of value is concluded as of each point in the appraisal. If the purpose of the appraisal is to report the value of something other than the overall business value, as indicated by the income capitalization or sales

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William F. Sharpe, "Capital Asset Prices: A Theory of Market Equilibrium under Conditions of Risk," The Journal of Finance 19, no. 3 (Sept. 1964): 425–442.

^{13,} Ibid.

^{14.} In USPAP Standards Rule 1-6 states, "In developing a real property appraisal, an appraiser must: (a) reconcile the quality and quantity of data available and analyzed within the approaches used; and (b) reconcile the applicability or suitability of the approaches used to arrive at the value conclusion(s)." Appraisal Standards Board, Uniform Standards of Professional Appraisal Practice, 2014–2015 ed. (Washington, DC: The Appraisal Foundation, 2014).

comparison approaches, then some further analysis beyond the overall value from such approaches will be necessary. A cost approach analysis may or may not have been completed in a manner to indicate directly the target value to be appraised. If a unit-inplace cost approach was developed, then business intangibles were likely excluded, but real and personal property may still be intermingled, requiring further analysis. If a trended original cost approach was employed, it may have reported the value of real and personal property separately. Typically the further analysis will include the use of various allocation techniques.¹⁵ Extraction techniques are not typically utilized due to the lack of detail usually available in the market data.¹⁶

#### **Unitary Valuation**

Sometimes it is more credible and reliable to appraise a single power plant by utilizing a unitary method of valuation.¹⁷ Commonly used in some states for property taxation, unitary valuation is a type of allocation where the first step is to appraise the entire company that owns the subject plant alongside other business activities and assets. After concluding the value for the company, techniques are used to allocate the portion of the business value attributable to the subject plant. Lastly, if needed, the allocated plant value is further allocated to real and personal property and business intangible values.

#### Conclusion

Appraising power plants is a specialty practice and requires the utilization of infrequently employed appraisal theory and techniques, but in the end, no new practices will be needed for the wellread appraiser.

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^{15.} Allocation is a method of estimating land value in which sales of improved properties are analyzed to establish a typical ratio of land value to total property value and this ratio is applied to the property being appraised or the comparable sale being analyzed. Dictionary of Real Estate Appraisel, 5th ed., 7. While written using land and building as examples, the underlying principle can be applied to other parts of an overall asset.

^{16.} Extraction is "a method of estimating land value in which the depreciated cost of the improvements on the improved property is calculated and deducted from the total sale price to arrive at an estimated sale price for the land." Ibid., 73. While written using land and building as examples, the underlying principle can be applied to other parts of an overall asset.

^{17.} In assessment, the unit rule is a method that values the property within a particular jurisdiction based on the fair share of the value of an operating onterprise of which the property is an integral part. The unit value concept values all the property as a going concern without gaographical or functional division of the whole and includes tangible and intangible assets. The unit rule concept values is typically associated with the valuation of public unlines, telecommunications networks, railroads, and other transportation properties. Dictionary of Real Estate Appraisal, 5th ed., 202.

Web Connections Internet resources suggested by the Y. T. and Louise Lee Lum Library	
American Public Power Association, Resources http://www.publicpower.org/resources/	
Electric Power Research Institute http://www.epri.com	
Federal Energy Regulatory Commission http://www.ferc.gov	
General Electric Power and Water https://www.gepower.com/	
National Renewable Energy Laboratory http://www.nrel.gov/	
Nuclear Energy Institute, Resources and Stats http://www.nei.org/Knowledge-Center	
US Department of Energy —Office of Nuclear Energy http://energy.gov/ne/office-nuclear-energy	
—Energy Information Administration http://www.eia.gov/	
US Nuclear Regulatory Commission http://www.nrc.gov/	

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# NEW BUSINESS

# Request for Proposals (RFP) County Information Technology Services



# REQUEST FOR PROPOSALS INFORMATION TECHNOLOGY MANAGED SERVICES Due By: February 19, 2025

The Jasper County Board ("the County") invites qualified individuals or firms to provide information technology-managed services to the County at various sites of service.

To be considered for this engagement, you/your business must meet the qualifications and satisfy the requirements outlined in this Request for Proposals. Proposals must be received at the e-mail/address listed below by 4:00 p.m. on February 19, 2025. E-mail is the preferred method of submission.

Jasper County Jason Warfel 204 W. Washington St. Newton, IL 62448 618-562-5822 jwarfel@jaspercounty.illinois.gov

# I. INTRODUCTION

The purpose of this Request for Proposals (RFP) is to provide interested and qualified firms and individuals with sufficient information to enable them to prepare and submit proposals for consideration by the Jasper County Board as part of its procurement of needed professional services.

# A. Bid Submission and Project Representative.

To be considered, a digital copy of the proposal must be received by 4:00 p.m. on February 19, 2025. Requests for information or interpretation of the intent of the RFP and any/all other inquiries must be addressed to the officer listed above.

Proposals must be signed by an official authorized to bind the firm to its provision and the proposal must remain valid for at least one hundred twenty (120) days.

# B. Right of Refusal

Jasper County reserves the right to reject any or all proposals, to negotiate separately with any source whatsoever in any manner necessary to attend to the best interests of the County, to waive irregularities in any proposal, and to accept a proposal that best meets the needs of the County, irrespective of the bid price.

# C. Project Description

Jasper County is receiving proposals from qualified firms to provide information technology-managed services. Technical questions or requests for clarification shall be directed to the key contact listed above. Jasper County responses to a firm's questions will be posted as an information document added to this request for proposals on the Jasper County website. (The firms asking the question will not be revealed).

# IT STRUCTURE AND SCOPE OF SERVICES

Jasper County currently utilizes a managed information technology consulting firm to provide user support, technology support, project execution, and strategic vision.

# Services that the Information Technology Manages Service would provide:

- **Help Desk** Provide help desk support either onsite or remotely during normal business hours depending on the nature of the problem.
- **Equipment Support** Provide proactive services to maintain the equipment to provide the best uptime available for the office network, computers, printers, and other peripherals.
- **Backup Monitoring** Verifying backup solution to ensure that the data is available and recoverable. Includes regular testing of the backups. Implementing and supporting an offsite backup system.
- Antivirus Monitoring Antivirus definitions and patch levels to ensure that the product is up to date.
- Application Monitoring Assure that external and internal applications function and resolve problems as they come up.
- Vendor Support Work with external vendors to ensure that the County is utilizing their services fully.
- **Performance Reporting** Quarterly CIO meetings to review customized reports, overall network health, and strategic IT planning with senior staff. That includes office support ticket metrics to pinpoint problem areas through these metrics.

# Current Equipment:

ТҮРЕ	QUANTITY
Servers	5
Workstations	56
Network Environment	6

# Site of Service Include:

## Jasper County Sheriff's Office & Jail

106 E. Morgan Street Newton, IL 62448

## **Jasper County Courthouse**

100 W Jourdan Street Newton, IL 62448

# **Jasper County Office Building**

204 W Washington Street Newton, IL 62448

# **Jasper County Highway Department**

12871 IL-33 Newton, IL 62448

# Jasper County Ambulance Service

204 W Jourdan Street Newton, IL 62448

# In your proposal, please:

- Describe your firm's capabilities to conduct network and security assessments and ability to complete any necessary system enhancements.
- Describe your approach to providing installation, configuration management, patching, monitoring, and ongoing maintenance for network devices.
- Detail the process of providing services, as outlined above. Define standard service hours during regular business hours, weekends, and holidays. Any applicable Service Level Agreement (SLA) for response time options should be included.
- Detail your firm's proposed approach to offering end users a consistent working experience, providing reliable and secure access to files, folders, email and printers.
- Describe any software utilized for routine patching and updates, as well as software for communication and remote support, such as the helpdesk ticketing system.
- Describe any additional service items and costs, that may be of interest to Jasper County.

- Provide a clear fee schedule that outlines all monthly service delivery costs, as well as any proposed one-time software or start-up costs. The fee schedule should include a breakdown of the pricing structure (per use, per hour, etc.) any additional billing rates, hourly costs, and additional expenses for each individual or service.
- Provide any other fee information applicable to the proposal that has not been covered.
- Outline all provisions, termination clauses, and/or penalties for closing or changing the number of services as needed.
- Describe any additional facets relevant to this RFP, which have not been previously mentioned that you feel warrant consideration or add to your firm's value as a strategic partner to Jasper County.
- Provide a brief description of your firm, including but not limited to an overview of your firm, including the name of the principal(s) of the firm, address, total number of employees, overall industry experience, certification, and any affiliations.
- Describe your firm and its capabilities. In particular, support your capacity to perform the services detailed in this RFP.
- Indicate which employees your firm is involved in providing services to Jasper County, including their designated roles, qualifications, and experience.
- Provide a list of references, with names and contact information, for organizations or businesses for whom you have performed similar work. A minimum of three references are required. References from local organizations are preferred.
- Provide proof of insurance coverage as outlined in Appendix A.

Start Dates of Services May 1, 2025

# Appendix A

# **CONTRACTOR INSURANCE REQUIREMENTS**

The contractor, and any and all of their subcontractors, shall not commence work under this contract until they have obtained the insurance required under this paragraph and shall keep such insurance in force during the entire life of this contract. All coverage shall be with insurance companies licensed and admitted to do business in the State of Illinois and acceptable to the County. The requirements below should not be interpreted to limit the liability of the Contractor. All deductibles and SIRs are the responsibility of the Contractor.

The Contractor shall procure and maintain the following insurance coverage:

- 1. <u>Worker's Compensation Insurance</u>, including Employers' Liability Coverage, in accordance with all applicable statutes of the State of Illinois.
- 2. <u>Commercial General Liability Insurance</u> on an "Occurrence Basis" with limits of liability not less than \$1,000,000 per occurrence and aggregate. Coverage shall include the following extensions: (A) Contractual Liability; (B) Products and Completed Operations; (C) Independent Contractors Coverage; (D) Broad Form General Liability Extensions or equivalent, if not already included; (E) Deletion of all Explosion, Collapse, and Underground (XCU) Exclusions, if applicable.
- 3. <u>Automobile Liability</u>, including Illinois No-Fault Coverages, with limits of liability not less than \$500,000 per occurrence combined single limit for Bodily Injury and Property Damage. Coverage shall include all owned vehicles, all non-owned vehicles, and all hired vehicles.
- 4. <u>Additional Insured:</u> Commercial General Liability and Automotive Liability, as described above shall include an endorsement stating the following shall be Additional Insureds: Jasper County, all elected and appointed officials, all employees and volunteers, agents, all boards, commissioners, and/or authorities and board members, including volunteers thereof. It is understood and agreed by naming the County as additional insured, coverage afforded is considered to be primary, and other insurance the County may have in effect shall be considered secondary and/or excess.
- 5. <u>Cancellation Notice:</u> Worker's Compensation Insurance, Commercial General Liability Insurance, and Automobile Insurance, as described above, shall be endorsed to state the following: It is understood and agreed Thirty (30) days, Ten (10) days for non-payment of premium, Advance Written Notice of Cancellation, Non-Renewal, Reduction, and/or Material Change shall be sent to: Jasper County, Attention: County Clerk, 204 W Washington Suite 2 Newton, IL 62448.
- 6. <u>Owners' and Contractors' Protective Liability:</u> The Contractor shall procure and maintain during the life of this contract, a separate Owners' and Contractor's Protective Liability Policy with limits of liability not less than \$1,000,000 per occurrence and aggregate. The County shall be "Named Insured" on said coverage. A thirty (30) day, ten (10) day for nonpayment of premium, Notice of Cancellation shall be endorsed onto this policy. In lieu of this requirement, per project aggregate on the Commercial General Liability policy may be acceptable for jobs requiring a \$1,000,000 liability limit.
- 7. <u>Proof of Insurance Coverage</u>: The Contractor shall provide the County at the time the contracts are returned by him/her for execution a Certificate of Insurance as well as the required endorsements. In lieu of required endorsements, if applicable, a copy of the policy sections where coverage is provided for additional insured and cancellation notice would be acceptable. Copies of all policies mentioned above shall be furnished if so requested.

If any of the above coverages expire during the term of this contract, the Contractor shall deliver renewal certificates, endorsements, and/or policies to the County at least ten (10) days prior to the expiration date.

JASPER COUNTY BOARD PACKET – JANUARY 2025

# **ADDITIONAL INFO**

Jasper County Economic Development, Inc. January 29, 2025 Meet, Greet & Learn Event



ECONOMIC DEVELOPMENT, INC

Meet Greet & Learn Newtor





Community High School Auditorium

ESTATE PLANNING AND BUSINESS SUCCESSION PLANNING

**Jasper County Economic Development** 

JASPER COUNTY BOARD PACKET – JANUARY 2025

# **ADDITIONAL INFO**

# United Counties Council of Illinois (UCCI) January Meeting Materials & 2025 Calendar of Meetings/Conferences



Breakfast 8:30 am | Membership Meeting 9:30am | Training | Lunch

# Agenda

#### Pledge of Allegiance

- 1. Welcome
- 2. Approval of meeting minutes from November 18, 2024
- 3. Treasurer's Report, November & December 2024 Financials
- 4. President/Executive Director's Report
- 5. Legislative Report
- 6. County Issues
- 7. Old Business
- 8. New Business
  - a. Membership Update/2025 NACo Dues
  - b. 2025 Legislative Conference, March 19-20
  - c. 2025 Leadership Academy Program, June 5-7 & 26-28
- 9. Adjournment

#### **NEXT MEETING**

Monday, February 24, 2025, 9:30am President Abraham Lincoln Hotel – Freeport Room **701 East Adams Street, Springfield, Illinois** 



#### UCCI Membership Meeting Minutes Monday November 18, 2024 – 9:30am

President Abraham Lincoln Hotel – Freeport Room 701 East Adams Street, Springfield, Illinois

 TO:
 UCCI Members

 FROM:
 Joseph Payette, Secretary

 SUBJECT:
 November 18, 2024 UCCI Membership Meeting Minutes

This summarizes the decisions and actions of the above meeting attended by the following:

BOND	Bernard Myers	
BROWN	Bob Willis, Rob Akright	
BUREAU	August Block	
CALHOUN	Deann Koster-Fester, Terry Woelfel	
CARROLL	Melinda Appel, Julie Bickelhaupt, Joe Payette, David Soldat, William Iske	
CHAMPAIGN	Jake Fava, Matt Sullard, Daniel Wiggs	
CHRISTIAN	Liz Hile, Ray Koonce, Linda Curtin	
CLINTON	Mike Hilmes	
EFFINGHAM	Norbert Soltwedel, Mike Buzzard	
HAMILTON	P.E. Cross, Adam Little	
HENRY Dale	e Stiles	
IROQUOIS	Jamie Lee Bakken, Kathleen Perkinson, Ray Williams	
JACKSON	Andrew Erbes, John Rendleman	
JASPER	Jason Warfel	
KENDALL	Matt Prochaska	
LEE	Tom Kitson, Keane Hudson	
LOGAN Mich	ael DeRoss	
MACON	Tamara Wilcox	
MADISON	Dave Tanzyus	
MASON	Ken Walker, Ron Knollenberg	
MORGAN	Michael Woods	
OGLE	John Finfrock, Bruce Larson	
PIATT	Jerry Edwards	
PIKE	Donald Foster	
RANDOLPH	Marc Kiehna	
STARK	J. Thomas Howes	
STEPHENSON	Sam Newton	
TAZEWELL	Fric Schmidgall, Eric Stahl, Cathryn Stump, Joe Woodrow,	
	David Zimmerman	
WASHINGTON	David Meyer	
WHITESIDE	Ken Stralow, Brooke Pearson, Sally Douglas	
WILL	Jim Richmond	
WOODFORD	John Krug	

The meeting was called to order by UCCI President David Meyer at 9:33am.

Pledge of Allegiance

**AGENDA ITEM #1** – Welcome: President Meyer introduced himself, welcomed all attendees, thanked them for coming & asked for room introductions.

**AGENDA ITEM #2** – President/Executive Director's Report: Executive Director McCreery welcomed attendees & introduced UCCI staff team, Connie Golembeck, Jon Peebles and Ashley Packett, to incoming board members.

AGENDA ITEM #3 – Approval of Minutes for October 26, 2024 meeting Motion by Kendall County, seconded by Lee County Voice Vote - Motion PASSED

AGENDA ITEM #4 – Treasurer's Report: October 2024 Financials Motion by Ogle County, seconded by Piatt County Voice Vote - Motion PASSED

AGENDA ITEM #5 – Review/Adoption of 2025 UCCI Budget P.E. Cross, UCCI Treasurer, reviewed 2025 budget Motion by Stephenson County, seconded by Stark County Voice Vote - Motion PASSED

**AGENDA ITEM #6 -** County Issues: UCCI Legal Counsel Jason Brokaw fielded membership inquiries regarding county specific questions during the New Board Member Training.

#### AGENDA ITEM #7 – Old Business

a) 2025 Salary Survey is a county resource funded by UCCI. Counties are encouraged to participate in current data collection. Look for the Survey release late Spring 2025.

#### AGENDA ITEM #7 – New Business

- a) Staff addition Legislative Director, Jon Peebles
- b) 2024 membership dues refund was endorsed by the Executive Committee, counties will once again receive their paid dues by year end
- c) January 2025 member training will be held 1/27/24
- d) UCCI membership meeting stipends to increase in 2025
- e) NACo has a Legislative Conference scheduled for March 2025, UCCI is able to assist counites in participation

#### AGENDA ITEM #8 - Adjournment at 11:55am

Motion by Lee County, seconded by Bond County Voice Vote - Motion PASSED

#### **NEXT MEETING**

Monday, January 27, 2025, 9:30am President Abraham Lincoln Hotel – Freeport Room **701 East Adams Street, Springfield, Illinois** 



# UNITED COUNTIES COUNCIL of ILLINOIS

# **BOARD MEMBER TRAINING**

January 27, 2025 | President Abraham Lincoln Springfield Hotel 701 E. Adams St, Springfield, IL 62701, Freeport Room

# Breakfast 8:30 am | Membership Meeting 9:30am | Training | Lunch

Join UCCI for a Board Member Training immediately following the January 27, 2025 Membership Meeting. This training program is suitable for newly elected and currently serving county board members. Subjects covered include:

# Open Meetings Act, Freedom of Information Act, Local Records Act, County Budgeting, County Administration, Ethics Training, Duties & Responsibilities of a County Board Member

The program allows for interaction/discussion with guest presenters, UCCI staff, legal counsel and board members from other UCCI member counties on procedures, policies and common issues/challenges facing units of local government.

Plan to join us and share this training opportunity with fellow board members. RSVP by January 17, 2025 to <u>ucci@unitedcounties.com</u> or 217-544-5585.

NAME:	_ COUNTY:
TITLE:	EMAIL:
PHONE:	
I will attend (check all that apply): Breakfast: N	Aembership Meeting: Training: Lunch:



# UNITED COUNTIES COUNCIL of ILLINOIS

# **BOARD MEMBER TRAINING**

January 27, 2025 | President Abraham Lincoln Springfield Hotel 701 E. Adams St, Springfield, IL 62701, Freeport Room

Welcome given by Ryan McCreery, UCCI Executive Director

**Open Meetings Act (OMA) / Freedom of Information Act (FOIA)** 

Christopher Boggs, Deputy Public Access Counselor Office of the Illinois Attorney General

# **Local Records Act**

Michael Hall, Senior Records Archivist Illinois State Archives | Office of the Secretary of State

County Budgeting Stephanie Helms, Stephenson County Treasurer

#### Panel Presentation: The Position of County Administrator

Sharon Schallhorn, Bureau County Administrator Tamara Wilcox, Macon County Administrator Dave Tanzyus, Madison County Administrator

Duties & Responsibilities of a County Board Member Ethics Training Jason Brokaw, UCCI Legal Counsel

**Closing Remarks** 

Lunch served at training conclusion.



# 2025 Meeting Schedule

January 27, 2025 - Membership Meeting, 9:30am

February 24, 2025 - Membership Meeting, 9:30am

March 19-20, 2025 - LEGISLATIVE CONFERENCE Abraham Lincoln Presidential Library & Museum 212/112 North 6th Street, Springfield

April 2025 - *Executive Committee only

# May 19, 2025 - Membership Meeting, 9:30am

June 2025 - *Executive Committee only

July 27-29, 2025 - ANNUAL CONFERENCE Eagle Ridge Resort, Galena, IL

August 2025 - *Executive Committee only

September 22, 2025 - Membership Meeting, 9:30am

October 24-25, 2025 - FALL CONFERENCE Abraham Lincoln Presidential Library & Museum 212/112 North 6th Street, Springfield

November 17, 2025 - Membership Meeting, 9:30am

December 2025 - No meeting

All meetings are at President Abraham Lincoln Hotel, 701 East Adams Street, Springfield unless otherwise noted. JASPER COUNTY BOARD PACKET – JANUARY 2025

# **ADDITIONAL INFO**

Illinois Association of County Board Members Lame Duck Session Policy Report Policy Report

Illinois Association of County Board Members and Commissioners • Lame Duck Session

# THIS POLICY REPORT FOCUSES ON THE LAME DUCK LEGISLATIVE SESSION ENDING THE 103RD ILLINOIS GENERAL ASSEMBLY

January 10, 2025

Illinois lawmakers considered an array of measures in the final days of the Lame Duck Session ranging from clean energy and criminal justice to public health and utilities. The following bills passed both Houses. The inauguration for the new General Assembly was held on January 8, 2025 in Springfield. Both chambers are scheduled to convene in Springfield on January 28, 2025. The Governor's combined Budget Address and State of the State Address is scheduled for February 19, 2025, at 12 noon.

#### House Bill 587 (Gabel) Cunningham ENERGY POLICY PACKAGE

Creates the Electric Transmission Systems Construction Standards Act. Among the Act's various provisions, a main intent of this legislation is to enhance the state's energy storage plan by streamlining the state's renewable energy incentive program to get wind and solar projects on the grid faster. Additionally, the legislation ensures the state's power grid is built and maintained by an Illinois-based union workforce.

- Makes all construction, installation, maintenance, and repair of electtronic transmission systems labor subject to the Prevailing Wage Act.
- Requires electric utilities and construction contractors to demonstrate competence for safety and ensure OSHA-certified safety training.
- Requires a diversity plan to be prepared and submitted to the Illinois Commerce Commission (ICC) and allows for the ICC to adopt rules and regulations to enforce and implement the Act.
- In provisions of the Illinois Power Agency Act concerning the Illinois Solar for All Program, directs the area median income to be revised every year (rather than every 5 years) for purposes of identifying households that qualify as low-income households and requires the Agency's Planning and Procurement Bureau to develop plans and processes for the procurement of energy storage.

#### House Bill 4224 (Evans) Cunningham COMMUNITY MENTAL HEALTH BOARDS TAX LEVIES

Amends the Property Tax Code and the Counties Code. In provisions validating certain tax levies for community mental health boards, makes such provisions applicable to boards and levies created on or before the effective date of the amendatory Act (rather than on or before November 17, 2023). Amends the Election Code. Provides that a community mental health public question may not be placed on the 2025 consolidated election ballots in the same township where a community mental health public question was approved on the 2022 general election ballot. Provides that certain parking areas that are used primarily for parking for an educational trade school are exempt from tax under the Property Tax Code.

#### House Bill 4144 (Hirschauer) Villanueva CODE OF CRIMINAL PROCEDURE – KARINA'S LAW

Designed to enhance protections for survivors of domestic violence by allowing for the prompt confiscation of firearms from individuals subject to emergency restraining orders. Law enforcement agencies would be required to remove firearms within 96 hours of a judge's order from individuals whose FOID cards are revoked due to emergency restraining orders. This new policy provides clear guidelines for enforcement, ensuring consistent application across the state and addressing the risks associated with firearms and domestic violence situations. The legislation, named in honor of Karina Gonzalez and her daughter, addresses critical gaps in current laws that left survivors vulnerable to harm.

#### Senate Bill 507 (Faraci) Guerrero-Cuellar ILLINOIS FREEDOM TO WORK ACT

Provides that the definition of "first responders" means any persons who are currently or formerly employed as: (i) emergency medical services personnel, (ii) firefighters, and (iii) law enforcement officers. **NOTE:** *Expands the prohibitions of not to compete/not to solicit covenants to include the new definition of first responders.* 

#### Senate Bill 899 (Simmons) Buckner ILLINOIS VEHICLE CODE

Authorizes the Dept. of Transportation to restrict vehicle length on its roadways as it deems appropriate. For the purposes of designing or modifying the intersection of a local roadway and a State roadway that does not accommodate specified vehicles, a local government may request in writing for the Dept. to restrict the length of vehicles turning on to or off of any jurisdiction roadway of the intersection. Each governmental entity shall cause signage to be installed on its respective roadway to notify vehicles of turning and length restrictions.

ILLINOIS ASSOCIATION OF COUNTY BOARD MEMBERS ILLINOIS ASSOCIATION OF COUNTY BOARD MEMBERS ILLINOIS ASSOCIATION OF COUNTY BOARD MEMBERS JASPER COUNTY BOARD PACKET – JANUARY 2025

# **ADDITIONAL INFO**

Illinois Department of Commerce and Economic Opportunity (DCEO) Southeastern Illinois Weekly Newsletter



Illinois Department of Commerce & Economic Opportunity JB Pritzker. Governor

# Southeast Region Weekly Update January 13, 2025

# **OE3 Small Business Capital and Infrastructure Grant Program**

The Illinois Department of Commerce and Economic Opportunity (DCEO) Office of Economic Equity & Empowerment (OE3) is pleased to announce the OE3 Small Business Capital and Infrastructure Grant Program. This program will provide funding to small businesses owned by Socially and Economically Disadvantaged Individuals (SEDI) or Very Small Businesses (VSBs) for capital improvement and infrastructure projects.

Grants ranging from \$10,000 to \$245,000 will support initiatives that drive business growth, enhance operational efficiency, promote sustainability, and create or retain jobs. This funding opportunity is exclusively focused on capital improvements and infrastructure projects to support SEDI-owned businesses and VSBs. Priority will be given to applicants located in Community Development Financial Institution (CDFI) Investment Areas where businesses play a critical role in addressing local economic needs. Additional information and application materials may be found on our <u>website</u> including examples of eligible capital and infrastructure project found here <u>bit.ly/4gFmCB9</u>. Applications must be submitted by Monday, April 7, 2025, at 5 pm.

As a reminder, with this NOFO and applying for State grants, an entity must be pre-qualified. Click here to read the GATA guide in <u>English</u> and <u>Spanish</u>.

Technical Assistance Webinars will be held on the following dates and times: Tuesday | January 14, 2025 | 11 am | <u>Register</u> here (in English) Tuesday | January 14, 2025 | 2 pm | <u>Register</u> here (in Spanish)

# Team RED Monthly Webinar

# Thursday, January 16 at 10:00 am

# Register <u>here</u>

Join Team RED and our DCEO colleagues to learn about DCEO's newest grant for small businesses from our Office of Economic Equity & Empowerment (OE3) - the Small Business Capital and Infrastructure Grant Program. Also learn about additional program announcements, events, updates and more!

# Illinois Grocery Initiative Equipment Upgrade Round 2

The Illinois Grocery Initiative Equipment Upgrades Program will provide grants for new energy-efficient equipment upgrades for existing independently owned for-profit grocery stores, cooperative grocery stores, or not-for-profit grocery stores. While the Illinois Grocery Initiative is intended to reduce or eliminate the existence

of "food deserts1" in Illinois and will prioritize stores located in food deserts, the Equipment Upgrades Program is not limited to establishments located in food deserts. These grants are intended, however, to facilitate energyefficient equipment investment and sustainability for stores located in food deserts, areas that could become food deserts, and other areas that are underserved to a lesser degree. These grants will reimburse costs for the purchase and installation of new energy-efficient equipment. Other costs, including investment in solar generation equipment and remodeling, are ineligible for this program.

DCEO has contracted with Chicago State University (CSU) and Western Illinois University (WIU) to provide technical assistance services for Illinois Grocery Initiative applicants and grantees. Applicants desiring assistance in preparing applications may contact these institutions directly.

Chicago State University Derrick K. Collins Dean, College of Business O (773) 995-3976 M (312) 953-1295 dcolli25@csu.edu

Western Illinois University Sean Park Illinois Institute for Rural Affairs 217-248-0079 ms-park@wiu.edu

The following expenditures will be eligible for reimbursement under this program, insofar the equipment will result in energy efficiency improvements:

- Heating, ventilation and air conditioning (HVAC) equipment
- Refrigeration units and freezers
- Lighting systems

Eligibility for this program will be constrained by characteristics of prospective store ownership and the intended offerings of the store.

1. Grants will be limited to projects making energy-efficient investments in existing bricksand-mortar operations in Illinois.

2. This grant opportunity will be limited to independently-owned grocers or cooperatives with fewer than 500 employees and no more than 4 grocery stores.

3. Grocery locations must be consistent with the following to be eligible:

o The store is or will be classified as a supermarket or other grocery retailer in the 2022 North American Industry Classification System under code 445110, a meat retailer under code 44524, a fruit and vegetable retailer under code 44523, or a fish and seafood retailer under 44525.

o The store cannot derive more than 30% of its revenue from alcohol and tobacco sales.

o The store must accept or will accept Supplemental Nutrition Assistance Program benefits and Special Supplemental Nutrition Program for Women, Infants, and Children benefits.

o The store must contribute to diversity of fresh foods available in the community by selling fresh foods such as meats, fruits and vegetables that have not been processed in any manner.

Cost sharing or Matching is required for this opportunity. Applicants are required to provide 25% of the total project costs, representing a 1:3 match. These matching funds can come from any nonstate sources such as local municipal funds, federal funds, or private investment. Such sources of funds shall be identified and documented in the application.

To review the NOFO and application information click here Application deadline is December 15, 2025.

# **Office of Broadband**

The Illinois Office of Broadband (IOB) and Illinois Broadband Lab (IBL) invite local governments, internet service providers, communities, and more to participate in the many opportunities available throughout January in preparation for 2025's program launches.

There's something for everyone:

- For Local Governments: Learn about <u>Broadband Breakthrough</u>, a no-cost opportunity to build your community's broadband connectivity strategy with the support and coaching of experts.
- For Internet Service Providers: <u>Register</u> for the Weekly Webinar Series which dives into different components of the Connect Illinois Round 4 Broadband Equity, Access, and Deployment (BEAD) Program.
- **For Communities**: Review the new <u>Local Coordination Guidance Document</u> to learn about how you can influence broadband solutions in your community.

#### Final BEAD-Eligible Locations & NOFO Preview

<u>Click here</u> to access the list of locations and community anchor institutions eligible to be connected through the BEAD-funded Connect Illinois Round 4.

What happens next? The Illinois Office of Broadband (IOB) has updated its Project Area Units (PAUs) to reflect the eligible locations, found <u>here</u>. PAUs will serve as the building blocks of a BEAD application, each containing clusters of eligible locations. The BEAD-funded Connect Illinois Round 4 is scheduled to to launch January 23, 2025.

Want to learn more? <u>Tune into the weekly webinar series</u> preparing applicants for the BEAD application, as well as the Notice of Funding Opportunity and other guidance materials.

#### Connect Illinois Round 4 (BEAD) Grant Series | REGISTER

January 15 | 12PM CT | BEAD Application Templates (Part 1) January 22 | 12PM CT | BEAD Application Templates (Part 2)

Don't forget to complete the IOB's intake form to receive key program updates.

#### **BEAD-Funded Connect Illinois NOFO Preview**

The BEAD-funded Connect Illinois Round 4 <u>draft Notice of Funding Opportunity (NOFO</u>) has been posted for initial review. The NOFO details Illinois-specific program requirements, steps to qualify, an overview of the subgrantee selection process, and post-selection subgrantee obligations. It summarizes program details specific to the State of Illinois. Review the <u>slides</u> or <u>recording</u> from last week's webinar for an overview.

#### **Guidance Document on BEAD Local Coordination**

Illinois has launched a new <u>Guidance Document</u> to assist prospective BEAD applicants and community institutions with compiling evidence of local coordination for Connect Illinois Round 4 applications.

The Illinois Local Coordination Guidance Document has three sections:

- 1. Local Coordination Overview
- 2. Helpful Information Gathering: Considerations & Questions
- 3. Letter of Support Best Practices

#### **Community Broadband Planning Opportunity**

Is your community ready to shape its broadband future? Learn more about the *Broadband Breakthrough* program! <u>https://www.benton.org/broadband-breakthrough</u>

Led by the Benton Institute for Broadband & Society and the University of Illinois Broadband Lab, *Broadband Breakthrough* equips local leaders with the tools, data, and knowledge needed to secure funding and build strong broadband partnerships. For further information, including application details, please see this <u>one sheet</u>.

#### Important dates and deadlines:

- January 31st: Application deadline for the *Broadband Breakthrough* program. Up to 8 counties will be accepted into the program.
- Week of February 10th: Broadband Breakthrough program begins.

All rural counties in Illinois are eligible for this program. The program is at no cost to the county or locality thanks to support from the Illinois Broadband Lab.

To learn more or receive application assistance, please contact Reid Sharkey at reid@benton.org.

#### **Monthly Digital Equity Update Calls**

The Illinois Office of Broadband holds a Monthly Digital Equity Updates call from 1:00 - 2:00 pm on the first Friday of every month. All are welcome! You can view a recording of the December 2024 call <u>here</u>.

Register for upcoming Monthly Digital Equity Updates Calls using the links below:

- February 2025 Monthly Digital Equity Updates Call register here.
- March 2025 Monthly Digital Equity Updates Call register here.

#### Resources

Illinois Office of Broadband Illinois Broadband Lab Broadband Equity Access and Deployment (BEAD) Program Digital Equity Act Illinois Broadband Map

# Low Income Energy Home Assistance Program (LIHEAP)

The Illinois Department of Commerce and Economic Opportunity (DCEO) released information about this year's Low Income Home Energy Assistance Program (LIHEAP) to support income eligible households with utility costs. **LIHEAP will begin accepting applications on October 1, 2024, through August 15, 2025, or until funds are exhausted. All income eligible households are now eligible to apply.** They can apply by visiting helpillinoisfamilies.com or by visiting their local agency (a list of partners throughout the state can be found here). Families can also call 1-833-711-0374 for assistance in 30 languages.

LIHEAP provides one-time payments directly to energy service providers on behalf of recipients. While the amount of support varies based on the needs of individual families, last year over 333,000 households received LIHEAP, with an average of over \$724 per household. All families who meet the qualifications and provide proper documentation will receive support until funding is exhausted. Families who earn up to two times the federal

poverty level are eligible to receive support through LIHEAP. A chart with eligible income thresholds can be found on the <u>webpage</u>.

# **CEJA Updates**

If you haven't already, please sign up for our mailing list <u>HERE</u>, so you can receive updates in your email as they are announced. Finally, stay tuned to the <u>DCEO CEJA Updates and Program Status page</u> for additional announcements and program information. Contact us: <u>CEO.CEJA@illinois.gov</u>

- Programs Currently Accepting Applications
- Programs Awarded
- Applications Under Review

# Illinois Works Bid Credit Program

Contractors or subcontractors that employ apprentices that have completed the Illinois Works Pre-Apprenticeship Program on any project (stated or privately funded) are eligible to earn bid credits they can use to make their bids for future state-funded public works projects more competitive. The Illinois Works Bid Credit Program provides bid credits for both hiring and retaining graduates.

For general program questions, please contact the Illinois Works Bid Credit Program at <u>CEO.BidCreditProgram@illinois.gov</u>. If you're a state agency seeking information regarding the Bid Credit Program, email Rebecca Bailey, Senior Bid Credit Program Manager at <u>Rebecca.j.bailey@illinois.gov</u>. For additional information, please download the <u>Bid Credit Program One sheeter</u>. To view application information and apply for the Bid Credit Program, please visit the <u>DCEO website</u>.

#### Interested in joining the Illinois Works Bid Credit Program?

If you are a contractor or subcontractor and are interested in registering for the Bid Credit Program, complete the <u>Contractor Registration Form</u> today!

Upcoming Information Webinars: Advantages of the Bid Credit Program for Contractors

Date and Time: January 15, 2025 | 10:00 AM – 11:30 AM | <u>Register</u> Date and Time: February 13, 2025 | 2:30 PM – 3:30 PM | <u>Register</u>

*Recordings of our past webinars can be found on the Illinois Works Bid Credit Program Partner Guide.

# **Office of Accountability**

Curious about the grant lifecycle or wanting to learn more about the different facets of grants? Do you have a grant-related question that you would like answered in real time? DCEO is pleased to offer three training options for current and potential grantees. Interested in participating in a training session? Sign up <u>here</u>

#### Virtual Office Hour Q & A - Tuesdays at 2pm:

Join for a virtual question and answer session via Webex in which potential and current Grantees may attend to ask questions and seek assistance. Technical Support Managers will be online to field questions, demonstrate steps, or provide instructions as needed to assist entities and individuals with the grant process.

#### **Pre-Qualification Training – 1st Wednesday of the month 9AM:**

This slide presentation will cover Pre-Qualification requirements. Pre-qualification is required of all grantees with the State of Illinois and must be maintained throughout a grant program. To be in pre-qualified status means that all required registrations have been met and an entity is in good standing and able to conduct business with the State of Illinois. Join DCEO's Technical Support Team as we explain each step in the pre-qualification process and how to get started.

#### Various topics Training – 3rd Wednesday of the month 9AM:

This slide presentation will discuss important grant-related topics pertaining to grant management. Each month we will discuss a different component, process, or emerging practice that can benefit potential and existing grantees. Below are recordings to the sessions offered in 2024. Sessions for 2025 will be announced in the coming weeks.

- January 15, 2025 Registering in SAM.gov: This training will explain the steps required to apply for a Unique Entity Identifier, how to complete your SAM.gov registration and steps for registration renewal.
- February 19, 2025 Overview of DCEO Programs: This training will give an overview of the Grant Program Offices at DCEO as well as our mission and background of the Agency.
- March 19, 2025 Risk Assessments: This training will cover the required Risk Assessments for Grantees including the Internal Control Questionnaire and Programmatic Risk Assessment.
- April 16, 2025 Writing a Grant Application: This training will explain how to complete application documents, how to read a Notice of Funding Opportunity, and how to submit the application package for review.
- May 21, 2025 Completing a Budget Application: This training will introduce the budget application and instructions on how to best complete the budget for application submission.
- Jun 18, 2025 Reporting and Supporting Documents: This training will explain the Periodic Performance Report and Periodic Financial Report, as well as appropriate supporting documents required for submission.
- July 16, 2025 Indirect Cost Rates: This training will introduce potential and current Grantees to the Indirect Cost Rate system, the different types of elections and requirements, and the roles and responsibilities of stakeholders through the review process.
- August 20, 2025 Help Desk Overview and Resources: (CSFA, GATA) This training will provide insight on the resources available to potential and current Grantees as they navigate the Grant process. Learn where to find grant opportunities, how to search the CSFA, and how to contact DCEO for assistance.
- September 17, 2025 Writing a Grant Application: This training will explain how to complete application documents, how to read a Notice of Funding Opportunity, and how to submit the application package for review.
- October 15, 2025 Capital Grants: This training will explain what a capital grant is, requirements and eligibility for capital grants, application documents, and an overview of the grant lifecycle
- November 19, 2025 Notice of Funding Opportunities: (NOFOs) This training will explain what a Notice of Funding Opportunity is and give a breakdown of the template and where to find information.
- **December 17, 2025 Audits:** This training will introduce grantees to the different Audit types, requirements, and the importance of record retention.

Need assistance with a grant-related question? Please email inquiries to <u>ceo.GrantHelp@illinois.gov</u> or use this <u>Help Desk Inquiry Form</u>. All inquiries submitted outside of business hours will be addressed the following business day.

# For a complete list of current DCEO grant opportunities, upcoming grant trainings, video resource library and Grant Help Desk assistance, visit <u>DCEO Grants (illinois.gov)</u>

Grant opportunities include:

OE3 Small Business Capital and Infrastructure Grant Program – Click <u>here</u> **Deadline April 7, 2025** SBIR/STTR Match Program - Click <u>here</u> **Deadline June 30, 2025** 

Illinois Grocery Initiative Equipment Upgrade Program Round 2 – Click <u>here</u> **Deadline December 15, 2025** Illinois Returning Residents Clean Jobs (CEJA) - Click <u>here</u> **Deadline Rolling** 

Federal Grant Support Program - Click <u>here</u> No specific due date but must submit at least 3 weeks ahead of federal application

CDBG Economic Development Program - Click here Deadline Rolling

# Webinars and Events

# **Re-Entry Virtual Job Fair**

**Date and time:** Tuesday, January 28th 1:00 - 3:00 PM Register: Registration is required. Please contact <u>Freddie.L.Buckingham@illinois.gov</u> for more information.

The Illinois Department of Employment Security, New York University, and Illinois Department of Corrections would like to invite you to participate in a Virtual Job Fair highlighting your company and job opportunities for Returning Citizens to the Southern Illinois Area.

# Free Two-Day Small Business Webinar Series: What Illinois Small Businesses and Entrepreneurs Should Know brought to you by IDOR

#### Webinar Day 1: Retirement Savings Options and Tax Advantages for Illinois Small Businesses

Date and Time: Wednesday, January 22, 2025 | 11:30 AM - 1:00 PM Speakers:

- Christine Cheng, Executive Director of Secure Choice, Office of Illinois State Treasurer Michael W. Frerichs
- Lisa Sromek, Senior Benefits Advisor, U.S. Department of Labor, Employee Benefits Security
- Administration

Register Here

# Webinar Day 2: Illinois Business Tax Registration and Federal Tax Credits for Retirement Savings Plans

Date and Time: Thursday, January 23, 2025 | 11:30 AM - 1:00 PM Speakers:

• Jane Miller, Sales Tax Technical Administrator, Illinois Department of Revenue

Mike Mudroncik, Senior Stakeholder Liaison, Internal Revenue Service
 <u>Register Here</u>

# Kaskaskia College Workforce Wednesday Schedule

**Date and time:** Wednesday's starting January 26th 1:00 - 4:00 PM <u>Register</u>: each class is \$30 per person Essential Workplace Skills (EWS) is a series of six, 3-hour workshops that develop critical professional skills and improve the performance of the "doers" in your organization, whether they serve customers or coworkers. Questions? Call 618-545-3255 or email ce@kaskaskia.edu

Communicating Effectively Date & Time: January, 22, 2025 | Crisp Technology Center in Centralia

Practicing Professionalism at Work Date & Time: February 5, 2025 | Salem Education Center

Advancing Equity, Diversity and Inclusion Date & Time: February 19, 2025 | Salem Education Center

Understanding Customer Service Essentials Date & Time: March 5, 2025 | Crisp Technology Center in Centralia

Navigating Challenges and Stressors Date & Time: March 19, 2025 | Nashville Education Center

Thinking Critically at Work Date & Time: April 9, 2025 | Crisp Technology Center in Centralia

#### COLLEGE WORKFORCE WEDNESDAYS

# ESSENTIAL WORKPLACE SKILLS

COMMUNICATING EFFECTIVELY January 22, 2025 - Crisp Technology Center in Centralia In this session, get more strategic about communication as a professional skill. Learn how to customize your approach and get the best results.

PRACTICING PROFESSIONALISM AT WORK February 5, 2025 - Salem Education Center Learn how to positively influence covorkers and customers, relate to diversity, and adapt to various we environments. Understand how to use feedback to improve performance and be seen as a problem-solver.

ADVANCING EQUITY, DIVERSITY AND INCLUSION February 19, 2025 - Salem Education Center Explore how to approach and Improve interactions with others, so they feel involved and respected. Walk away with a plan to address implicit bias and contribute oan inclusive, high-performing workplace.

anny mana pain o doctes impact offer an occurred or daminute regrisper of ming more exect UNDERSTANDING CUSTOMER SERVICE ESSENTIALS March 5, 2025 - Cripp Technology Center in Centralia Expand communication shills, including use of technology, to serve internal and external customers equally well. Learn recovery steps that resulta customer to gray Leave ready to provide professional customers

well. Learn recovery steps that rebuild customer loyalty. Leave ready to provide professional customer service. NAVIGATING CHALLENGES & STRESSORS

March 19, 2025 - NaShVille Colucation Center Adopt strategies such as a protective mindeter and what-if thinking to anticipate problems before they arise. Leave with an action plan that promotes resilience in the face of workplace demands.

THINKING CRITICALLY AT WORK April 9, 2025 - Crisp Technology Center in Centralia Explore the skills and strategies behind crist thinking - what it is and how to show it. Explore techniques for evaluating oblicions and communicating them to key stakeholders.

For the full class schedule & registration scan the QR Code or visit

# **Other Federal and State Agency Grants & Programs**

# **Illinois EPA Unsewered Communities Planning Grants**

Illinois Environmental Protection Agency (EPA) Acting Director James Jennings announced a new funding opportunity to assist communities where there are currently no wastewater collection and/or treatment facilities. Illinois EPA is making \$1 million available for grants through the Unsewered Communities Planning Grant Program, which will assist small and disadvantaged communities in developing a project plan that identifies a solution to wastewater collection and treatment needs. A Notice of Funding Opportunity (NOFO) has been posted to the Illinois EPA website.

The Unsewered Communities <u>Planning Grant Program</u> (UCPGP) provides grant funding to develop a plan that will address problems associated with the collection and treatment of wastewater in an unsewered community. Ultimately, this information can be used in an application for a project that would be funded by the Illinois Unsewered Communities <u>Construction Grant Program</u>.

Funding for the UCPGP is made possible by utilizing a portion of Illinois EPA's Water Pollution Control Loan Program Loan Support funds generated from loan repayments. Applicants that qualify can receive funding up to \$30,000, and Illinois EPA expects to fund up to 50 grants.

All required forms and information are available on the <u>Illinois EPA's UCPGP webpage</u>. **The application period will remain open until all funding has been expended.** Applications will be reviewed for eligibility and completeness and awarded on a first-come, first-serve basis. Applicants must be pre-qualified through the <u>Grant Accountability</u> and <u>Transparency Act (GATA) Grantee Portal</u>.

# **OSFM New Fire Station Construction and Rehabilitation Grant**

The Office of the Illinois State Fire Marshal (OSFM) is announcing the opening of the application period for our new Fire Station Construction and Rehabilitation Grant Program. The Fire Station Construction and Rehabilitation Grant program provides grants up to \$350,000 for the construction or rehabilitation of fire stations with a total of 5 million dollars available to departments across the state. **Applications must be electronically submitted or postmarked no later than February 28, 2025.** 

In order to be eligible to receive these grants departments must have an active registration with SAM.gov and also be registered with the state's Grantee Portal. Also, applicants must be NFIRS compliant for at least the last two years. The two-year required reporting period will be from December 2022 through November 2024. Fire departments are required to report all incidents responded to, including ambulance calls.

To learn more about the grant program and to find the application please visit our website at <u>sfm.illinois.gov/iam/firedepartment/grants-and-loans.html</u>.

# Illinois EPA Energy Efficiency and Conservation Block Grant Program

The Illinois Environmental Protection Agency's (EPA) Office of Energy is announcing a fourth Notice of Funding Opportunity available to municipalities and counties through the Energy Efficiency and Conservation Block Grant (EECBG) Program for the completion of energy efficiency building audits and/or building upgrades identified in a published energy or climate action plan. Awards for projects will range from \$50,000 to \$250,000 with a total award distribution over \$1,000,000. Examples of eligible projects include installation of insulation, energy efficiency lighting, HVAC upgrades, weather sealing, and retrofit and/or replacement of windows and doors in publicly owned buildings.

Grant applications will be competitively scored based on funding justification, projects located in environmental justice areas of concern, energy burden, areas of co-op or municipally owned electric, and partnerships between local units of governments and organizations, or where planning benefits multiple communities. Application materials are available at the <u>Illinois EPA Office of Energy webpage</u>. **The application period closes at 5:00 pm (CST) on February 3, 2025.** Municipalities and counties eligible for direct formula funding through the U.S. DOE are not eligible for funding through this state program.

Illinois' EECBG Program invests U.S. Department of Energy (U.S. DOE) Infrastructure Investment and Jobs Act (IIJA) funds in energy planning, building energy audits, and energy efficiency projects. To date, the Program has awarded \$1,837,082.55 to fourteen (14) municipalities and counties statewide to develop or update comprehensive energy plans and complete building inventory audits and energy efficiency projects.

For more information about Office of Energy programming, including the Energy Efficiency and Conservation Block Grant Program, please visit <u>https://epa.illinois.gov/topics/energy.html</u> or call 217-785-8841. More information on the U.S. DOE EECBG is available at <u>https://www.energy.gov/infrastructure/articles/doe-iija-congressional-report</u>

# **IEPA Residential Sharps Collection Program**

Illinois Environmental Protection Agency (Illinois EPA) Acting Director James Jennings announced an additional \$400,000 in funding available to units of local government to conduct collection and disposal of household sharps for their residents. Sharps, including needles, syringes, and lancets, collected from private citizens are a household waste. Through the grant program, Illinois EPA provides funding for grantees to operate a sharps collection

station, as defined in Section 3.458 of the <u>Illinois Environmental Protection Act</u>, and disposal of the collected sharps as Potentially Infectious Medical Waste (PIMW) rather than comingled with other household items.

Grant funding of up to \$35,000 per applicant is available to cover expenses incurred in collecting, storing, and disposing of used sharps. Eligible expenses include costs to obtain collection containers for use by individual residents, collection receptacles to store sharps at the sharps collection station, mobilization fees assessed by a permitted PIMW transporter to pick-up collected sharps, and disposal fees for the collected sharps. All required forms and information can be found at: <u>https://epa.illinois.gov/topics/waste-management/waste-disposal/medication-disposal/sharps/residential-sharps-collection-program.html</u>.

Applications for the Residential Sharps Collection Program will be accepted until funding is expended or June 30, 2025. Applicants must be pre-qualified through the <u>Grant Accountability and Transparency Act (GATA)</u> <u>Grantee Portal</u>.

#### **IEPA EV Rebate Program**

The Illinois EPA will open the next EV Rebate Program funding round on January 21, 2025. The funding round will run from January 21, 2025, to April 30, 2025. Illinois residents purchasing a new or used all-electric passenger vehicle (\$4,000) or all-electric motorcycle (\$1,500) from an Illinois licensed dealer are eligible for the rebate. Applicants that certify as low income are given priority in disbursement of the rebates.

EV rebates are subject to the availability of funds for each cycle. The Illinois General Assembly has appropriated \$14 million to Illinois EPA for the current fiscal year, which ends on June 30, 2025. Actual funding amounts will be determined by the amount of money available in the Electric Vehicle Rebate Fund, not to exceed \$14 million. The Illinois EPA is announcing the funding round now to allow Illinois residents time to plan vehicle purchases.

**Applicants must apply <u>during the rebate cycle window and within 90 days of purchase of the vehicle</u>. The application and instructions will be available shortly before the opening of the rebate cycle on the Illinois EPA's <u>Electric Vehicle Rebate Program</u> webpage.** 

Eligibility requirements for an EV rebate in Illinois are set forth in the Illinois EPA's regulations at <u>35 Ill. Adm. Code</u> <u>275</u>. These requirements include, but are not limited to:

- The purchaser must reside in Illinois at time of vehicle purchase and at the time the rebate is issued.
- An applicant may not previously have received an Electric Vehicle Rebate.
- The vehicle must be purchased from a dealer licensed by the Illinois Secretary of State.
  - $\circ$   $\;$  Rented or leased vehicles do not qualify for the rebate.
  - Vehicles purchased from an out-of-state dealership, and vehicles delivered to or received by the purchaser out-of-state are not eligible for a rebate.
- The purchaser must apply for the rebate within 90-days after the vehicle purchase date.
- The purchaser must retain ownership of the vehicle for a minimum of 12 consecutive months immediately after the vehicle purchase date.
- The rebate amount cannot exceed the purchase price of the vehicle.

Applicants will need to submit the following along with the information contained in the rebate application:

- Copy of the bill of sale, purchase invoice, or purchase agreement from an Illinois dealership;
- Documentation of proof of purchase, such as a copy of a canceled check, an invoice or bill showing that the applicable amount has been paid or that no remaining balance exists, or loan documents
- Copy of the Illinois vehicle registration or temporary permit provided by the dealership at the time of sale/delivery; and
- IRS W-9 or W-8 form

# IEPA Announces Expanded Eligibility for Energy Efficiency Grants

Illinois Environmental Protection Agency (EPA) Acting Director James Jennings announced the expansion of two energy efficiency grant opportunities. The Energy Efficiency Assessment Program and the Energy Efficiency Trust Fund Program provide funding for energy efficiency assessments and upgrade projects at eligible properties serving residents receiving housing assistance. These grant programs will now accept applications statewide for single-family residential and multifamily properties with up to 20 dwelling units serving residents receiving housing assistance.

The Energy Efficiency Assessment Program and the Energy Efficiency Trust Fund Grant Program give organizations the tools to identify renovations that will improve both energy efficiency and comfort of the buildings and then fund those projects. Eligible applicants include public housing authorities, units of local governments, or nonprofit organizations throughout Illinois that serve residents using housing assistance programs. Both programs will make awards on a first-come, first-serve basis and will remain open until funds are depleted. For eligibility and application information, visit:

• Energy Efficiency Assessment Program <u>https://epa.illinois.gov/topics/energy/energy-efficiency/energy-</u> <u>efficiency-assessment-program.html</u> Send EE Assessment Program questions to Rebecca Luke, Office of Energy - Energy Projects Coordinator at <u>Rebecca.J.Luke@Illinois.gov</u>.

• Energy Efficiency Trust Fund Grant Program <u>https://epa.illinois.gov/topics/energy/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency/energy-efficiency</u>

Before applying to the grant program, applicants must be pre-qualified through the Grant Accountability and Transparency Act (GATA) Grantee Portal, <u>https://gata.illinois.gov/</u>. For more information about these grant programs and other Office of Energy efforts to increase energy efficiency and resiliency please visit <u>https://epa.illinois.gov/topics/energy.html</u>

# **Helpful Resources**

# Grant Help Desk Resources DCEO Office of Accountability

- Office Hours for Grantees Office of Accountability is hosting a weekly office hour **every Tuesday from 2-3pm** for any questions grantees or potential grantees may have.
- Sign up for any of these sessions with this link

- Email Us:
- o <u>ceo.granthelp@illinois.gov</u>
- o Or use our Inquiry Form: https://app.smartsheet.com/b/form/df9d38efa4e241218ced486c54f3c109
- Visit Our Website:
- o https://dceo.illinois.gov/aboutdceo/grantopportunities.html
- Video Training & Resources Library Video Training & Resources (illinois.gov)

# Grant Accountability and Transparency (GATA)

- GATA Grantee Portal: <u>https://grants.illinois.gov/portal/</u>
- GATA Grantee Portal New User Guide: <u>https://www2.illinois.gov/sites/GATA/Documents/Resource%20Library/GATA%20New%20User%20Guide.</u> <u>pdf</u>
- GATU Resource Site: <u>https://gata.illinois.gov/</u>
- Catalog of State Financial Assistance (CSFA): <u>https://gata.illinois.gov/grants/csfa.html</u>
- DCEO Current Grant Opportunities: <u>https://dceo.illinois.gov/aboutdceo/grantopportunities/grants.html</u>

#### Audit Report Review Process Manual:

https://gata.illinois.gov/content/dam/soi/en/web/gata/documents/audit/audit-manual-august-2018-revision.pdf

# Workforce Development – Office of Employment & Training

The Office of Employment and Training supports innovative workforce programs and career, training and employment services that connect employers to a highly skilled workforce. Providing assistance and resources for job seekers is central to Illinois' commitment to ensuring that businesses thrive in our state.

Programs and services:

- Illinois workNet[®]
- WIOA Works Illinois
- Apprenticeship Illinois
- Trade Adjustment Assistance Program (TAA)
- WIOA Success Stories
- More Programs and Resources
- Illinois Workforce Development System (IWDS)
- <u>Climate and Equitable Jobs Act</u>

# American Rescue Plan (ARPA) for Non-Entitlement Units of Local Government (NEU)

Do you have questions about ARPA? Check out the Technical Assistance page on our DCEO website. Click <u>here</u> December 10, 2024 - offices hours presentation slides Click <u>here</u>

FAQs: View frequently asked questions about this program.

Need help? To ask a question or request a support call, contact the NEU Support Team at

either ILARPA@crowe.com or CEO.CURE@illinois.gov. To ask a question about the U.S Treasury Reporting Portal, please contact covidreliefITsupport@treasury.gov.

# DCEO Website – <u>https://dceo.illinois.gov</u>

The Illinois DCEO website includes a page dedicated to current state and federal grant opportunities as well as Grantee resources. Click <u>here</u> to find valuable information!

# Join DCEO's Team

DCEO's Team is expanding around the state, including on Team RED. To apply for these jobs, please go to the Work4Illinois website at <u>https://illinois.jobs2web.com/</u> and use the search function to find the positions for our department.

# Following DCEO & Connecting with Team RED

If you have upcoming meetings or events and would like DCEO to participate, please reach out to us. Follow us on our social media channels for real time updates. Facebook: @illinoisdceo

LinkedIn: Illinois Department of Commerce & Economic Opportunity